

**COUNTY OF PAINTEARTH NO. 18**

**COUNTY COUNCIL MEETING**

**NOVEMBER 26, 2024**

**9:00 A.M.**

**A G E N D A**

1. CALL TO ORDER
2. ACCEPTANCE OF AGENDA
3. ADOPTION OF THE PREVIOUS MINUTES
  - A. Regular County Meeting November 12, 2024
4. PUBLIC HEARING
  - A. None.
5. DELEGATIONS
  - A. Peter Stone – Ascend RE: audit presentation of audit letter to council 9 a.m.
  - B. Sgt. Jeremy Hoole – RCMP 9:30 a.m.
6. BUSINESS
  - A. Recreation & Community Service Grant: 1A Boys High School Volleyball Provincials
7. BYLAWS
  - A. None.
8. COUNCILLOR REPORTS
  - A. Verbal Reports.
9. ADMINISTRATION REPORTS
  - A. Chief Administrative Officer Report
  - B. Assistant Chief Administrative Officer Report
  - C. Director Of Community Services

10. FINANCIAL

A. None.

11. CORRESPONDENCE

A. None.

12. CONFIDENTIAL ITEMS

A. *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000 Chapter F-25:  
Part 1, Div 2, Sec 16(1)(a)(i), 24(1)(a), (b)(i), (c), (d)

13. ADJOURNMENT

**Upcoming Council Meeting Dates** – December 10, 2024. Council Meeting dates are subject to individual change and commence at 9:00 a.m.

3. A)

REGULAR COUNCIL MEETING  
NOVEMBER 12, 2024

**COUNTY OF PAINTEARTH NO. 18**  
**REGULAR COUNCIL MEETING**  
**MINUTES**  
**TUESDAY NOVEMBER 12, 2024**

The Regular meeting minutes of the Council of the County of Paintearth No. 18 held in Council Chambers in the municipal office on November 12, 2024, commencing at 9:00 a.m.

**IN ATTENDANCE:**

Reeve:	Stan Schulmeister
Councillors:	Terry Vockeroth, Sandy Shipton, Diane Elliott, George Glazier, Dale Norton, Maurice Wiart
Chief Administrative Officer:	Michael Simpson
Assistant Chief Administrative Officer:	Lana Roth
Public Works Director:	Bryce Cooke
Community Services Director:	Todd Pawsey
Environmental Services Director:	Jeff Cosens
Bylaw Enforcement Officer:	Colm Fitz-Gerald
Administrative Assistant:	Courtney Algot

**CALL TO ORDER:**

Reeve Schulmeister called the meeting to order at 9:02 a.m.

**ADOPTION OF AGENDA:**

11.12.24.930

Regular Council Meeting Agenda – November 12, 2024 - MOVED by Councillor Glazier to adopt the Regular Council Meeting Agenda of November 12, 2024 as amended.

- 10.B Bank Statement July 2024
- 10.C Bank Statement August 2024
- 10.D Bank Statement September 2024
- 11.A Capital Power Re: Halkirk 2 Suspension Order

Carried

**ADOPTION OF PREVIOUS MINUTES:**

11.12.24.931

Regular County Council Meeting Minutes – October 16, 2024 – MOVED by Deputy Reeve Wiart that the Previous Regular County Council Meeting Minutes for October 16, 2024, be approved as amended.

Carried

11.12.24.932

Organizational Meeting Minutes – October 16, 2024 – MOVED by Councillor Shipton that the Previous Organizational Meeting Minutes for October 16, 2024, be approved as presented.

Carried

REGULAR COUNCIL MEETING  
NOVEMBER 12, 2024

11.12.24.933 Special County Council Meeting Minutes – October 31, 2024 – MOVED by Councillor Elliott that the Previous Special County Council Meeting Minutes for October 31, 2024, be approved as presented.

Carried

PUBLIC HEARING:

None.

DELEGATIONS:

None.

BUSINESS:

11.12.24.934 RFD: Policy PW019 redraft – MOVED by Deputy Reeve Wiart that Policy PW019 be adopted as presented.

Carried

11.12.24.935 RFD: Policy AD016 redraft – MOVED by Councillor Norton that Policy AD016 be adopted as presented.

Carried

11.12.24.936 RFD: Purchase of Degelman REV 1500 Mower – MOVED by Councillor Vockeroth that the County of Paintearth purchase a new 2025 Degelman REV 1500 Mower and 1820 Sidearm from Dionco Sales in the amount of \$86,991.40 for delivery in 2025.

