

COUNTY OF PAINT EARTH NO. 18

COUNTY COUNCIL MEETING

FEBRUARY 4, 2025

9:00 A.M.

A G E N D A

1. CALL TO ORDER
2. ACCEPTANCE OF AGENDA
3. ADOPTION OF PREVIOUS MINUTES
 - A. Regular County Council Meeting January 7, 2025
4. BUSINESS
 - A. Busy Beaver Daycare Feb 18-20 Online Auction Donation Request
 - B. RFD Policy PW023 redraft
 - C. RFD Apply for PERC and DIRC for Outstanding Oilfield Taxes for 2024 Tax Year
5. COUNCILLOR REPORTS
 - A. Verbal Reports
6. ADMINISTRATION REPORTS
 - A. Chief Administrative Officer
 - B. Assistant Chief Administrative Officer Report
 - C. Director of Public Works Report
 - D. Director of Community Services
 - E. Director of Environmental Services
7. PUBLIC HEARING
 - A. Bylaw 726-24 Closure of Partial Road Allowance 10:00 a.m.
8. BYLAWS
 - A. RFD Water Consumption Rate Amend Bylaw 690-20 Schedule "D" Rates, Fees and Charges

9. DELEGATIONS

- A. Shannon Paquette STARS Mission and Operations Update 11:00 a.m.

10. FINANCIAL

- A. None

11. CORRESPONDENCE

- A. BRAIN Centre Update and Christmas Card
- B. Industrial Inquiry Commission Reviewing Canada Post
- C. Town of Coronation Library Board 2025 Budget
- D. Letter from STARS
- E. Letter from Coronation Music Festival Association

12. CONFIDENTIAL ITEMS

- A. *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000 Chapter F-25: Part 1, Div 2, Sec 16(1), (2)

13. ADJOURNMENT

Upcoming Council Meeting Dates — February 19, 2025, March 4, 2025, and March 25, 2025. Council Meeting dates are subject to individual change and commence at 9:00 a.m.

COUNTY OF PAINT EARTH NO. 18
REGULAR COUNCIL MEETING MINUTES
TUESDAY JANUARY 7, 2025

The Regular meeting minutes of the Council of the County of Paintearth No. 18 held in Council Chambers in the municipal office on January 7, 2025, commencing at 9:00 a.m.

IN ATTENDANCE:

Reeve: Stan Schulmeister
Councillors: Terry Vockeroth, Sandy Shipton, Diane Elliott, George Glazier, Dale Norton, Maurice Wiart

Chief Administrative Officer: Michael Simpson
Assistant Chief Administrative Officer: Lana Roth
Director of Public Works: Bryce Cooke
Director of Community Services: Todd Pawsey
Director of Environmental Services: Jeff Cosens
Director of Protective Services: Colm Fitz-Gerald
Legislative Clerk: Courtney Algot

CALL TO ORDER:

Reeve Schulmeister called the meeting to order at 9:00 a.m.

ADOPTION OF AGENDA:

01.07.25.001 Regular Council Meeting Agenda - January 7, 2025 — MOVED by Councillor Glazier to adopt the Regular Council Meeting Agenda of January 7, 2025, as approved.
Carried

ADOPTION OF PREVIOUS MINUTES:

01.07.25.002 Regular County Council Meeting Minutes December 10, 2024 — MOVED by Deputy Reeve Wiart that the Previous Regular County Council Meeting Minutes for December 10, 2024, be approved as amended.
Carried

PUBLIC HEARING:

None.

DELEGATIONS:

None.

REGULAR COUNCIL MEETING
JANUARY 7, 2025

BUSINESS:

- 01.07.25.003 BRAED 4th Annual Agriculture Industry Forum Sponsorship — MOVED by Councillor Elliott that the County approve the request for sponsorship in the amount of \$1,000.00 for the BRAED 4th Annual Agriculture Industry Forum.
Carried
- 01.07.25.004 RFD - Halkirk FCSS — MOVED by Councillor Glazier that the County is willing and able to take over the FCSS program in Halkirk. The municipal contribution of \$1,081.58 has been included in the County of Paintearth 2025 operating budget that was approved on December 10, 2024.
Carried
- 01.07.25.005 RFD - Tax Sales Reserve Bid and Terms of Sale for Roll #34160000 — MOVED by Deputy Reeve Wiart that Council set the date for the tax sale to March 25, 2025 at 9:00am for roll #3416000 and that the reserve bid be set at \$870.00. Bids are to be received by sealed bid no later than 9:00am on March 25, 2025. The following conditions of the sale should be set as follows:
a) Sale is subject to reserve bid and conditions in existing title
b) Land for sale is sold on an “as is, where is” basis
c) No bid will be accepted where the purchaser attempts to attach conditions precedent
d) The County of Paintearth may after public tax sale, elect to take ownership of the parcel if it is not sold at auction
e) Cash, certified cheque, or bank draft are the forms of payment. GST will apply to sale
f) Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.
Carried
- 01.07.25.006 Winterfest 2025 In-Kind Support Request — MOVED by Councillor Vockeroth that the County approves the in-kind sponsorship of firewood, fire pits, and picnic tables supplied by Public Works for use at Winterfest 2025 in Castor.
Carried
- BYLAWS:**
- 01.07.25.007 Bylaw 728-25 Corporation Borrowing — MOVED by Councillor Norton that Bylaw 728-25, being the Corporation Borrowing Bylaw, be given First Reading.
Carried
- 01.07.25.008 Bylaw 728-25 Corporation Borrowing Second Reading — MOVED by Councillor Shipton that Bylaw 728-25 Corporation Borrowing be given Second Reading.
Carried
- 01.07.25.009 Bylaw 728-25 Corporation Borrowing Unanimous Consent to Proceed to Third and Final Reading — MOVED by Councillor Glazier that Bylaw 728-25 Corporation Borrowing be given Unanimous Consent to move to Third and Final Reading.
Unanimously Carried

REGULAR COUNCIL MEETING
JANUARY 7, 2025

01.07.25.010 Bylaw 728-25 Corporation Borrowing Bylaw Third and Final Reading — MOVED by Councillor Elliott that Bylaw 728-25 Corporation Borrowing Bylaw be given Third and Final Reading.

Carried

COUNCILLOR REPORTS:

01.07.25.011 Councillor Reports — MOVED by Councillor Norton to adopt the verbal Councillor Reports as information.

Carried

ADMINISTRATION REPORTS:

01.07.25.012 Assistant Chief Administrative Officer's Report — MOVED by Councillor Norton to approve the Assistant Chief Administrative Officer's Report as presented.

Carried

01.07.25.013 Director of Public Works Report — MOVED by Councillor Glazier to approve the Director of Public Work's Report as presented.

Carried

FINANCIAL:

01.07.25.014 December 31, 2024, Unaudited Financial Year-End Summary Budget Report — MOVED by Deputy Reeve Wiart that the December 31, 2024, unaudited year-end financial summary budget report be approved as presented.

Carried

CORRESPONDENCE:

01.07.25.015 Clearview Public Schools re: Road Maintenance and Winter Conditions — MOVED by Councillor Norton that the correspondence from Clearview Public Schools regarding road maintenance and winter conditions be received and filed as information.

Carried

01.07.25.016 Village of Halkirk Council Meeting Minuets December 12, 2024 — MOVED by Councillor Vockeroth that the Previous Regular Halkirk Council Meeting Minutes for December 12, 2024, be approved as presented.

Carried

01.07.25.017 Letter from Honorable Dan Vandal re: Canada's Coal Transition Initiative- Infrastructure Fund — MOVED by Councillor Shipton that the letter sent by Honorable Dan Vandal regarding Canada's Coal Transition Initiative- Infrastructure Fund be received and filed as information.

Carried

Recess: The meeting recessed at 9:56 a.m.

Reconvene: The meeting reconvened at 10:10 a.m.

REGULAR COUNCIL MEETING
JANUARY 7, 2025

CLOSED SESSION:

01.07.25.018 **Closed Session** — MOVED by Councillor Norton that the County move to closed session at 10:11 a.m. to discuss items under the *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000, Chapter F-25: Part 1, Div 2, Sec 16(1)(a)(i), 24(1)(a), (b)(i), (c), (d).
Carried

01.07.25.019 **Closed Session** — MOVED by Councillor Norton that the County return to an open meeting at 10: a.m.
Carried

Recess: the meeting recessed at 10:30 a.m. to allow return of the public.

Reconvene: the meeting reconvened at 10:31 a.m. with no public present.

01.07.25.020 **Halkirk Water and Sewer Project** — MOVED by Councillor Vockeroth that Council approve the replacement of the water and sewer lines along railway avenue in Halkirk at the cost of \$763,000.00.
Carried

ADJOURNMENT:

Reeve Schulmeister adjourned the meeting at 10:32 p.m.

These minutes approved this ____ day of _____, 20_____.

Reeve

Chief Administrative Officer



Busy Beaver Daycare
C/O Castor Child Care Society
PO Box 952
Castor Alberta
T0C 0X0
403-882-4142

January 9, 2025

To whom this may concern.

“Children are not a distraction from more important work, they are the most important work”.

As you may know, the Busy Beaver Daycare is a local Non-Profit Daycare facility in Castor, AB. As a non-profit organization we strive to survive on our many fundraisers we do throughout the year, to keep our parent costs as low as possible and our facility open.

In an attempt to raise funds, to hopefully cut out a few of our smaller fundraisers, we would like to do an online Facebook Auction - February 18-20, 2025.

We are asking businesses to help us make this event a success, as we are strived to keep our doors open with a reputable name, If your business would like to help us out in any of a donation for our event that would be great, the donation can be any type of auction item that you think would be a great fit.

If your business is interested in donating to our event, please reach out to Crystal smith at 403-741-6651 or smithcrystal06@gmail.com, or contact the daycare facility at 403-882-4142. We would love to have all items in prior to Thursday February 13th, so that we can take pictures and get them uploaded to the Facebook page.

Thank you for your time and we hope that you can help make our auction amazing.

Sincerely,

Busy Beaver Daycare.

Title: Road Maintenance

Policy: PW 023

Section: Public Works

PURPOSE: To allow the County of Paintearth to set the criteria for maintenance to all roads within the control and jurisdiction of the County boundaries.

POLICY STATEMENT: The County recognizes the importance of roads within the County's boundaries and therefore regulations have been developed for maintenance of County roads.

C. Winter Maintenance - Snowplowing

2. The goal of winter maintenance for paved roads is to remove snow and ice from the road surface as quickly as possible. The Director of Public Works or designate will determine the appropriate use of equipment and materials to achieve this result. Time frames will vary depending on the severity and duration of the snowfall or weather event.
3. The goal of winter maintenance for gravel roads is to remove snow from the road surface after accumulations reach approximately 15cm or more. Gravel road snow removal will be undertaken under the direction of the Director of Public Works or designate with the goal of minimizing the amount of gravel that ends up in the ditch.

Order of Priority for Snowplowing – Paved Roads

- e) County designated Primary Main Roads.
- f) Main Access Roads to the Hamlets of Brownfield and Halkirk.
- g) Snowplowing in Hamlets will be undertaken in a manner that minimizes equipment backtracking or excessive travel. This may influence the actual priority of plowing.

Order of Priority for Snowplowing – Gravel Roads

- a) Arterial, Collector, Local Roads – Plowing will commence in alternating locations. Snowplowing will be undertaken in a manner that minimizes motor grader backtracking or excessive travel.
- b) Field Access Roads and Machinery Roads – Plowing will only be undertaken to an established residence or to transport agricultural products, provided the road may be opened with a motor grader. This service will be subject to the availability of equipment.
- c) The Hamlets of Fleet and Federal – Plowing will be completed when County equipment is in the area or when local roads have been completed.
- d) Winging snow from shoulders of roads and other maintenance will have secondary priority.

D. Summer Maintenance – Paved Roads

1. The goal of summer maintenance of paved roads is to protect the public from pot holes and premature pavement failure.
 - a) Pot holes on paved or oiled roads will be repaired as soon as possible considering the time of year and availability of crews and materials.
 - b) A program will be undertaken yearly to seal cracks either by contract or by County forces. The crack sealing program is to prevent water from entering the road bed and causing structural failure.
 - c) Spray patching of select areas will be undertaken to prevent premature failure of the surface of the road and to provide a better quality of ride for the public.

- d) Line painting of paved roads will be done as needed. Every 3rd year completing the center line with alternating shoulders.