Carried

11.12.24.937 RFD: Approval of expenditures by PEPS Board in relation to establishing a site suitable for veterinary services – MOVED by Councillor Glazier that the County of Paintearth approve expenditures over \$10,000 by the PEPS Board in relation to establishing a site suitable for veterinary services.

Carried

11.12.24.938 RFD: PEPS Board enter into a lease/sublease – MOVED by Councillor Elliott that the County of Paintearth approve of the requirement for PEPS to negotiate and enter into lease arrangements and sublease arrangements as required to establish a site suitable for veterinary services.

Carried

BYLAWS:

None.

COUNCILLOR REPORTS:

11.12.24.939 Councillor Reports – MOVED by Councillor Norton to adopt the verbal Councillor Reports as information.

Carried

REGULAR COUNCIL MEETING  
NOVEMBER 12, 2024

Recess – the meeting recessed at 10:00 a.m.

Reconvene – the meeting reconvened at 10:11 a.m.

CLOSED SESSION:

11.12.24.940 Closed Session – MOVED by Councillor Norton that the County move to closed session at 10:12 a.m. to discuss items under the *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000, Chapter F-25: Part 1, Div 2, Sec 16(1)(a)(i), 24(1)(a), (b)(i), (c), (d)  
Carried

*L. Roth, T. Pawsey, J. Cosens, C. Fitzgerald, B. Cooke and C. Algot exited chambers at 11:30 a.m.*

11.12.24.941 Closed Session – MOVED by Councillor Norton that the County return to an open meeting at 12:05 p.m.  
Carried

*Stan Schulmeister exited chambers at 12:05.*

Recess – the meeting recessed at 12:06 p.m.

Reconvene – the meeting reconvened at 12:35 p.m.

11.12.24.942 RFD – Ratification of Physician Recruitment and Service Incentive Agreement- MOVED by Councillor Norton that the County ratify the Physician Recruitment and Service Incentive Agreement put forward by the Town of Castor as presented in closed session.  
Carried

ADMINISTRATION REPORTS:

11.12.24.943 Chief Administrative Officer's Report – MOVED by Councillor Norton to approve the Chief Administrative Officer's Report as presented.  
Carried

11.12.24.944 Assistant Chief Administrative Officer's Report – MOVED by Councillor Glazier to approve the Assistant Chief Administrative Officer's Report as presented.  
Carried

11.12.24.945 Public Works Director Report – MOVED by Councillor Elliott to approve the Public Works Director Report as presented.  
Carried

11.12.24.946 RFD: Discontinue Beaver Dam Removal Program – MOVED by Councillor Vockeroth that the County of Paintearth discontinue providing the Beaver Dam Removal Program.  
Carried

REGULAR COUNCIL MEETING  
NOVEMBER 12, 2024

11.12.24.947 Environmental Services Director Report – MOVED by Councillor Shipton to approve the Environmental Services Director Report as presented. Carried

FINANCIAL:

11.12.24.948 Budget Report Ending July 31, 2024 – MOVED by Councillor Norton that the Budget report presented to Council for the month ending July 31, 2024 be approved as presented. Carried

11.12.24.949 Bank Statement for August 31, 2024 – MOVED by Councillor Glazier that the August 31, 2024, bank statement be approved as presented. Carried

11.12.24.950 Bank Statement for September 30, 2024 – MOVED by Councillor Elliott that the September 30, 2024, bank statement be approved as presented. Carried

11.12.24.951 Bank Statement for October 31, 2024 – MOVED by Councillor Vockeroth that the October 31, 2024, bank statement be approved as presented. Carried

CORRESPONDENCE:

11.12.24.952 Capital Power Re: Halkirk 2 Suspension Order – MOVED by Councillor Norton that the information received by Capital Power regarding the Halkirk 2 Suspension Order be received and filed as information. Carried

ADJOURNMENT:

Deputy Reeve Wiart adjourned the meeting at 1:08 p.m.

These minutes approved this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
Reeve

\_\_\_\_\_  
Chief Administrative Officer

6.A)

RECEIVED

NOV 18 2024



### FUNDING APPLICATION Recreation & Community Service Grants

In accordance with County Policy, the County of Paintearth supports youth (18 years or younger) that participate in recreation and culture. A yearly budget amount of \$5,000.00 will be retained for distribution. The County will provide \$50 per individual or up to a maximum of \$500.00 per team or club per application that are participating at a provincial, national or international level.