Summer Maintenance – Grading

1. The goal of summer gravel road maintenance is to get and keep gravel roads in a reasonable safe driving condition relative to the character of the road and recent weather.
2. The order in which roads are graded will depend on traffic volumes, structural condition of the road and amount of gravel on the road.
 - a) Gravel roads (Arterial, Collector, Local) will be graded on average of every 4 weeks weather permitting.
 - b) High traffic volume roads will be graded more often while some lower traffic volume roads will be graded less often.
 - c) High traffic volume roads will be graded first, if necessary, after a rain.
 - d) Access roads and machinery roads will be graded a minimum of once a year if time allows and condition of the road allows. Grassed in field access roads will not be bladed. Holes will be repaired by spot graveling with 1½ inch material.
 - e) Roads will be graded in an orderly fashion to maximize efficiency.

Council Approved:

Reference:

Administrative Responsibility: Director Public Works

Review Cycle: As required

Resolution #

Originally Approved: August 20, 2019

Reviewed:



County of Paintearth No. 18

Request for Decision

Title: Apply for PERC and DIRC for Outstanding Oilfield Taxes For Tax Year 2024

Meeting: Regular Council

Meeting Date: February 4, 2025

Issue/Background:

The Provincial Education Requisition Credit (PERC) provides municipalities with an education property tax credit equal to the uncollectable education property taxes on delinquent oil and gas properties. Initially introduced to provide relief to municipalities for the 2015 through 2019 tax years, the program was extended as the tax recovery challenges continued. Municipalities may apply for PERC retroactively to the 2015 tax year through to the 2024 tax year.

The County of Paintearth No. 18 has applied annually for this credit for outstanding taxes up to 2023 that were approved for write off. Taxes no longer need to be written off prior to applying for this credit therefore we are applying for PERC in the amount of \$12,205.35 and DIRC in the amount of \$280.34 for the 2024 tax year. Please see attached listing of all outstanding taxes.

Financial:

The County will apply for the Provincial Education Requisition Credit (PERC) in January 2025 amounting to \$12,205.35 and Designated Industrial Requisition Credit (DIRC) in the amount of \$280.34.

Policy/Legislation:

Recommendations:

1. Council give approval to apply for the PERC credit of \$12,205.35 and DIRC of \$280.34, and continue efforts to collect the outstanding taxes.
OR
2. Council directs Administration accordingly.

Prepared By:

A. Buxton, Finance Clerk, Corporate Services

County of Paintearth
No. 18

CAO Report

Meeting: Regular Council Meeting

Meeting Date: February 4, 2025

1. Jan 8 – Present:

- a. Attended RMA Zone 2 Director's meeting Jan 3rd with Reeve and Deputy Reeve. The Assessment Model Review continues to be a topic among rural municipalities facing possible decreases in revenues as a result of any new regulation. Working groups with the government continue to be frustrated by the appearance of industry representatives who are not being properly responsive to the municipal arguments on how to treat tax policy at the provincial level.
- b. Receipt and display of Candidate packages for the fall 2025 Municipal Election as per the Local Authorities Election Act and new Bill 20 regulations dealing with municipality requirements, candidate requirements etc.
- c. Completed (Dec 6th) SDAB Clerk Training via Brownlee on December 6th and am cleared to clerk for the Palliser Regional SDAB until December 6th 2027. ARB clerk training will take place in June of this year.
- d. Review of Draft Audited Financial Statements for PRWM, agenda package pre and budget review for PRWM as Secretary Treasurer. Board meeting and Organizational meeting took place January 28th.
- e. Research and preparation of safety meeting materials for Admin Staff safety meeting.
- f. Review and execute NRED Extension for Agri-class funding. New extension deadline will be Sept 30, 2025 for a project completion date.
- g. Managers meetings Jan 8th and 20th discussing Halkirk transition aspects and safety documentation as per findings from the Peer Audit in the fall of 2024.
- h. Discussions on water and sewer rates for Halkirk with staff. Staff will review cost recovery options
- i. Discussions with Alberta Counsel and Rural Connect Ltd. on network matters.
- j. Discussions with Alberta Counsel regarding Bulwark Society steps and commitments, PRWM Member Agreement amendments.
- k. Attend Rural Connect Ltd. Board of Directors meeting Jan 29 in Innisfail.
- l. Solar construction has seen the panel installation crew has successfully completed the PEG racking and panel installation at the Crowfoot Building. Additionally, the electricians have finished the DC wiring for the panels. Lindsey, Terralta's Lead Electrician, has been coordinating with Mitch and Bryce to finalize the trenching path to the booster station and determine the placement of our equipment. During this time, Lindsey has also continued installing the remaining electrical equipment at both locations to prepare for the service change.
- m. Discussions with ratepayers regarding broadband letter to editor, provision of information to ratepayer and Council to address knowledge gaps for members of the public.
- n. Meeting with ratepayers to review historic irrigation plan and drainage matters involving County culverts, further discussions with PW to include in spring workplan if required.
- o. Review of Stormwater Management proposal/plan from MPE regarding Crowfoot Crossing and discussions with Env. Services and PW on document contents and budget considerations.
- p. Meeting in Viking (BRAED AUC Update) in January regarding Alberta and electricity market.
- q. Attended the Castor Ag Society AGM with Deputy Reeve and delivered greetings on behalf of the County of Paintearth with emphasis on continued partnerships with Ag Societies.

- r. Coordinated the provision of County artwork for the Castor Palliative Suite rooms with W. Coppock and L. Carfantan.
- s. Virtual meeting with Class Rebel and Alberta Counsel to discuss the Ag Venture Finance component as part of the NRED offerings with AB Counsel to provide project oversight on that file for 2025.
- t. Further review of Halkirk facilities section of MPE Infrastructure Audit in conjunction with PW Director and Asst CAO regarding facilities grants, repairs and also discussions regarding MSI guidelines.
- u. Correspondence with Clearview on back-end policy development for grant criteria and implementation/payment steps on Clearview's side of the fence.
- v. Review of FOIP changes from December 2024 and begin review of discussion document surrounding the creation of two new pieces of legislation, the *Access to Information Act*, and the *Protection of Privacy Act*. The Former aims to continue striking a balance between transparency and confidentiality "to ensure effective operation of government" while the latter aims to deter the unlawful sharing of private information on individuals by creating "the strongest privacy protections in Canada and the strictest penalties for violations." There will be new statutory requirements for the County to have in place, it is anticipated, such as use of a Privacy Impact Assessment (PIA) where it is necessary to make a privacy impact assessment on individuals in projects using personal information, and an overall Privacy Management Program (PMP) will also be required to be created by Administration. Legislation is expected to drop this spring on these two items, stay tuned.

Report Prepared By: Michael Simpson, Chief Administrative Officer





County of Paineearth No. 18

Assistant CAO Report

Meeting: Regular Council

Meeting Date: February 4, 2025

1. Continued work on year end procedures for the County. Auditors will be coming back to our office on March 3-7
2. Gravel year end processes completed, and inventory has been rolled over for the new year
3. CCTI-IF claim #4 has been submitted and the forecast to March 31/25 has also been submitted
4. Correspondence with Halkirk Auditors for the completion of the Village of Halkirk audit for Dec 31/24. RWA will be coming out to Halkirk on February 6.
5. AMSC insurance concluded on Jan 1/25, so we have added Insurance on Halkirk assets through our current program with RMA
6. Check ECAA quarterly report for submission to AHS
7. BREOC sustainability invoices created and sent out to all municipalities for 2024
8. January 8 – managers meeting
9. January 13 – set up Cantac account to be able to pay Receiver General (CPP/EI/Tax) and Federal Fuel charge through ATB online.
10. January 13, 15, 17, 22, 28, 29 – teams meeting with central square working on setting up Utilities Module to be able to complete Utility Billing for Halkirk. January utility bills will be sent through Muniware as we are not quite ready to run them in the County of Paineearth Diamond software. February utility bills will be sent using our new software.
11. Jan 20 – managers meeting

Prepared By: Lana Roth, Assistant Chief Administrative Officer



County of Paintearth
No. 18

Director's Report

Department: Public Works

Meeting: Regular Council Meeting

Date: February 4, 2025

1. Crushing 20,000 t completed. Gravel looks good. Started hauling from Clark pit to Smith stockpile site last week.
2. Graders plowing snow for the last few weeks. Fighting with the high winds and ice
3. Started brushing Twp 380 west of Rge 163.
4. New FAE mulching head has been purchased. New plow truck ordered in 23 hopefully will see in by the end of February, along with the new Halkirk Fire Truck mid March.

Prepared By: Bryce Cooke

Director's Report

Department: Community Services

Meeting: Regular Council Meeting

Meeting Date: February 4, 2025

1. Planning and Development

- i) Development Permit and Subdivision Reports – please see the final YTD reports for permits and subdivisions in 2024.
- ii) Updates on renewables projects pending in 2025 – please see the attached emails and brochure from the proponents of renewables in the County:
Castor North – prelim design, AEPA application prepped, public consult Q3/4 '25
Castor West – received AUC approval in August, unsure as to when DP's applied
Obton (Coro & Halkirk) – tentative spring '26 and design plans in '25
Mannix Mine – at AUC currently, under review, possible DP request Q3 of '25
Torlea Flats Wind – discontinued at present time
Fleet North – see attached, watching markets and pending decision late '25
- iii) RR142 Road allowance public hearing a step towards completion, next step is to send the bylaw to Minister for sign off, then complete readings most likely in March

2. Industry

- i) Please see the attached YTD report for the industry activity within the County for 2024. Activity has been considered normal in relations to years past.

3. Community Benefits Fund – Spring Intake for Paintearth CBF now open

- i) Have set up a meeting with Cap Power to see if there is an appetite for a similar project with them to do a local CBF instead of their online submission portal.

4. Parks and Rec - RFP packages for the Burma outhouse project being reviewed, and currently advertising for summer student to assist with parks and facility maintenance beyond the contractual obligations of the caretakers. As well as Halkirk facilities

5. Emergency Management – have received our final outcomes with the REMP and will have the official partnership agreement and REMP bylaw to come to Council in the near future.

Prepared By: Todd Pawsey, Director of Community Services

2024 Development Report

As of Dec 31

2024

DP #	Applicant	Location	Particulars	Value	District	Perm/Disc	Class
2401	Loren Rodvang	SW5-36-9	placement of mobile home	\$50,000	Ag	Perm	Res
2402	Cam & Candy Brown	SE7-39-11	new residence/cabin	\$150,000	Ag	Perm	Res
2403	Capital Power H2 Project	SE11-40-15	ADLS Tower - radar lighting	\$900,000	Ag	Perm	Ind
2404	Stan & Lorie Schulmeister	SW24-37-14	replacement of residence	\$550,000	Ag	Perm	Res
2405	Erin & Graham Collier	SE15-39-13	replacement of residence	\$400,000	Ag	Perm	Res
2406	Eric & Josie Neilson	SW14-37-13	Cabin and deck area	\$20,000	Ag	Perm	Rec
2407	Eric & Josie Neilson	NW14-37-13	Yurt and deck area	\$50,000	Rec	Perm	Rec
2408	Castor Colony	NW14-37-15	Multi Unit Housing	\$800,000	Ag	Disc	Res
2409	Darin Eno	NE15-36-11	Mobile home w attached porch	\$10,000	Ag	Perm	Res
2410	Tye & Alison Boehlke	SW1-38-16	new residence w attached garage	\$860,000	Ag	Perm	Res
2411	Whitney Berg	Lot 1 Blk 1 Pin 1722327 SW36-35-12	50x60 finished pole shed shop	\$183,000	Ag	Perm	Res
2412	Katherine Baker	Lot 1 Plan 9623499 in NE13-39-16	modular RTM residence	\$350,000	Ag	Perm	Res
2413	Glen Hartel	Lot 2 Pin 9622898 in SW6-39-10	25x25' cold storage shed	\$10,000	HR	Perm	Res
2414	Jim & Val Gonda	SE26-37-16	new residence w attached garage	\$400,000	Ag	Perm	Res
2415	Gerald Girard	Blk E 1 Plan 933AJ in NE1-37-13	new residence	\$80,000	HR	Disc	Res
2416	Eric & Josie Neilson	SW14-37-13	small cabin - bam bunkie	\$20,000	Rec	Perm	Rec
2417	Eric & Josie Neilson	SW12-37-13	small cabin - Joe Duck bunkie	\$20,000	Ag	Disc	Rec
2418	Eric & Josie Neilson	SW14-37-13	small cabin - Grouse house bunkie	\$20,000	Rec	Perm	Rec
2419	Eric & Josie Neilson	SW14-37-13	showers & washroom facility	\$40,000	Rec	Perm	Rec
2420	Shunda Mgmt - Central AB Co-op	Lot 1 Blk 3 Pin 1125690 in NE24-37-14	propane tank & dispenser	\$118,000	RCI2	Perm	Comm
2421	Arjan & Teresa Van Hienen	SE3-38-14	replacement of residence	\$750,000	Ag	Disc	res
2422	Jason Cooper	SW6-36-9	new shop w variance	\$225,000	Ag	Disc	Ag
2423	Logan Spady	NW28-39-13	mobile home placement	\$100,000	Ag	Perm	res
2424	Battle River Energy	SE10-39-10	data mining & power generation	\$350,000	Ag	Disc	Ind
2425	Action Electrical - Castor Colony	SW23-37-15	ground mounted solar arrays	\$850,000	Ag	Perm	Ag
2426							
2427							
2428							
2429							
2430							
2431							
2432							
2433							
2434							
2435							
2436							
2437							
2438							
2439							
2440							
2441							
2442							
2443							
2444							
2445							
2446							
2447							
2448							
2449							
2450							
2451							
2452							
2453							
2454							
2455							
2456							
2457							
2458							
2459							
2460							
2461							
2462							
Totals				\$7,306,000			

Todd Pawsey

Subject: FW: Paintearth Land Use Bylaw - Permit Requirements & Timing - Solar Projects

From: Lopes-Hilland, Priscila [REDACTED]

Sent: January 20, 2025 3:25 PM

To: Todd Pawsey [REDACTED]

Cc: Smith, Dylan [REDACTED]; Bourassa-Young, Alex [REDACTED]

[REDACTED]; Piquette, Dean [REDACTED]

Subject: RE: Paintearth Land Use Bylaw - Permit Requirements & Timing - Solar Projects

Hi Todd,

I hope you are doing well 😊.

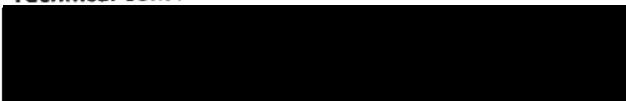
See updates below:

- Castor West received Alberta Utilities Commission (AUC) approval on August 22, 2024. Construction has been delayed until further notice.
- Castor North project is currently in its early stages and has not yet been submitted to the Alberta Utilities Commission (AUC). We anticipate that the application will be filed late 2025 / early 2026.

Please let me know if you have any further questions.

Thank you!

Priscila C Lopes-Hilland, P.Eng
Technical Consultant



[worley.com](http://www.worley.com)



Todd Pawsey

Subject: FW: updates on solar projects for our Feb council mtg

From: jim scantland <[REDACTED]>
Sent: January 17, 2025 10:57 AM
To: Todd Pawsey <[REDACTED]>
Cc: Don Scantland <[REDACTED]> Marc Joseph Stachiw <[REDACTED]>
Subject: Re: updates on solar projects for our Feb council mtg

Good Morning Todd,

As per our last conversation, we are still in early development and there will be no construction this year. We have begun a number of activities on the project the following:

1. The Castor North solar project has provided the Letter of Credit to AESO and is proceeding to Stage 3 of the interconnection process.
2. Preliminary layout and designs are underway
3. Application to Alberta Environment and Protected Areas expected to be filed within the next few weeks.
4. We will be kicking off the formal public consultation process in the second half of 2025 with a target to submit the Alberta Utilities Commission application in Q4 2025.

Please let me know if you have any questions or concerns.

Also a quick note to ask you not to CC Richard Hass on any communication that you may have with us.
Thanks,

Jim Scantland
CanWest Solar Development Corp, President



Todd Pawsey

Subject: FW: updates on solar projects for our Feb council mtg

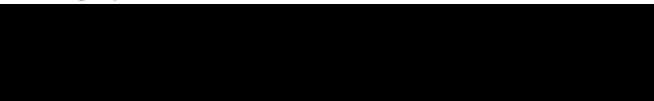
From: Richard Haas [redacted]
Sent: January 16, 2025 11:33 AM
To: Todd Pawsey <[redacted]>
Subject: RE: updates on solar projects for our Feb council mtg

Hi Todd,

We're targeting interconnection functional specifications and design this year, with financing in the fall, for a spring '26 start.

Big variable being the likely federal conservatives and their carbon regime plans which are likely to squeeze projects further than the low power prices we've been seeing the last year.

Richard A. Haas
Managing Partner



Mountain Standard Time (UTC-6:00)



| Support Inclusion || Stand Against Racism

Disclaimer: The information contained in this email, including any attachments, is confidential and may be privileged. It is intended only for the person or entity to which it is addressed and no waiver is intended by sending this email. If you are not the intended recipient, you are hereby notified that any review, retransmission, dissemination or other use of, or taking any action in reliance upon this information is strictly prohibited. If you have received this email in error, kindly notify the sender by reply email and delete the original message from your system. Thank You.

PACE CANADA NEWSLETTER

January 14, 2025



No correlation found between renewable energy and higher power prices.

A recent Pembina Institute report, "Lessons learned from six jurisdictions leading in the wind and solar deployment," shares some interesting findings on renewable energy. The one likely most interesting to Albertans is that increasing renewable penetration does not correlate to higher power prices. Read on...<https://www.pembina.org/pub/what-theyre-having>

Peruse the following pages for project updates on PACE's proposed, permitted and energized solar farm & battery energy storage projects:

- Bassano • Caroline • Hanna Sheerness • Harvest Sky
- Mannix Mine • Old Bear • Peter Lougheed • Salt Flats
- Valhalla

Contact Us



1.877.722.3226



contact@pathfinderce.com



info.pathfinderce.com



Unit #6398, 246 Stewart Green SW
Calgary, AB, T3H 3C8

Youngstown Solar Farm - Agrivoltaics in Action!

A circular inset photograph showing a lush green field with several sheep grazing. In the background, a solar panel array is visible under a blue sky with scattered white clouds.

PACE Project Updates



In Development

Bassano Solar Farm (Town of Bassano, Newell County)

15 MWAC & 3 MW Iron Flow BESS • AUC Proceeding TBA

The Participant Involvement Program wrapped up in the fall of 2024. A final newsletter was delivered to all stakeholders within 800 metres on November 27, 2024. PACE anticipates submitting the application to the AUC for Power Plant Approval by in February 2025.



Submitted for Permitting

Caroline Solar Farm (Village of Caroline, Clearwater County)

14.6 MWAC • AUC Proceeding number 28295

An AUC virtual oral hearing was held the week of November 12, 2024 and is now reviewing the evidence submitted by all parties and expects a decision in March, 2025

Old Bear Solar Farm (Town of Killam, Flagstaff County)

21.6 MWAC • AUC Proceeding 28643

AUC Proceeding number 28643

A decision is expected from the AUC by February 20, 2025.

Salt Flats Solar Farm (City of Brooks, Newell County)

25.9 MWAC • AUC Proceeding 29272

The Project was submitted for Power Plant Approval on August 28, 2024.

The AUC is holding a virtual oral hearing for the Salt Flats project commencing on April 14, 2025.

Harvest Sky Solar Farm (Town of Hanna, Special Areas 2)

15 MWAC • AUC Proceeding 29274

The Project was submitted for Power Plant Approval by the AUC on August 30, 2024. The AUC is holding a virtual oral hearing for the Harvest Sky project commencing on March 3, 2025.

AC: Alternating Current
AUC: Alberta Utilities Commission
BESS: Battery Energy Storage System
MW: Megawatts



Submitted for Permitting Cont.

Mannix Mine Solar Farm (Paintearth County)

59 MWAC & 34 MW Iron Flow BESS • AUC Proceeding number 29711
The project was submitted for a Power Plant Approval by the AUC on December 12, 2024.



Permitted

Peter Lougheed Solar Farm (Lougheed, Flagstaff County)

14.8 MWAC • AUC Proceeding number 29082
AUC Power Plant Approval received on November 15, 2024.
Anticipated construction start date - Q2 2026.

Valhalla Solar Farm (Viking, Beaver County)

9 MWAC • AUC Proceeding number 28641
AUC Power Plant Approval received on August 16, 2024.
Anticipated construction start date - Q2 2026.



Under Construction

Hanna Sheerness Solar Farm (Special Areas 2)

13 MWAC • AUC Proceeding number 27178
Hanna Sheerness is currently under construction. Roads have been installed and the project area has been fenced off. Installation of the piles is expected to begin in Q2 2025.

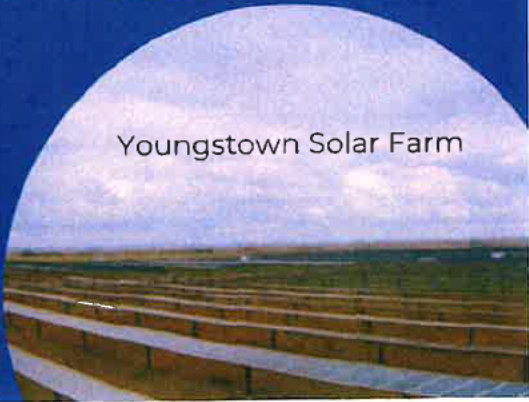


Operational

Youngstown Solar Farm (Special Areas 3)

6 MWAC.

Youngstown Solar Farm



Craig Lake Wind Project Update

January 2025

Consistent with our ongoing efforts to keep stakeholders and rights holders informed in respect of the Craig Lake Wind Project, ATCO EnPower ("ATCO") is writing to provide you with the following update on recent developments in respect of the project.

After carefully considering the valuable feedback provided by the community, we have decided to rename the project to better reflect its location and the impact it will have on the surrounding area. **ATCO is pleased to introduce the new name: Fleet North Wind (the "Project").** This name will be used in all future communications and documentation related to the Project. We recommend utilizing the following ([ATCO.com/en-ca/about-us/projects/fleet-north-wind](https://atco.com/en-ca/about-us/projects/fleet-north-wind)) URL to access the Project website.

While ATCO had targeted to submit the Project to the Alberta Utilities Commission ("AUC") for regulatory approval in the fall of 2024 and continue development of the Project throughout 2025, we continue to await more details around the considerable reforms to Alberta's electricity market. These market design changes continue to be progressed by the Alberta Electric System Operator with input from market participants and other interested parties, and by the Government of Alberta. As more information emerges on these changes, which is expected later in 2025, ATCO looks forward to resuming its development planning.

Notwithstanding this delay, ATCO remains committed to development of this Project, which is consistent with ATCO EnPower's purpose of creating inspired energy solutions for a sustainable world.

As a result, the associated technical reports mentioned in the March 22, 2024, information package will be delayed until further notice. In the meantime, we have also prepared a "What We Heard" which can be found on the Project website. This document addresses common questions and concerns raised during the April 23, 2024, information session and subsequent follow-up discussion we have had with various stakeholders.

We look forward to continuing to engage with you as the Project continues to take shape. Please feel free to reach out to the contacts provided with further questions in respect of the Project.



Contact information

Your comments and concerns are important to us. Please contact us if you would like to learn more about this project or if you would like to share information with us.