**The following must be completed and submitted to the County of Paintearth No. 18 Administration Office, Box 509, Castor, Alberta T0C 0X0.**

Name of Event: 1A Boys High School Volleyball Provincials

(Please check appropriate event): Provincial , National  or International .

Date(s) of Event: November 20-23, 2024

(Please check): Individual  or Team  and number of participants on team: 12

Or

If a Club  number of participants in club: \_\_\_\_\_.

Name of Applicant: Brianne Bagshaw

Ph. Number: 403-741-8007

Mailing Address: Box 385, Castor, AB

Postal Code: T0C0X0.

Upon receipt of the completed application it will be presented at the next upcoming County Council Meeting for Council's review and decision.

(Office Use)

AMOUNT APPROVED: \$ \_\_\_\_\_

DENIED: \_\_\_\_\_

DATE REVIEWED BY COUNCIL: \_\_\_\_\_

RESOLUTION NUMBER: \_\_\_\_\_



County of Paintearth  
No. 18

9.A)

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## CAO Report

Meeting: Regular Council Meeting

Meeting Date: November 26, 2024

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### 1. Nov 13 – Present:

- a. Budget review and adjustment discussions with Asst. CAO. Revisions to draft-1 budget documents and preparation of materials.
- b. NRED Agriclass meeting with Alberta Counsel re: Ranching for Profit Workshops to be hosted in Paintearth County for local producers. The Montana-based outfit has run a Ranching for Profit School working with thousands of ranchers on four continents in workshops that can range from 2-hours to two-day lengths, covering economics, finance, succession, ecology grazing, building more effective on-farm management teams and offering new tools for participants to use in their business. Once workshop dates are confirmed a media campaign will be implemented to advertise dates and locations for ranchers in Paintearth.
- c. Emergency Management scenario over weekend regarding a road closure that gave opportunity to stress-test the County's Voyent Alert App and operator protocols.
- d. Meeting with Paintearth Adult Learning and Asst. CAO re: Norquest LPN bursary discussions.
- e. Meeting at Olds College with Olds Dual Credit administrator and Clearview Public Schools Dept. Superintendent re: establishment of dual-credit offerings, understanding program criteria and also County support to achieve primary-learning ag-centered outcomes.
- f. Rural Connect Board Meeting in Innisfail.
- g. Review and revisions to Public Engagement Materials for Halkirk townhall with Council on Nov. 25<sup>th</sup> with staff public engagement team, and hosting of open house with Halkirk residents re: life after dissolution.
- h. Review of Castor Lift Station 60% drawings from MPE re: Crowfoot Subdivision
- i. Review of submission from PrairiesCan of the Crowfoot Subdivision project to confirm information for publication on Government of Canada media channels.
- j. Discussions with contractors regarding solar installation, fiber construction, etc. for ongoing capital projects.
- k. Review of existing policy AD018 – Administration is currently considering future amendments to this policy to include Halkirk volunteer organizations previously supported through Village arrangements, and acknowledging in policy the bursary and tuition grants being considered by Council for Norquest and Clearview. Pending budget discussions, Administration will present a policy to Council for approval in the near future, possibly Q1 2026, regarding community organizations and supports funded by the County of Paintearth Council to achieve community growth objectives such as youth retention on farms, addressing skilled healthcare worker shortages and maintaining vibrant volunteer associations in Paintearth.
- l. Safety Audit closeout with Safety Auditor (Chelsea) and Safety Officer for County. Overall, the impression of our audit results is positive, with emphasis being placed on senior managers (CAO included) making more time to complete new safety modules on our safety app as the calendar rolls by, and more frequent site inspections. Auditor noted Council interviews were very positive and was pleased to see safety taken seriously across all levels of the organization. A nod to Tammy for her hard work in this topic, the good results are hers to take credit for in keeping us all mindful of participating in the County Safety Program.