For general project information, questions, and concerns, please contact:

ATCO Fleet North Wind
Call us toll free at: 1-866-344-0178
Email: ATCORenewables@atco.com
Website: [ATCO.com/en-ca/about-us/projects/fleet-north-wind](https://atco.com/en-ca/about-us/projects/fleet-north-wind)

For landowner enquiries, please contact:
Land Department
Phone: 1-866-344-0178
Email: AESland@atco.com

ATCO EnPower™

2024 Industry & Utilities Report

As of Dec 31

2024

Approaches and Access

# Applicant	Land Location	Date Applied	Existing	New Constr.	Culvert?	Date Approved
1 Karve Energy	NW28-38-12	20-Feb		y		06-Mar
2 Karve Energy	SW3-38-12	20-Feb		y		06-Mar
3 Karve Energy	NE24-38-13	27-Feb	y			06-Mar
4 Karve Energy	NE12-38-12	29-Feb	y			06-Mar
5 Karve Energy	SE26-38-13	05-Mar	y			27-Mar
6 Interpipeline Ltd	NW34-35-10	25-Mar	y			07-Jun
7 Interpipeline Ltd	SW27-35-10	25-Mar	y			07-Jun
8 CETO Line - ATCO	various - 20 locations	15-May				29-May
9 Interpipeline Ltd	SW27 & NW22-35-10	03-Jun		temp		07-Jun
10 Axiom O&G	SE16-36-11	12-Jun	y			14-Jun
11 Axiom O&G	NW36-35-11	12-Jun	y			14-Jun
12 Axiom O&G	SE9-36-11	12-Jun	y			14-Jun
13 Axiom O&G	NW2-36-11	12-Jun	y			14-Jun
14 Karve Energy	NE21-38-14	29-May	y			12-Jul
15 ATCO Gas	NE25-40-16	19-Jul	y			22-Jul
16 NGTL Ltd	SW26-38-16	29-Jul	y			30-Jul
17 OVINTIV	SE22-39-15	09-Aug	y			04-Sep
18 Interpipeline Ltd	NE16-35-10	16-Sep	y			20-Sep
19 Interpipeline Ltd	NE21-35-10	05-Nov	shallow ditch			20-Nov
20 Interpipeline Ltd	SE21-35-10	05-Nov	shallow ditch			20-Nov
21 Interpipeline Ltd	NW27-35-10	05-Nov	y			20-Nov
22 Interpipeline Ltd	SE34-35-10	05-Nov	y			20-Nov
23 Interpipeline Ltd	Dig 5 NE34-35-10	02-Dec	y			04-Dec
24 Interpipeline Ltd	Dig 4 SE34-35-10	02-Dec	shallow ditch			04-Dec
25 NGTL Ltd	SW30-36-15	29-Nov	y			05-Dec
26 NGTL Ltd	NE7-36-15	29-Nov	y			05-Dec
27 NGTL Ltd	NE11-38-16	29-Nov	y			05-Dec
28 NGTL Ltd	SW24-37-16	29-Nov	y			05-Dec

Pipeline Crossings

Applicant	Land Location	Date Applied	Open/Bored	Weed Ctrl?	Profile Rec'd	Date Approved
1 Karve Energy	NE24-38-13 to SW30-38-12	02-May	bored			16-May
2 Karve Energy	SE29 to NE20-38-12	31-Jan	bored			08-Feb
3 Karve Energy	NE12 to SE14-38-12	16-May	Open			31-May
4 Paintearth Gas Co-op	NW36-37-16 to SW1-38-16	10-Sep	bored			11-Sep
5 Karve Energy	28 to 29-38-12	09-Sep	Bored			16-Sep
6 Karve Energy	28 to 29-38-12	12-Sep	bored			20-Sep
7 Karve Energy	3 to 2-38-12	16-Sep	bored			20-Sep
8 Karve Energy	3 to 4 to 5-38-12	16-Sep	bored & open cut			20-Sep
9 Paintearth Gas Co-op	NW21 to SW28-39-13	04-Oct	bored			04-Oct
10 ATCO Electric	Tinchebray to 400 TL Fibre	01-Aug	bored			04-Oct
11 Karve Energy	SE26 to NE24-38-13	26-Sep	bored			07-Oct
12 Suncrest Colony	SW3 to SE2-36-13	25-Oct	bored			25-Oct

Proximity Requests Applicant	Land Location	Date Applied	Date Approved
1 Karve Energy	SW3-38-12	20-Feb	06-Mar
2 Karve Energy	SW8-39-11	27-Feb	27-Mar
3 Karve Energy	NE24-38-13	27-Feb	06-Mar
4 Karve Energy	SE26-38-13	05-Mar	27-Mar
5 Karve Energy	NE12-38-12	05-Mar	06-Mar
6 Karve Energy	SW19-38-12	02-May	16-May
7 Axiom O&G	NW36-35-11	12-Jun	14-Jun
8 Axiom O&G	SE9-36-11	12-Jun	14-Jun
9			
10			
11			
12			

Utility Applications	Land Location	Project	Notified	Approved
1 ATCO Electric	NE34-39-15	Temp laydown yard service	17-Jan	30-Jan
2 ATCO Electric	SE23-39-10	site service, lease road not cou	21-Mar	25-Mar
3 ATCO Electric	SW14-37-15	salvage material Paintearth Wir	18-Mar	25-Mar
4 ATCO Electric	NE24-38-13	new lease site service	22-Mar	25-Mar
5 ATCO Electric	SE21-40-15	salvage materials industry	27-Mar	19-Apr
6 ATCO Electric	NE15-36-11	salvage materials industry	15-May	16-May
7 ATCO Electric	NE24-36-12	salvage materials industry	08-May	16-May
8 ATCO Electric	SW21-36-11	salvage materials industry	08-May	16-May
9 ATCO Electric	SW20-36-11	salvage materials industry	08-May	16-May
10 ATCO Electric	NE7-36-10	salvage materials industry	08-May	16-May
11 ATCO Electric	SE12-38-12	new lease site service	10-Jun	14-Jun
12 ATCO Electric	SW1-38-16	new yard service	08-Jul	12-Jul
13 ATCO Electric	SW14-37-14	new yard service	11-Jul	12-Jul
14 ATCO Electric	NE7-40-14	salvage materials from site	16-Aug	23-Aug
15 ATCO Electric	NE27-37-9	replace pole at road crossing	03-Sep	09-Sep
16 ATCO Electric	NW24-35-10	industry service replacements	03-Sep	09-Sep
17 ATCO Electric	NE12-37-11	coro grader shop new service	19-Sep	20-Sep
18 ATCO Electric	SE26-38-13	new lease site service	16-Oct	23-Oct
19 ATCO Electric	SW2-38-14	new acreage service	17-Oct	23-Oct
20 ATCO Electric	NE28-38-12	new lease site service	22-Oct	23-Oct
21 ATCO Electric	NE4-39-10	lease site salvage	24-Oct	31-Oct
22 ATCO Electric	Hwy 872 crossing 39-10	Price site service	08-Nov	na
23 ATCO Electric	NW-34-38-10	new yard service	12-Dec	16-Dec
24 ATCO Electric	Fleet	addl line north of hall	13-Dec	16-Dec
25				
26				
27				
28				
29				
30				
31				
32				

RUA Projects	Land Location	Roads	Date Entered
1 Ovintiv	SE22-39-15	RR152	04-Sep
2 Veren Inc	various		20-Sep
3			
4			
5			
6			
7			

D56 & Other Notices		Intent Notice	Compl. Notice	Purpose
Exploration/Development Applicant	Notices of Intent Land Location			
1 Terrene Environmental	NW26-36-13	17-Jan	17-Jan	approach release - OWA
2 Karve Energy	NE7-39-10		10-Jan	rec certificate issued
3 NGTL	SW3-38-13	24-Jan		blowdown notice
4 Axiom Oil and Gas	NE16-36-11	30-Jan		Multi well oil battery
5 Crescent Point Energy	NW16-39-15	13-Feb		wellsite abandonment
6 Crescent Point Energy	NW16-39-15	13-Feb		pipeline abandonment
7 Karve Energy	SW14-37-12	20-Feb		approach release
8 Karve Energy	SW3-38-12	21-Feb		new multiwell padsite
9 Karve Energy	NW28-38-12	21-Feb		new multiwell padsite
10 Battle River Energy	SW26-38-10	23-Feb		wellsite abandonment
11 Battle River Energy	SE24-38-11	23-Feb		wellsite abandonment
12 Battle River Energy	NE24-35-14	23-Feb		wellsite abandonment
13 Battle River Energy	SW8-39-10	23-Feb		wellsite abandonment
14 Battle River Energy	NW29-38-10	23-Feb		wellsite abandonment
15 Battle River Energy	NW28-38-10	23-Feb		wellsite abandonment
16 Battle River Energy	NW23-37-10	23-Feb		wellsite abandonment
17 Battle River Energy	NW26-38-10	23-Feb		wellsite abandonment
18 Battle River Energy	SE34-37-9	23-Feb		wellsite abandonment
19 Karve Energy	NW15-39-11	22-Feb		approach release
20 Karve Energy	SW8-39-11	27-Feb		add'l wells on existing padsite
21 Crescent Point Energy	SE2-40-15	27-Feb		wellsite abandonment
22 Karve Energy	NE24-38-13	28-Feb		add'l wells on existing padsite
23 Karve Energy	NE5-38-12	05-Mar		Multi well oil battery
24 Karve Energy	SE26-38-13	05-Mar		new multiwell padsite
25 Karve Energy	NE12-38-12	29-Feb		new oil well
26 Battle River Energy	SE24-38-11	19-Mar		wellsite abandonment
27 Battle River Energy	SE15-37-10	19-Mar		wellsite abandonment
28 Battle River Energy	SE26-37-10	19-Mar		wellsite abandonment
29 Bay Oil and Gas	NW8-39-10	27-Mar		add'l wells on existing padsite
30 Crescent Point Energy	NW11-40-15	08-Apr		wellsite abandonment
31 Karve Energy	SW1-39-13	05-Apr		rec certificate issued
32 Karve Energy	SW14-37-12	05-Apr		rec certificate issued
33 Karve Energy	24-38-13 to 19-38-12	16-Apr		oil pipeline
34 Karve Energy	24-38-13 to 30-38-12	16-Apr		nat gas pipeline
35 Karve Energy	SE8-38-12	15-Apr		add'l wells on existing padsite
36 Karve Energy	NE12-38-12	17-Apr		salt water pipeline
37 Karve Energy	NE12-38-12	17-Apr		salt water pipeline
38 Karve Energy	NW14 to NE14-38-12	17-Apr		salt water pipeline
39 Karve Energy	NE12 to SE14-38-12	22-Apr		salt water pipeline
40 Karve Energy	NE12-38-12	14-May		water source well
41 Karve Energy	14 to 24-35-10	01-May		pipeline abandonment
42 Battle River Energy	24-38-11	30-Apr		pipeline abandonment
43 Orphan Well Assoc	NE4-39-15	06-Jun		approach release
44 Orphan Well Assoc	SE1-36-13	06-Jun		approach release
45 Battle River Energy	NE4-37-9	11-Jun		wellsite abandonment
46 Battle River Energy	NW11-37-11	11-Jun		wellsite abandonment
47 Battle River Energy	SW32-39-10	11-Jun		wellsite abandonment
48 Battle River Energy	NE35-36-10	11-Jun		wellsite abandonment
49 Battle River Energy	NE27-38-10	11-Jun		wellsite abandonment
50 Battle River Energy	NW4-39-10	11-Jun		wellsite abandonment
51 Veren Inc	NE24-40-16	11-Jun		facility abandonment
52 Axiom Oil and Gas	SE16-36-11	12-Jun		single well reactivation
53 Axiom Oil and Gas	NW36-35-11	12-Jun		single well reactivation
54 Axiom Oil and Gas	SE9-36-11	12-Jun		single well reactivation
55 Axiom Oil and Gas	NW2-36-11	12-Jun		single well reactivation
56 Karve Energy	NW23-38-14	19-Jun		rec certificate issued
57 Orphan Well Assoc	18-35-9	17-Jul		pipeline abandonment
58 Orphan Well Assoc	SE19 to SE22-38-9	17-Jul		pipeline abandonment
59 Battle River Energy	NE4-37-9	31-Jul		completion of abandonment
60 Karve Energy	8 to 5-38-12	12-Aug		oil pipeline
61 Veren Inc	10-39-15	15-Aug		wellsite abandonment
62 Veren Inc	10-39-15	15-Aug		pipeline abandonment
63 Veren Inc	13-38-11	19-Aug		wellsite abandonment
64 Veren Inc	11 to 13 to 15-38-11	19-Aug		pipeline abandonment
65 Bay Oil and Gas	8-39-10	14-Aug		Multi well oil battery
66 Karve Energy	28 to 29-38-12	09-Sep		oil pipeline

67	Battle River Energy	NW26-38-10	18-Sep	completion of abandonment
68	Veren Inc	14 & 22-39-14	12-Sep	pipeline abandonment
69	Karve Energy	3 to 2-38-12	01-Oct	oil pipeline
70	Karve Energy	26 to 24-38-13	01-Oct	oil pipeline
71	Ballast Environmental	NW30-39-13	07-Oct	approach removed
72	Prairie Provident Resource	NE21-40-15	15-Oct	wellsite abandonment
73	Prairie Provident Resource	NE21-40-15	15-Oct	wellsite abandonment
74	Prairie Provident Resource	SE21-40-15	15-Oct	wellsite abandonment
75	Battle River Energy	SE24-38-11	21-Oct	wellsite abandonment
76	Battle River Energy	SE26-37-10	21-Oct	wellsite abandonment
77	Battle River Energy	SW8-39-10	21-Oct	wellsite abandonment
78	Battle River Energy	NW28-38-10	21-Oct	wellsite abandonment
79	Battle River Energy	NW23-37-10	21-Oct	wellsite abandonment
80	Battle River Energy	SW26-38-10	21-Oct	wellsite abandonment
81	Battle River Energy	SE34-37-9	21-Oct	wellsite abandonment
82	Battle River Energy	NW26-38-10	21-Oct	wellsite abandonment
83	Battle River Energy	NE24-35-14	21-Oct	wellsite abandonment
84	Karve Energy	NE23-38-11	25-Oct	rec certificate issued
85	Karve Energy	NE4-39-14	23-Oct	approach reclamation
86	CNRL	37-14	07-Nov	pipeline abandonment
87	Orphan Well Assoc	NE32-35-12	14-Nov	approach release
88	Karve Energy	E23-36-10	06-Nov	rec certificate issued
89	NGTL	SW30-36-15	18-Nov	ground disturbance notice
90	CNRL	10 to 9-37-14	02-Dec	pipeline abandonment
91	Orphan Well Assoc	NW9-35-12	16-Dec	approach release
92	Orphan Well Assoc	NW8-37-9	06-Dec	approach release
93	Terrene Environmental	NE19-35-9	13-Dec	approach release
94	Karve Energy	SE36-36-10	30-Dec	rec certificate issued
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				
110				
111				
112				
113				
114				
115				
116				
117				
118				
119				
120				
121				
122				
123				
124				
125				
126				
127				
128				
129				
130				
131				
132				
133				
134				
135				



County of Paintearth No. 18

b.E

Director's Report

Department: Environmental Services

Meeting: Regular Council Meeting

Meeting Date: February 4, 2025

Utilities

- I received another application on the Brownfield Transmission Line for a water connection.
- There is a leak at the sewer overflow storage tank that is why it is still exposed.
 - January 16th MPE and Iron Clad were on site to do repairs, but unfortunately the leak test failed.
 - January 28th and MPE and Iron Clad were to have a meeting on that day.
 - January 31st Iron Clad is coordinating with the hydrovac company to empty the overflow tank and maintain it below the overflow piping joints and they are planning to bring the manufacturer to repair the leak this week.
 - After talking with MPE, Iron Clad will not finish the lift station upgrades until late March or into April. They are resubmitting a revised work schedule to MPE and we'll see.
- United Utilities is doing a pressure test on the water line in the industrial park then they will proceed with the sewer low pressure system.

Prepared By: Jeff Cosens

Request for Decision

Title: WATER CONSUMPTION RATE

Meeting: Regular Council

Meeting Date: February 4, 2025

Issue/Background:

The County water rates have followed along with the SMRWC's, and they have advised that the rate for 2025 will be \$2.91 m3 that is up from \$2.83 m3 (2.8% increase). If the County is going to follow the Shirley, then our rates should increase.

In the 2025 budget I had budgeted an increase of \$0.05 m3 that the County was going to pay for water. In the budget I accounted for a slightly higher price, so it is fine. If the water rate the County charges goes up from \$3.30 m3 to \$3.35 m3 (a 1.5% increase) that I predicted in the 2025 revenue budget, would that be acceptable.

Shirley rates have increased from a low of 1.4% to a high of 3.7% over the last five years and the County has stayed with \$0.05 a year rate increase.

All other rates should be fine as the County changed the sewer rate two years ago and should be fine.

This wouldn't affect Halkirk as the Utilities Bylaw needs to be changed and until the Finance Department is comfortable the County will still use their Bylaw.

Financial:

If the County uses the Brownfield Distribution line as an example, based on last years numbers they used 1,436 m3 this would only be an increase on the revenue side by a total of about \$72. With only 9 users on the line, it would increase their bill by a total of \$8 per year. The highest user on the Halkirk North Line would only increase \$190.35 per year.

Policy/Legislation:

This would affect Bylaw 690-20 under "Schedule D Rates, Fees and Charges".

Recommendations:

1. Administration recommends an increase to the water rate of \$3.35 m3

Or

2. County Council directs the Administration accordingly.

Prepared By: Jeff Cosens, Director of Environmental Services

**Bylaw No. 690-20
Water and Sewage Bylaw**

**SCHEDULE "D"
RATES, FEES AND CHARGES**

Water Services

1 Rates, fees and charges, effective Feb 1, 2024 for Water Services are as follows:

USER TYPE	Water System Reserve Fee	Monthly Fixed Charge	Consumption Rate
General	\$20.00 per month	\$5.00 per month	\$3.30 per m ³
Bulk Water (potable)	N/A	N/A	\$5.00 per m ³
Tank Loader Fee (non-potable water available only for agricultural, emergency service and County use)	N/A	N/A	\$1.00 per 100 gallons, or portion thereof

Sewage Services

2 Rates, fees and charges for Sewage Services, effective Jan 1, 2023 are as follows:

USER TYPE	Sewage System Reserve Fee	Monthly Fixed Charge
Residential/Institutional (Single or multifamily dwellings, schools, churches, community/recreation facilities)	\$10.00 per month	\$14.50 per month
Non-Residential (agri-business, commercial and industrial)	\$20.00 per month	\$55.00 per month or 35% of the charges payable, by the Customer, for Water Services for the month in question, whichever is greater

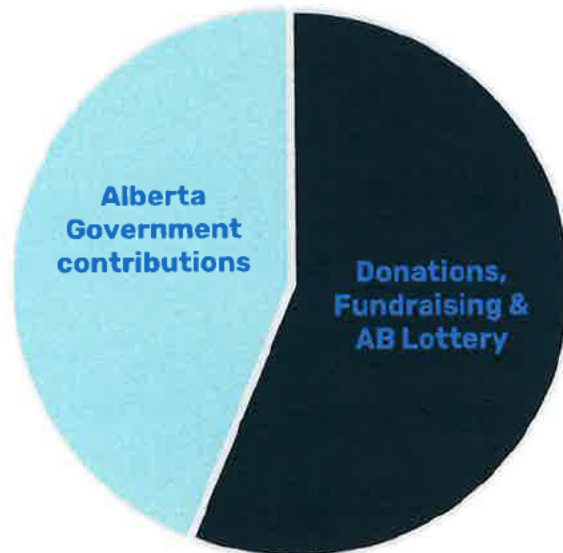


CRITICAL CARE, ANYWHERE

The best hope, in a worst-case scenario.

 **STARS**®

STARS ALBERTA, FY24-25



Direct Operating Costs
\$34.2 million
(\$11.4M per base)

Government Contribution
\$15 million



Donations, Fundraising & Lotteries are needed to cover **56%**
of direct operational costs in Alberta
ab.starslottery.ca - Net funds pay for one base in Alberta

2023/24

YEAR IN REVIEW



STARS EMERGENCY
LINK CENTRE

37,365

EMERGENCY REQUESTS HANDLED

102

AVERAGE EMERGENCY
REQUESTS A DAY

60K+

MISSIONS TO DATE SINCE 1985



MISSIONS

3,927

YEARLY MISSIONS



1,720 1,025 1,182*

AB SK MB

MISSIONS BY PROVINCE

11

AVERAGE DAILY MISSIONS



FUNDING

\$11.4M

APPROXIMATE ANNUAL
COST PER BASE



NET FUNDRAISING
GOVERNMENT CONTRIBUTIONS*
INDUSTRY SERVICES
OTHER

STARS FUNDING SOURCES

37,345

ANNUAL DONORS



INCIDENT TYPES

STARS RESPONDS TO A VARIETY OF CRITICAL CARE CALLS



CARDIAC **18.05%**



ENVIRONMENTAL **0.30%**



NEUROLOGICAL **12.48%**



OBSTETRICAL **1.42%**



PULMONARY **12.64%**



VEHICLE INCIDENT **18.38%**



OTHER MEDICAL **19.20%**



OTHER TRAUMA **17.38%**

*Includes third-party missions

STARS

ESSENTIAL SERVICES FOR ALL, RURAL

Newly added!
10 rural & 15 urban municipalities

- 94% Alberta municipalities in partnership
- Includes northeastern B.C.
- 75% Regional Leaders (Includes County of Paintearth)
- Requests pending

Partnership ensures robust health & safety network

(9) PROVINCIAL LEADERS

- Fixed Rate / Standing Motion
- Included in protective services budget

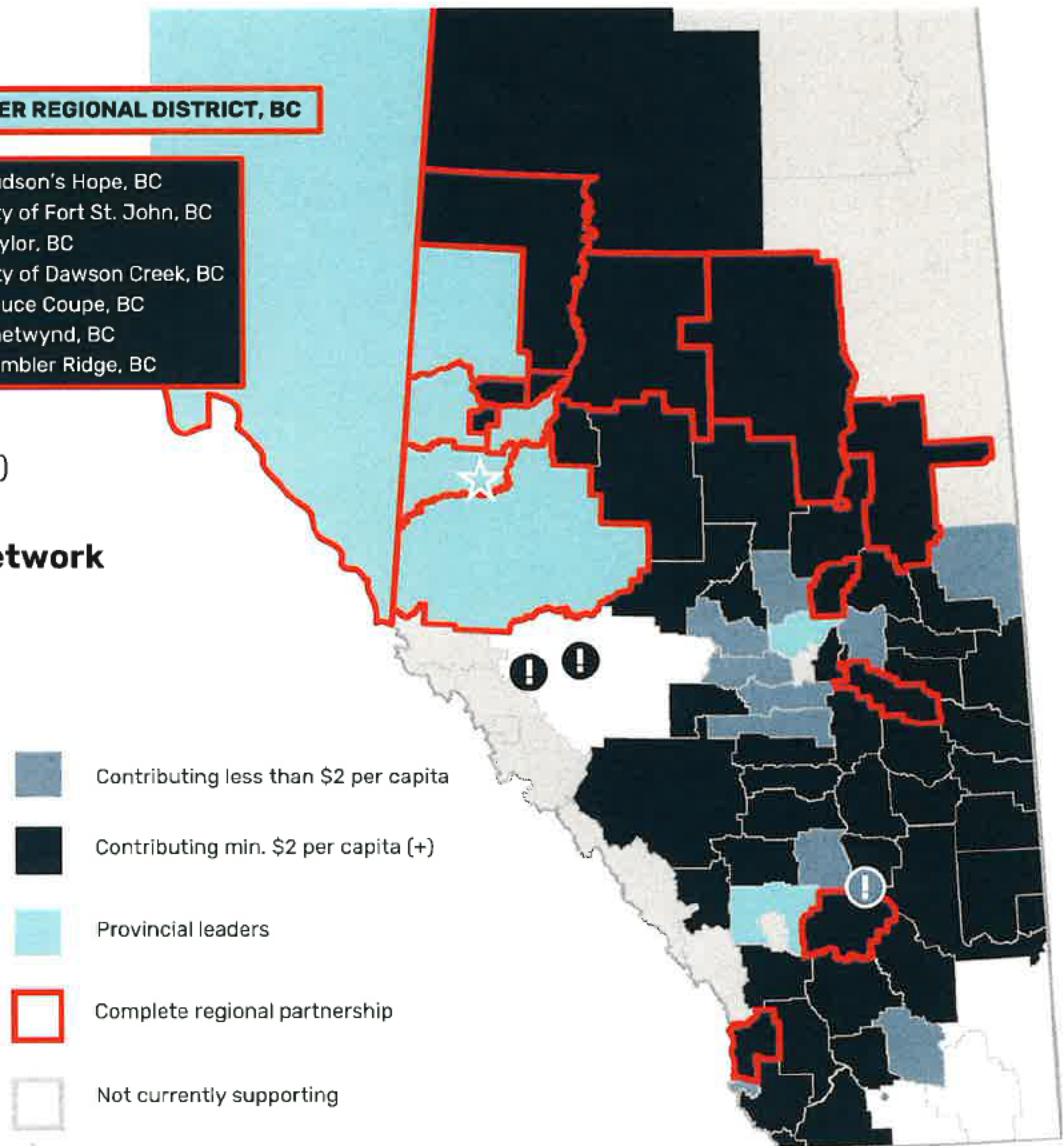
2023 Welcome Sturgeon County
2024 Welcome Birch Hills County