- m. Discussions with Public Works on gravel tender results, 2025 construction projects and securing pricing quotes to support discussion in closed session on the budget.
- n. Discussions with Utilities staff regarding a power-strike at the Halkirk reservoir during fiber servicing. Our lead operator has been working with contractors to get the issue resolved, but we can also confirm that the emergency generator at the Halkirk Reservoir works just fine! Future process discussions will take place with the Utilities Dept. to determine if there's a gap in policy for One-Call accountabilities to reduce changes of contractor errors when servicing municipal buildings and works.
- o. Scope discussions with Rural Connect regarding Crowfoot servicing with Fiber, inclusion of tower radios to catch residences within 1-km and fiber connects to adjoining parcels that sign up.
- p. Initial review of upcoming election regulation changes, search has begun for designated Returning Officer and DRO's, and review of forms required for Jan. 1 regarding municipal nominations.
- q. Discussions with Corporate Services staff on County vacation policy, municipal practices and updates to the Union regarding the same.

Report Prepared By: Michael Simpson, Chief Administrative Officer



*County of Paintearth*  
No. 18

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**Assistant CAO Report**

**Meeting: Regular Council**

**Meeting Date: November 26, 2024**

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1. Follow up with AMSC regarding benefit renewal for 2025
2. Discussions with legal on tax instalment payment plan default payments
3. Received a quote from Diamond for the utilities, cemeteries, and pet licensing modules and it came in at \$50,000. Pet licensing and Cemeteries modules were approximately \$5,000 + consulting fees. Asked for new quote with only the utilities module to be included
4. Review draft minutes from November 12, 2024 council meeting.
5. We have been in contact with RMA in regard to adding Halkirk's assets to our policy. Require the ministerial order. Halkirk may insure their assets for 1 more year on their current policy.
6. Work with HR specialist, CAO and PW director in reconciling vacation banks and sick banks
7. Discussion with Village of Halkirk's auditors on their TCA listing and how to best handle the conversion to the County of Paintearth (possible TCA write offs to be done for Halkirk prior to the end of the fiscal year.
8. November 19 – meeting with CAO and PCALC (Kaye Hauck) to discuss bursaries for the HCA program through Norquest and possibilities for the new Practical Nurse program (LPN) that will be starting in January
9. November 20 – meeting with Village of Halkirk CAO, Finance Manager and Information Officer to go through Halkirk's information to help with the transition
10. November 21 – meeting with Village of Halkirk CAO and ATB representative to discuss the process for transitioning Halkirk's bank accounts after ministerial order is received

***Prepared By: Lana Roth, Assistant Chief Administrative Officer***

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## Director's Report

**Department: Community Services**

**Meeting: Regular Council Meeting**

**Meeting Date: November 26, 2024**

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### 1. Planning and Development

- i) Development Permit and Subdivision Reports – please see the YTD reports for permits and subdivisions up to today. Recently - MPC this morn – approved 2 subdivs, including north of Castor where we recently built access road. And on permits side had our first data mining + power gen at O&G site.
- ii) Caveat discharges – one from a '82 RDRPC subdivision condition, as well as the Fleet lots from the SMRWSC as noted from recent sale (all but completed)
- iii) Halkirk Transition and budget implications work continues, open house last night.
- iv) RR142 Road allowance closure process continues, public hearing will be set for January upon getting notices published, CP strike hampers newspaper ads.

### 2. Industry

- i) Please see the attached YTD report for the industry activity within the County for the current year. Activity has been considered normal in relations to years past.

### 3. Community Benefits Fund – Scholarship Applications – Fall 2024 Intake

- i) Please see two attached thank you letters from the scholarship recipients.

### 4. Parks and Rec

- i) RFP package developed and posted for the Burma outhouse project

### 5. Emergency Management

- i) Nov 14 held a regional exercise based on a fire event that actually happened, but elevated it into partial ESS event in Coronation. Town of Coro hosted and the event went well, thanks to all the participants including a school class.