REGIONAL LEADERS

Building partnerships within.
 Based on minimum \$2-\$90 per capita

PEACE RIVER REGIONAL DISTRICT, BC

- Hudson's Hope, BC
- City of Fort St. John, BC
- Taylor, BC
- City of Dawson Creek, BC
- Pouce Coupe, BC
- Chetwynd, BC
- Tumbler Ridge, BC



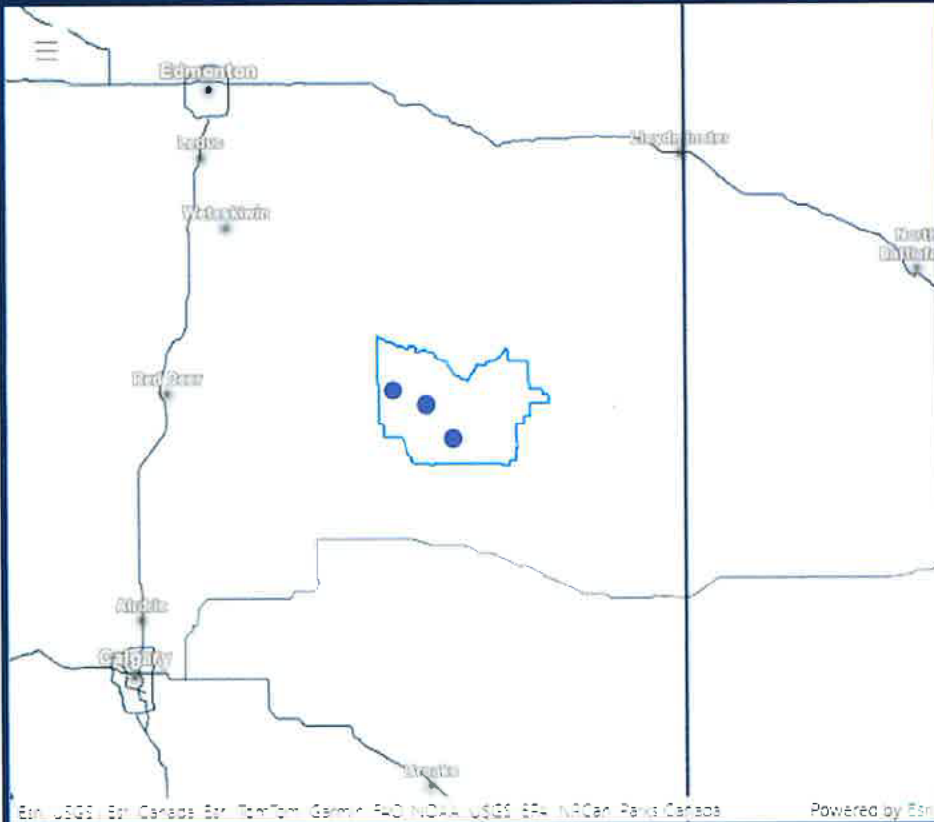
COUNTY OF PAINTEARTH STARS 15-YEAR MISSION OVERVIEW	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	TOTAL
CASTOR HOSPITAL IFT's	1	3	2	1	3			3	1	4	6	3	4	2	1	34
NEAR CASTOR				1			1	1		1	1	5		2		12
CORONATION HOSPITAL IFT's	4	6	3	3	3	3	4	1	2	3	4	3	2	3	1	45
NEAR CORONATION		1		1		1	1		3			1		1	2	11
NEAR GALAHAD (within County)											1					1
NEAR HALKIRK										1						1
TOTAL *Avg. 6-7 missions per year	5	10	5	6	6	4	6	5	6	9	12	12	6	8	4	104



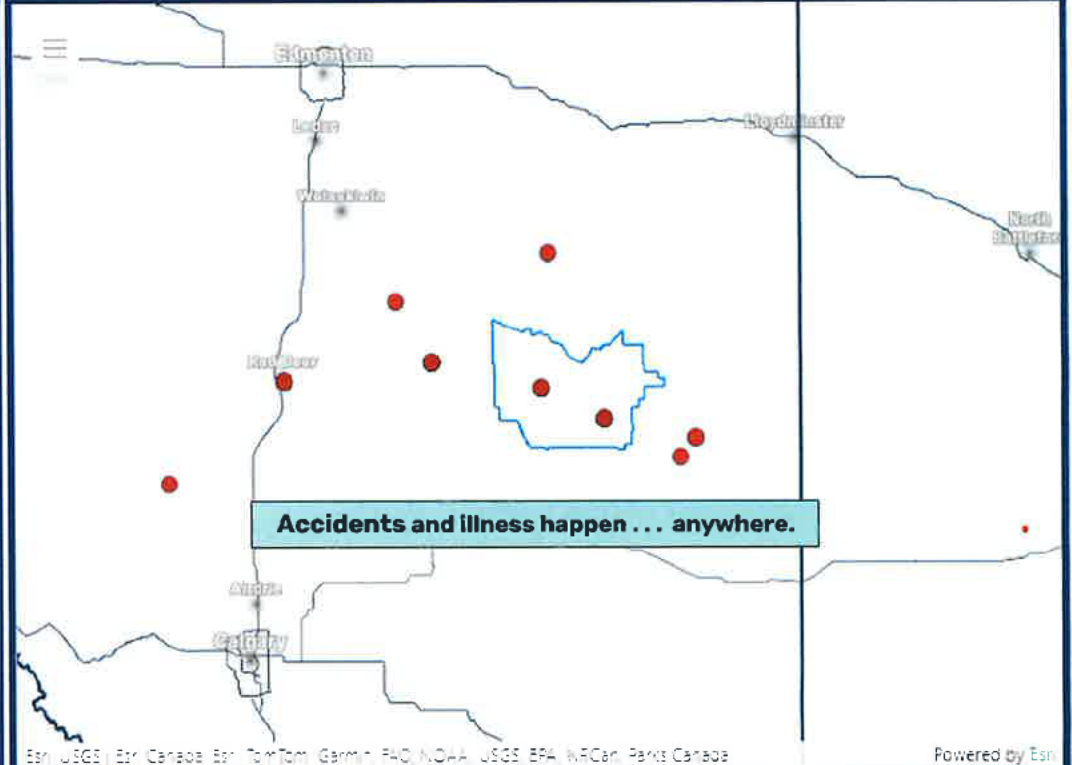
* Scene calls coded to nearest community - Missions identified by actual location within County of Paintearth boundaries - Served by Edmonton & Calgary bases

Within County of Paintearth Boundaries - Patients Flown by STARS (2010-Present)

County of Paintearth Residents Flown by STARS

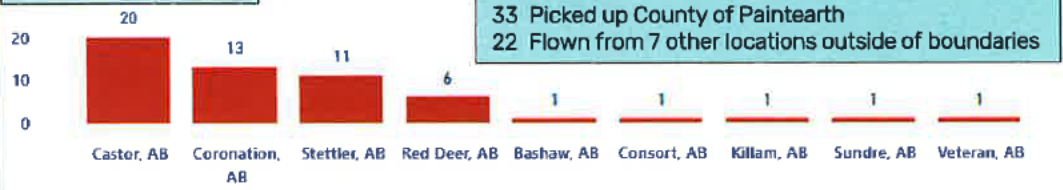


Locations where County of Paintearth Residents Travelled and Needed STARS



Resident Community	5 Yrs Ago	4 Yrs Ago	3 Yrs Ago	2 Yrs Ago	Last Year	5 Year Total	Total Since 2010
Castor	5	6	2	0	0	13	30
Coronation	1	3	2	3	0	9	20
Halkirk	1	0	0	1	0	2	5
Total	7	9	4	4	0	24	55

Count by Pick up location



55 Total area residents flown
 33 Picked up County of Paintearth
 22 Flown from 7 other locations outside of boundaries

STARS IS BORDERLESS

6 BASES ACROSS WESTERN CANADA

- Average 11 MISSIONS PER DAY
- MORE THAN 60,000 (+) MISSIONS FLOWN
- AIR MEDICAL CREW (AMC) CROSS-TRAINED
- ALL CREW AND ASSETS CROSS BORDERS

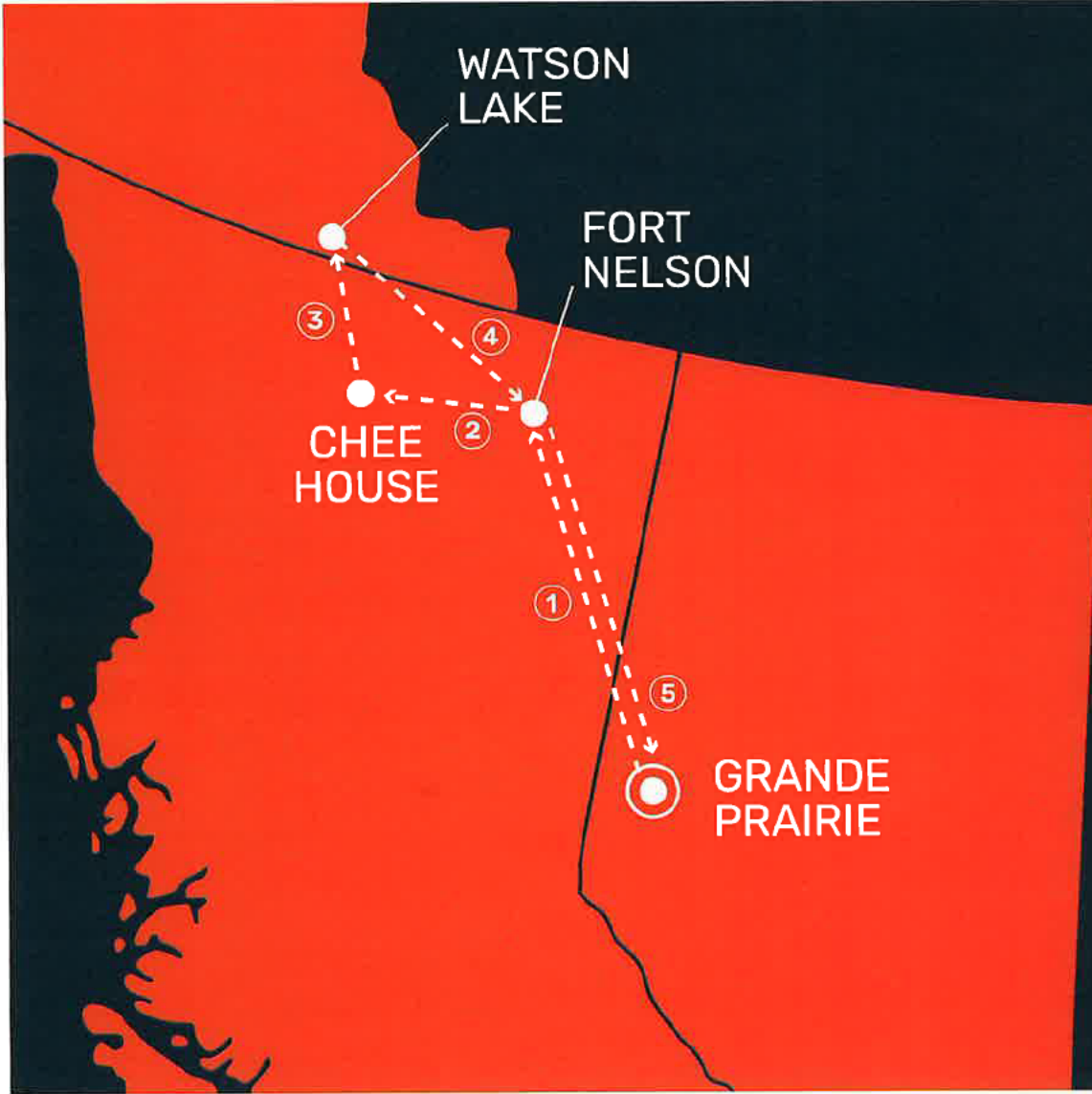
Mission Count	STARS Base	Mission Type	Description	Disposition
1	Calgary	IFT	Medical	PT TRANSPORTED - STARS
2	Calgary	Scene	Near Drowning / Trauma	PT TRANSPORTED - STARS
3	Calgary	IFT	NICU	PT TRANSPORTED BY GROUND WITH SPECIALTY TEAM
4	Calgary	IFT	COPD / Respiratory	PT TRANSPORTED - STARS
5	Edmonton	Scene	Cardiac	PT TRANSPORTED - STARS
6	Edmonton	Scene	Rollover	NMR MISSION CANCELLED - NO TRANSPORT
7	Edmonton	Scene	Workshop Explosion	MISSION CANCELLED - ALTERNATE TRANSPORT
8	Edmonton	Scene	GSW	PT TRANSPORTED - STARS
9	Grande Prairie	Scene	Stroke	PT TRANSPORTED - STARS
10	Grande Prairie	IFT	MVC	PT TRANSPORTED BY GROUND WITH STARS AMC
11	Grande Prairie	IFT	Motorcycle vs Deer	PT TRANSPORTED - STARS
12	Regina	IFT	Decreased LOC	PT TRANSPORTED - STARS
13	Regina	IFT	Pneumonia	PT TRANSPORTED - STARS
14	Saskatoon	Scene	Motocross Accident	PT TRANSPORTED - STARS
15	Saskatoon	IFT	Sepsis	PT TRANSPORTED - STARS
16	Winnipeg	Scene	MVC Polytrauma	PT TRANSPORTED - STARS
17	Winnipeg	IFT	Perforated Bowel	PT TRANSPORTED - STARS
18	Winnipeg	Scene	Seizures	PT TRANSPORTED - STARS



NEW MEDICATION HEMORRHAGE CONTROL

STARS has bolstered its medical toolkit with an innovative new blood product to help form blood clots and assist with hemorrhage control.