**Prepared By: Todd Pawsey, Director of Community Services**

# 2024 Development Report

As of Nov 22

2024

DP #	Applicant	Location	Particulars	Value	District	Perm/Disc	Class
2401	Loren Rodvang	SW5-36-9	placement of mobile home	\$50,000	Ag	Perm	Res
2402	Cam & Candy Brown	SE7-39-11	new residence/cabin	\$150,000	Ag	Perm	Res
2403	Capital Power H2 Project	SE11-40-15	ADLS Tower - radar lighting	\$900,000	Ag	Perm	Ind
2404	Stan & Lorie Schulmeister	SW24-37-14	replacement of residence	\$550,000	Ag	Perm	Res
2405	Erin & Graham Collier	SE15-39-13	replacement of residence	\$400,000	Ag	Perm	Res
2406	Eric & Josie Neilson	SW14-37-13	Cabin and deck area	\$20,000	Ag	Perm	Rec
2407	Eric & Josie Neilson	NW14-37-13	Yurt and deck area	\$50,000	Rec	Perm	Rec
2408	Castor Colony	NW14-37-15	Multi Unit Housing	\$800,000	Ag	Disc	Res
2409	Darin Eno	NE15-36-11	Mobile home w attached porch	\$10,000	Ag	Perm	Res
2410	Tye & Alison Boehlke	SW1-38-16	new residence w attached garage	\$860,000	Ag	Perm	Res
2411	Whitney Berg	Lot 1 Blk 1 Pln 1722327 SW36-35-12	50x60 finished pole shed shop	\$183,000	Ag	Perm	Res
2412	Katherine Baker	Lot 1 Plan 9623499 in NE13-39-16	modular RTM residence	\$350,000	Ag	Perm	Res
2413	Glen Hartel	Lot 2 Pln 9622898 in SW6-39-10	25x25' cold storage shed	\$10,000	HR	Perm	Res
2414	Jim & Val Gonda	SE26-37-16	new residence w attached garage	\$400,000	Ag	Perm	Res
2415	Gerald Girard	Blk E 1 Plan 933AJ in NE1-37-13	new residence	\$80,000	HR	Disc	Res
2416	Eric & Josie Neilson	SW14-37-13	small cabin - bam bunkie	\$20,000	Rec	Perm	Rec
2417	Eric & Josie Neilson	SW12-37-13	small cabin - Joe Duck bunkie	\$20,000	Ag	Disc	Rec
2418	Eric & Josie Neilson	SW14-37-13	small cabin - Grouse house bunkie	\$20,000	Rec	Perm	Rec
2419	Eric & Josie Neilson	SW14-37-13	showers & washroom facility	\$40,000	Rec	Perm	Rec
2420	Shunda Mgmt - Central AB Co-op	Lot 1 Blk 3 Pln 1125690 in NE24-37-14	propane tank & dispenser	\$118,000	RC12	Perm	Comm
2421	Arjan & Teresa Van Hienen	SE3-38-14	replacement of residence	\$750,000	Ag	Disc	res
2422	Jason Cooper	SW6-36-9	new shop w variance	\$225,000	Ag	Disc	Ag
2423	Logan Spady	NW28-39-13	mobile home placement	\$100,000	Ag	Perm	res
2424	Battle River Energy	SE10-39-10	data mining & power generation	\$350,000	Ag	Disc	Ind
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2460			<b>Totals</b>	<b>\$6,456,000</b>			
2461							
2462							



## 2024 Industry & Utilities Report

As of Nov 21

2024

### Approaches and Access

# Applicant	Land Location	Date Applied	Existing	New Constr.	Culvert?	Date Approved
1 Karve Energy	NW28-38-12	20-Feb		y		06-Mar
2 Karve Energy	SW3-38-12	20-Feb		y		06-Mar
3 Karve Energy	NE24-38-13	27-Feb	y			06-Mar
4 Karve Energy	NE12-38-12	29-Feb	y			06-Mar
5 Karve Energy	SE26-38-13	05-Mar	y			27-Mar
6 Interpipeline Ltd	NW34-35-10	25-Mar	y			07-Jun
7 Interpipeline Ltd	SW27-35-10	25-Mar	y			07-Jun
8 CETO Line - ATCO	various - 20 locations	15-May				29-May
9 Interpipeline Ltd	SW27 & NW22-35-10	03-Jun		temp		07-Jun
10 Axiom O&G	SE16-36-11	12-Jun	y			14-Jun
11 Axiom O&G	NW36-35-11	12-Jun	y			14-Jun
12 Axiom O&G	SE9-36-11	12-Jun	y			14-Jun
13 Axiom O&G	NW2-36-11	12-Jun	y			14-Jun
14 Karve Energy	NE21-38-14	29-May	y			12-Jul
15 ATCO Gas	NE25-40-16	19-Jul	y			22-Jul
16 NGTL Ltd	SW26-38-16	29-Jul	y			30-Jul
17 OVINTIV	SE22-39-15	09-Aug	y			04-Sep
18 Interpipeline Ltd	NE16-35-10	16-Sep	y			20-Sep
19 Interpipeline Ltd	NE21-35-10	05-Nov	shallow ditch			20-Nov
20 Interpipeline Ltd	SE21-35-10	05-Nov	shallow ditch			20-Nov
21 Interpipeline Ltd	NW27-35-10	05-Nov	y			20-Nov
22 Interpipeline Ltd	SE34-35-10	05-Nov	y			20-Nov
23						
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25						
26						
27						
28						