- Increase to 4 units of blood onboard
- Utilized in severe trauma cases
- Patients requiring more than two units of blood
- Fibrinogen promotes blood clots to form



OUR LONGEST MISSION

While hunting in the rugged mountains of northern B.C., Doug MacTavish suffered a major heart attack. Providing critical care to this patient in need resulted in our longest mission to date.

2,408 LITRES OF FUEL

1,763 KILOMETRES

8.2 HOURS OF FLIGHT

5.3 HOURS WITH PATIENT

1 LIFE SAVED

COUNTY OF PAINTEARTH

REGIONAL LEADERS

\$10,510 FIXED RATE
STANDING MOTION

THANK YOU FOR YOUR LEADERSHIP!

BENEFITS

- County of Paintearth is served by 2 STARS bases – Edmonton and Calgary
- STARS provides physical response and virtual consultation
- Together, we enhance rural healthcare
- Residents have access to STARS 24/7 across Western Canada
- No cost to the patient.

A LIFE IS SAVED EVERY DAY. YOUR PARTNERSHIP MAKES IT POSSIBLE.



Dear Plainearth County,

THANK YOU for your generous support - presence, input and funding for BRAIN Conference 2024

and Wishing you every happiness this holiday season and throughout the coming year.

Love hope to see more of you in the year ahead!

*Jane Rose for
All of us;
December 15, 2024*

11.A



A ASSOCIATION FOR LIFE-WIDE LIVING OF ALBERTA (ALL)
December 19, 2024

**CHRISTMAS GREETINGS and
BRAIN Centre UPDATE**

We are very happy to bring you this update in time for Christmas and the New Year! So many good things have happened and are happening.

Thank you for all your interest and support!

January: Battle River LENDING PLACE, our project PATH (Project Appropriate Technology for Health) opened as an independent community-based initiative and is operating very successfully.

October: BRAIN Conference for two days of learning in the presence of good people from communities across Alberta. Since then, progress has been significant:

- ☼ collaboration established with Chief Vern Saddleback, Maskwacis
- ☼ excellent meeting with Health Canada who appear to be supportive and encouraging in a number of ways.
 - Value our rural position and collaboration with Maskwacis.
 - Will help us set up appropriate connections and partnerships
- Board strength – announcements of new members will follow.
- ☼ in the coming weeks we are reaching out to municipalities with a view to expanding rural communities for BRAIN, Let us know your ideas.

*Jane Rose
for All
Thank so much!*



377, rue Bank Street
Ottawa, Ontario K2P 1Y3
tel./tél. 613 236 7238
fax/télé. 613 563 7861
www.cupw-sttp.org



11.B
CUPW respectfully acknowledges this office
is located on the traditional unceded territory
of the Anishinaabeg People.

Le STTP reconnaît, en tout respect, que son
bureau est situé sur le territoire traditionnel
et non cédé des peuples anishinaabés.

BY EMAIL AND MAIL

January 16, 2025

Stan Schulmeister, Reeve
County of Paintearth No. 18
PO Box 509
Castor, AB T0C 0X0

RECEIVED

JAN 28 2025

Dear Stan Schulmeister:

RE: Industrial Inquiry Commission Reviewing Canada Post

As you may know, the Canada Industrial Relations Board, as instructed by the Minister of Labour, Steven MacKinnon, ordered the resumption of mail service at Canada Post on December 17, 2024, under Section 107 of the *Canada Labour Code*. What many do not know is that under Section 108, he also created an Industrial Inquiry Commission led by William Kaplan that will work with CUPW and Canada Post to examine the future of the public post office with a very broad scope.

The Commission has been tasked with reviewing the obstacles to negotiated collective agreements, as well as making recommendations about the future structure of Canada Post. The Commission has until May 15, 2025, to submit its final report to the government.

While time is extremely short, the good news is that there is an opportunity for you to make a submission as part of the Commission's public review. CUPW would like to ensure that the views of municipalities are considered. Therefore, if at all possible, we would like you to provide input to the Commission.

During the last public review on the mandate of Canada Post in 2016, the active engagement of municipalities was critical in the decision to maintain door-to-door delivery and immediately stop the further rollout of community mailboxes. However, there is nothing to stop the Commission from making recommendations to bring that back or to suggest other cutbacks.

We have enclosed a sample resolution that your municipality can adopt about making a submission to the Commission, expanding services at the public post office, and the need for more robust public stakeholder consultation. We have also included a document with some suggested themes to consider for your written submission. If you can, please let us know if you plan to participate, pass a resolution, and can send us copies of the materials you submit.

Upcoming Federal Election

We also find ourselves in a period of federal political uncertainty, with the possibility of a federal election only months away. This will raise public discussion and debates on many issues affecting the public and all municipalities.

In all likelihood, it will be the next federal government that will determine what will be done with the Commission's report.





Canada Post is Under Review through Section 108 of the *Canada Labour Code*

As you may know, the Minister of Labour, Steven MacKinnon, ordered the resumption of mail service at Canada Post just before the holiday break, ordering CUPW members to return to work under Section 107 of the *Canada Labour Code*. What many do not know is that under Section 108, he also created an Industrial Inquiry Commission lead by William Kaplan that will work with CUPW and Canada Post to examine the future of the public post office with a very broad scope.

It will review Canada Post's financial situation, the possible diversification or alteration of delivery models, Canada Post's viability as it is currently configured, as well as bargaining issues, including full-time employment, health and safety and job security and produce a report not later than May 15, 2025. Accordingly, Kaplan's "recommendations may include amendments to the collective agreement, and any other changes to be implemented, including the structures, rights and responsibilities of the parties in the collective bargaining process."

The Commission is Seeking Input

We have an incredibly short timeline to follow. Hearings will begin January 27 with statements from both CUPW and Canada Post. The good news is that there is an opportunity for third parties to send in a written submission to the Commission as part of its public review. CUPW and Canada Post must have their bilingual submissions in to the commission by end of day Monday, January 20. We do not have a date or mechanism yet for third-party submissions, but it could be very soon. CUPW would like to ensure that the views of community groups, municipalities, allied organizations and labour are also considered. Therefore, if at all possible, we would like you to provide input to the Commission.

Please let us know if you will be making a submission. Please contact Brigitte Klassen at bklassen@cupw-sttp.org, so we can provide you with more details on how to send it to the Commission as soon as we have more information.

As time is of the essence and to help get you started on your submission, here are some suggested themes to consider that are important supplements to CUPW's bargaining demands.

- Keep Canada Post a Public Service
- Maintain universal service at a uniform price
- Expanded services to diversify and generate new revenue streams, no service cuts
 - add financial services
 - maintain the moratorium on post office closures to enable community hubs (meeting spaces, sales of local crafts, community gardens, government services for all levels of government)
 - maintain door-to-door delivery and increase where financially viable
- Major changes to Canada Post should not be made without full public consultation conducted through a mandate review involving all stakeholders

accounts at all, and almost 2 million Canadians rely on predatory payday lenders for basic financial services.

Postal banking is relatively straightforward. Like commercial banks, post offices would provide everyday financial services like chequing and savings accounts, loans and insurance. Postal banking could also be used to deliver government loans, grants and subsidies to boost renewable energy projects and energy-saving retrofits.

In many countries, postal banking is also mandated to provide financial access for all citizens and to play a role in addressing social inequalities. Postal banking could provide reliable financial services that everyone needs at affordable rates.

Community Hubs and Moratorium on Post Office Closures

We have also advocated community hubs (provide government services for all levels of government, meeting space, sales of local crafts, community gardens) and EV charging stations.

One of Canada Post's demands during Negotiations was to have the *flexibility* to close more than 130 of the 493 corporate Retail Post Offices that are protected under the current CUPW-Canada Post Urban Postal Operations collective agreement. These are post offices that are run by Canada Post and are not franchises located inside another host business.

While about three-quarters of these are also covered by an additional 1994 moratorium on closures, for those that are not, they could end up being privatized or disappear altogether if we lose this contract language. Residents may then have to travel further for their postal needs. No franchise host business is going to give up retail space for community hubs, nor parking space for charging stations that generate revenue for Canada Post. Longstanding, good-paying, full-time jobs in our communities could be replaced with low-wage, part-time work.

You can find a list of the post offices under the moratorium and how they are protected here:

<https://www.tpsgc-pwgsc.gc.ca/examendepostescanada-canadapostreview/rapport-report/bureaux-outlets-eng.html>

Senior Check-Ins

We have proposed creating a senior check-in service as well. Senior check-ins could bring peace of mind to loved ones and relatives who don't live nearby. Japan, France and Jersey in the British Isles currently offer effective and successful senior check-in services through their national postal services. Door-to-door postal workers are already watchful for signs that something isn't quite right. They could be allotted extra time on their routes to simply check in on seniors or people with mobility issues who sign up for the service to make sure everything is okay and deliver peace of mind.

Find out more about our service expansion proposals at <https://www.deliveringcommunitypower.ca>

Canada Post and the Industrial Inquiry Commission

Whereas the Canada Industrial Relations Board, as instructed by the Federal Minister of Labour, Steven MacKinnon, ordered the end to the postal strike and the resumption of mail service at Canada Post on December 17, 2024, under Section 107 of the *Canada Labour Code*.

Whereas the Federal Minister of Labour, Steven MacKinnon, created an *Industrial Inquiry Commission* under Section 108 of *Canada Labour Code*, led by William Kaplan, that will work with the Canadian Union of Postal Workers (CUPW) and Canada Post to examine the future of the public post office, including possible changes to the *Canadian Postal Service Charter*.

Whereas Canada Post is, first and foremost, a public service.

Whereas the *Commission* has been tasked with reviewing the obstacles to negotiated collective agreements between CUPW and Canada Post, the financial situation of Canada Post, Canada Post's expressed need to diversify and/or alter its delivery models in the face of current business demands, the viability of the business as it is currently configured, CUPW's negotiated commitments to job security, full-time employment, and the need to protect the health and safety of workers.

Whereas the *Commission* only has until May 15, 2025, to submit its final report to the government and make recommendations about the future structure of Canada Post.

Whereas while there is room for written input, the *Commission* process is not widely publicized, nor equivalent to a full and thorough public service review of Canada Post's mandate allowing for all stakeholder input, as has been undertaken by previous governments.

Whereas it will be crucial for the *Commission* to hear our views on key issues, including maintaining Canada Post as a public service, the importance of maintaining the moratorium on post office closures, improving the *Canadian Postal Service Charter*, home mail delivery, parcel delivery, keeping daily delivery, adding postal banking, greening Canada Post, EV charging stations, food delivery, improving delivery to rural, remote and Indigenous communities, and developing services to assist people with disabilities and help older Canadians to remain in their homes for as long as possible – and at the same time, helping to ensure Canada Post's financial self-sustainability.

Therefore, be it resolved that (name of municipality) provide input to the *Commission* in the form of a written submission.

Therefore, be it resolved that (name of municipality) will write the Federal Minister of Labour, Steven MacKinnon, and the Federal Minister of Public Services and Procurement of Canada, Jean-Yves Duclos, who is responsible for Canada Post, to demand that no changes be made to the *Canada Post Corporation Act*, Canada Post's mandate or the *Canadian Postal Service Charter* without a full, thorough, public review of Canada Post, including public hearings, with all key stakeholders, in every region of Canada.

PLEASE SEE THE MAILING INFORMATION FOR RESOLUTIONS ON REVERSE SIDE

RECEIVED

JAN 23 2025

11.C

January 16, 2025

Michael Simpson
CAO
The County of Paintearth #18
P.O. Box 509
Castor, AB T0C 0X0

Dear Mr. Simpson:

Please find attached the draft 2025 budget for the Town of Coronation Library Board. If you have any questions please do not hesitate to contact our treasurer, Linda McLarty at 403 578-3838.


Based on our cost of operation and our Plan of Service (programs), we request \$7500.00 from the County of Paintearth. We would be grateful if we could receive the funds that you dedicate to us as soon as possible in order to carry us over until June/July when we receive the government operating grant.

Thank you so very much for your past support. We look forward to visiting you at anytime that would be good for you.

We appreciate your attention to our concerns.

Thank you.

Sincerely,



Delayne Golby
Chairperson
The Town of Coronation Library Board
(403)575-1533

Return the completed and signed budget, a copy of your Statement of Receipts and Disbursements or financial report from the previous year and your signed grant application form by mail or email to:

Alberta Municipal Affairs
Public Library Services Branch
17th Floor, Commerce Place
10155 - 102 Street
Edmonton, Alberta T5J 4L4
libgrants@gov.ab.ca

Budget requirements are set out in Sections 5 and 12.1 of the *Libraries Act*:

<https://www.alberta.ca/provincial-public-library-legislation-and-policies.aspx>

2025 Budget

Budget approved by library board as authorized by:

Legal name of library board: TOWN OF CORONATION LIBRARY BOARD

Print name: LINDA MCLARTY Position: TREASURER

Signature: Linda McLarty

Date budget was approved by board: _____

Original or emailed copies are accepted

ESTIMATED RECEIPTS FOR THE YEAR	Budget 2025
Projected cash balance at beginning of year, January 1	
01 Cash on hand	\$100.00
02 Total in current bank accounts	\$24,169.32
03 Total in savings accounts	\$21,422.15
04 Term deposits	
05 Other committed funds (e.g. trust funds and bequests)	
06 TOTAL PROJECTED OPENING CASH ON HAND (add lines 01 to 05)	\$45,691.47
Government contributions	
07 Local appropriation (Cash transfer from your municipality for operations)	\$16,500.00
08 Provincial library operating grant (Do not combine with other provincial funding)	\$14,264.00
Other government contributions	
09 Cash transfer(s) from <u>neighbouring municipality(ies)</u>	\$7,500.00
10 Cash transfer from <u>neighbouring municipality's library board</u>	
11 Cash transfer from <u>library system</u> (e.g. Library Services Grant)	\$4,400.00
12 Cash transfer from improvement district/summer village	
13 Cash transfer from school board, FCSS	
14 Employment programs (e.g. Canada Summer Jobs)	
15 Other grants (e.g. recreation board, CFEP, CIP) please list	
15a <u>Paintearth Regional Waste Management Grant</u>	\$4,623.00
15b _____	
15c _____	
Other revenue	
16 Fundraising and donations (e.g. book sales, bequests)	\$4,850.00
17 Friends group donations	
18 Fees and fines	
18a Card fees (incl. non-resident fees)	
18b Fines (incl. overdues, lost/damaged book reimbursements)	\$25.00
19 Program revenue	
20 Room rentals	
21 Other service revenue (e.g. photocopying, faxing, contracts, exam proctoring)	\$200.00
22 GST refund	
23 Interest and dividends	\$400.00
24 Transfers from reserve accounts	
25 Other income (please list)	
25a <u>Casino Funds (Restricted)</u>	\$10,500.00
25b _____	
25c _____	
26 TOTAL PROJECTED CASH RECEIPTS (add lines 07 to 25)	\$63,262.00
27 TOTAL PROJECTED CASH TO BE ACCOUNTED FOR (add lines 06 and 26)	\$108,953.47

ESTIMATE OF EXPENDITURE	Budget 2025
Staff	
28 Salaries, wages and benefits (incl. WCB, etc.)	\$45,000.00
29 Honoraria (library volunteers)	
30 Staff professional development (incl. travel and hospitality)	\$250.00
31 TOTAL PROJECTED STAFF EXPENSE (add lines 28 to 30)	\$45,250.00
Library resources	
32 Physical materials (incl. periodicals and non-print materials; <u>do not</u> include money transferred to your library system for book purchases, that info goes on line 56)	\$1,800.00
33 Digital resources (i.e., e-content)	\$250.00
34 TOTAL PROJECTED LIBRARY RESOURCES (add lines 32 and 33)	\$2,050.00
Administration	
35 Audit and/or annual financial review	
36 Board expenses (incl. honoraria, travel, course and conference fees)	\$700.00
37 Equipment rentals and maintenance	\$200.00
38 Contracts and fees for services (e.g. bookkeeping, IT services, professional fees)	\$3,800.00
39 Bank charges	\$200.00
40 Library and office supplies (incl. binding & repair, printing and copier supplies)	\$1,700.00
41 Association memberships (e.g. ALTA, LAA, AALT)	\$100.00
42 Postage and box rental	\$50.00
43 Program expense (incl. publicity/advertising, equipment rental, artist fees)	\$500.00
44 Fundraising	
45 Telephone and internet	\$1,020.00
46 Software and licenses (e.g. QuickBooks, Office365 for staff, gate counter software)	
47 GST	
48 Other expenses (please list)	
48a Other materials and supplies	\$100.00
48b	
49 TOTAL PROJECTED ADMINISTRATION EXPENSE (add lines 35 to 48)	\$8,370.00
Building costs	
50 Insurance	\$3,500.00
51 Janitorial and maintenance (janitorial service/supplies, maintenance and minor repairs to building and grounds)	\$100.00
52 Utilities	\$5,000.00
53 Occupancy costs (e.g. the board's share of utilities/janitorial in joint-use buildings)	
54 Rent	
55 TOTAL PROJECTED BUILDING EXPENSES (add lines 50 to 54)	\$8,600.00

ESTIMATE OF EXPENDITURE (cont'd)	Budget 2025
Transfer payments	
56 Transfer to other library boards (please specify boards; may include transfers to other municipal/intermunicipal library boards or library system boards for the material allotment/levy and other library system charges)	
56a _____	
56b _____	
56c _____	
56d _____	
56e _____	
56f _____	
57 Contract payments to library societies (please list)	
57a _____	
57b _____	
57c _____	
57d _____	
58 TOTAL PROJECTED TRANSFER PAYMENTS (add lines 56 and 57)	
59 TOTAL PROJECTED OPERATING EXPENDITURE (add lines 31, 34, 49, 55, 58)	\$64,270.00
60 Loan interest and payments	
61 Transfer to other accounts (e.g. capital, operating reserves)	
Capital expenditures	
62 Building repairs and renovations (e.g. roof, carpet, partitions)	
63 Furniture and equipment	\$4,623.00
64 Computer hardware (e.g. desktop computers, printers)	
65 Other (please list)	
65a _____	
65b _____	
66 TOTAL PROJECTED CAPITAL EXPENDITURE (add lines 62 to 65)	\$4,623.00
67 TOTAL PROJECTED ESTIMATE OF EXPENDITURE (add lines 59, 60, 61, 66)	\$68,893.00

Projected cash balance at end of reporting year	
68 Cash on hand	\$100.00
69 Total in current bank accounts	\$18,058.32
70 Total in savings accounts	\$21,902.15
71 Term deposits	
72 Other committed funds (e.g. trusts and bequests, reserves, capital)	
73 TOTAL PROJECTED CASH ON HAND (add lines 68 to 72)	\$40,060.47
74 TOTAL PROJECTED CASH ACCOUNTED FOR (add lines 67 and 73)	\$108,953.47

If it is anticipated that the municipality will be paying operating costs on behalf of the library board, please have the Municipal Administrator complete the Direct Payments form on the next page.

Alberta

Direct Payments - Budget

Costs paid directly by the municipality on behalf of the library board are referred to as direct payments. If it is anticipated that the municipality will pay costs in addition to its local appropriation to the library board, this form must be completed by a Municipal Administrator. Report only that portion of the municipal expenditure that is anticipated to be paid on behalf of the library board. These figures may be subject to audit. Do not include in kind contributions. The funds in lines i. through xii. should not be included in the library board's budget. **The amount of local appropriation (annual operating cash transfer from the municipality to the library board) is already recorded in the library board's budget and should not be included on this form.**

OPERATING EXPENDITURES TO BE PAID BY MUNICIPALITY (DIRECT PAYMENTS)	Budget 2025
i. Library staff (e.g. salaries, wages and benefits. DO NOT include expenditures for municipal staff)	
ii. Building maintenance (e.g. janitor, supplies, maintenance, repairs)	
iii. Insurance	\$750.00
iv. Utilities	
v. Audit/financial review	
vi. Rent (paid to private landlord, not to municipality)	
vii. Telephone and internet	
viii. Other (please list - DO NOT include the municipality's library system membership fee/levy)	
IX. TOTAL PROJECTED OPERATING EXPENDITURES TO BE PAID BY MUNICIPALITY (add lines i. to viii.)	\$ 750.00
Other expenditures to be paid by municipality	
x. Municipal staff costs (i.e. if a municipal employee spends a portion of time on library business)	
xi. Debenture interest and principal	
xii. Capital or special grants (e.g. one-time grants. DO NOT include annual operating cash transfer)	
XIII. TOTAL PROJECTED OTHER EXPENDITURES TO BE PAID BY MUNICIPALITY (add lines x. to xii.)	\$ -

I, **QUINTON WINTFLEY**, Administrator of
(please print name)

TOWN OF CORONATION
(name of municipality)

certify that the amounts stated above are the costs expected to be incurred by the municipality
in providing the indicated services on behalf of

TOWN OF CORONATION LIBRARY BOARD
(legal name of library board)

Signature: 

Date: Jan 16, 2025



11.D

RECEIVED

JAN 13 2025

January 6, 2025

Reeve & Council
County of Paintearth No. 18
PO Box 509
Castor, AB T0C 0X0

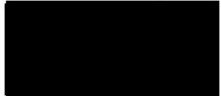
Dear Reeve & Council,

I want to express my sincere gratitude for your donation to STARS. Thanks to the support of people like you, STARS was able to save my life.

When STARS came into my life, it was another beautiful day. My wife and I were supposed to meet our family at the campsite, but they got a flat tire. We went back to help, and as I was under the truck adjusting the spare, the jack slipped. Suddenly, I felt a tremendous weight—the truck was on top of me. Instantly, I knew I was in grave danger. Thankfully, STARS was on their way in minutes. I was relieved to know I was in the best possible hands.

Most people will never need STARS, but your support allows them to always be ready for the ones who do. People who are facing urgent, life-threatening situations, often in remote areas. Your \$10,510.00 donation provides essential assistance to you and your community whenever and wherever it's needed most. STARS gave me a second chance at life, and today I can continue making long-lasting memories with family and friends. STARS was there for me that day because of allies like you. Thank you!

Sincerely,



Scot Lykins
STARS Very Important Patient

11.E

RECEIVED

JAN 30 2025



**CORONATION MUSIC FESTIVAL ASSOCIATION
PO BOX 1062
CORONATION, AB T0C 1C0**

January 26, 2025

Dear County of Paintearth,

We are pleased to inform you that the 62nd annual Coronation Music Festival will take place from March 10 - 14th. Our Festival is an important event for celebrating the arts in our area and for supporting area youth who are studying the performing arts. Festival categories include voice, piano, speech, violin, guitar and dance. Individuals, community groups and school classes from surrounding communities are among the participants and we occasionally have folks from neighbourhoods further away attend. The response by both participants and the community as a whole is phenomenal.

It takes a small army of volunteers to put an event of this size together, from Festival Committee members to adjudicators' assistants to those who monitor the door. Even so this event would not be possible without the financial assistance we receive from supporters like you. Along with other expenses, your past donations have assisted with adjudicators' expenses and participant scholarships. Once again we wish to ask for financial support of our Festival. Donations may be mailed to the address on the letterhead or e-transfer to coronationfestival1962@gmail.com by February 21.

Yours truly,



Coronation Music Festival Committee