### Pipeline Crossings

Applicant	Land Location	Date Applied	Open/Bored	Weed Ctrl?	Profile Rec'd	Date Approved
1 Karve Energy	NE24-38-13 to SW30-38-12	02-May	bored			16-May
2 Karve Energy	SE29 to NE20-38-12	31-Jan	bored			08-Feb
3 Karve Energy	NE12 to SE14-38-12	16-May	Open			31-May
4 Paintearth Gas Co-op	NW36-37-16 to SW1-38-16	10-Sep	bored			11-Sep
5 Karve Energy	28 to 29-38-12	09-Sep	Bored			16-Sep
6 Karve Energy	28 to 29-38-12	12-Sep	bored			20-Sep
7 Karve Energy	3 to 2-38-12	16-Sep	bored			20-Sep
8 Karve Energy	3 to 4 to 5-38-12	16-Sep	bored & open cut			20-Sep
9 Paintearth Gas Co-op	NW21 to SW28-39-13	04-Oct	bored			04-Oct
10 ATCO Electric	Tinchebray to 400 TL Fibre	01-Aug	bored			04-Oct
11 Karve Energy	SE26 to NE24-38-13	26-Sep	bored			07-Oct
12 Suncrest Colony	SW3 to SE2-36-13	25-Oct	bored			25-Oct

<b>Proximity Requests</b>		<b>Land Location</b>	<b>Date Applied</b>	<b>Date Approved</b>
<b>Applicant</b>				
1 Karve Energy	SW3-38-12	20-Feb	06-Mar	
2 Karve Energy	SW8-39-11	27-Feb	27-Mar	
3 Karve Energy	NE24-38-13	27-Feb	06-Mar	
4 Karve Energy	SE26-38-13	05-Mar	27-Mar	
5 Karve Energy	NE12-38-12	05-Mar	06-Mar	
6 Karve Energy	SW19-38-12	02-May	16-May	
7 Axiom O&G	NW36-35-11	12-Jun	14-Jun	
8 Axiom O&G	SE9-36-11	12-Jun	14-Jun	
9				
10				
11				
12				

<b>Utility Applications</b>		<b>Land Location</b>	<b>Project</b>	<b>Notified</b>	<b>Approved</b>
1 ATCO Electric	NE34-39-15	Temp laydown yard service	17-Jan	30-Jan	
2 ATCO Electric	SE23-39-10	site service, lease road not cou	21-Mar	25-Mar	
3 ATCO Electric	SW14-37-15	salvage material Paintearth Wir	18-Mar	25-Mar	
4 ATCO Electric	NE24-38-13	new lease site service	22-Mar	25-Mar	
5 ATCO Electric	SE21-40-15	salvage materials industry	27-Mar	19-Apr	
6 ATCO Electric	NE15-36-11	salvage materials industry	15-May	16-May	
7 ATCO Electric	NE24-36-12	salvage materials industry	08-May	16-May	
8 ATCO Electric	SW21-36-11	salvage materials industry	08-May	16-May	
9 ATCO Electric	SW20-36-11	salvage materials industry	08-May	16-May	
10 ATCO Electric	NE7-36-10	salvage materials industry	08-May	16-May	
11 ATCO Electric	SE12-38-12	new lease site service	10-Jun	14-Jun	
12 ATCO Electric	SW1-38-16	new yard service	08-Jul	12-Jul	
13 ATCO Electric	SW14-37-14	new yard service	11-Jul	12-Jul	
14 ATCO Electric	NE7-40-14	salvage materials from site	16-Aug	23-Aug	
15 ATCO Electric	NE27-37-9	replace pole at road crossing	03-Sep	09-Sep	
16 ATCO Electric	NW24-35-10	industry service replacements	03-Sep	09-Sep	
17 ATCO Electric	NE12-37-11	coro grader shop new service	19-Sep	20-Sep	
18 ATCO Electric	SE26-38-13	new lease site service	16-Oct	23-Oct	
19 ATCO Electric	SW2-38-14	new acreage service	17-Oct	23-Oct	
20 ATCO Electric	NE28-38-12	new lease site service	22-Oct	23-Oct	
21 ATCO Electric	NE4-39-10	lease site salvage	24-Oct	31-Oct	
22 ATCO Electric	Hwy 872 crossing 39-10	Price site service	08-Nov	na	
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<b>RUA Projects</b>		<b>Land Location</b>	<b>Roads</b>	<b>Date Entered</b>
1 Ovintiv	SE22-39-15	RR152	04-Sep	
2 Veren Inc	various		20-Sep	
3				
4				
5				
6				
7				

<b>D56 &amp; Other Notices</b>		<b>Exploration/Development Notices of Intent</b>		<b>Intent Notice</b>		<b>Purpose</b>
<b>Applicant</b>	<b>Land Location</b>	<b>Intent Notice</b>	<b>Compl. Notice</b>			
1 Terrene Environmental	NW26-36-13		17-Jan	17-Jan		approach release - OWA
2 Karve Energy	NE7-39-10			10-Jan		rec certificate issued
3 NGTL	SW3-38-13	24-Jan				blowdown notice
4 Axiom Oil and Gas	NE16-36-11	30-Jan				Multi well oil battery
5 Crescent Point Energy	NW16-39-15	13-Feb				wellsite abandonment
6 Crescent Point Energy	NW16-39-15	13-Feb				pipeline abandonment
7 Karve Energy	SW14-37-12	20-Feb				approach release
8 Karve Energy	SW3-38-12	21-Feb				new multiwell padsite
9 Karve Energy	NW28-38-12	21-Feb				new multiwell padsite
10 Battle River Energy	SW26-38-10	23-Feb				wellsite abandonment
11 Battle River Energy	SE24-38-11	23-Feb				wellsite abandonment
12 Battle River Energy	NE24-35-14	23-Feb				wellsite abandonment
13 Battle River Energy	SW8-39-10	23-Feb				wellsite abandonment
14 Battle River Energy	NW29-38-10	23-Feb				wellsite abandonment
15 Battle River Energy	NW28-38-10	23-Feb				wellsite abandonment
16 Battle River Energy	NW23-37-10	23-Feb				wellsite abandonment
17 Battle River Energy	NW26-38-10	23-Feb				wellsite abandonment
18 Battle River Energy	SE34-37-9	23-Feb				wellsite abandonment
19 Karve Energy	NW15-39-11	22-Feb				approach release
20 Karve Energy	SW8-39-11	27-Feb				add'l wells on existing padsite
21 Crescent Point Energy	SE2-40-15	27-Feb				wellsite abandonment
22 Karve Energy	NE24-38-13	28-Feb				add'l wells on existing padsite
23 Karve Energy	NE5-38-12	05-Mar				Multi well oil battery
24 Karve Energy	SE26-38-13	05-Mar				new multiwell padsite
25 Karve Energy	NE12-38-12	29-Feb				new oil well
26 Battle River Energy	SE24-38-11	19-Mar				wellsite abandonment
27 Battle River Energy	SE15-37-10	19-Mar				wellsite abandonment
28 Battle River Energy	SE26-37-10	19-Mar				wellsite abandonment
29 Bay Oil and Gas	NW8-39-10	27-Mar				add'l wells on existing padsite
30 Crescent Point Energy	NW11-40-15	08-Apr				wellsite abandonment
31 Karve Energy	SW1-39-13	05-Apr				rec certificate issued
32 Karve Energy	SW14-37-12	05-Apr				rec certificate issued
33 Karve Energy	24-38-13 to 19-38-12	16-Apr				oil pipeline
34 Karve Energy	24-38-13 to 30-38-12	16-Apr				nat gas pipeline
35 Karve Energy	SE8-38-12	15-Apr				add'l wells on existing padsite
36 Karve Energy	NE12-38-12	17-Apr				salt water pipeline
37 Karve Energy	NE12-38-12	17-Apr				salt water pipeline
38 Karve Energy	NW14 to NE14-38-12	17-Apr				salt water pipeline
39 Karve Energy	NE12 to SE14-38-12	22-Apr				salt water pipeline
40 Karve Energy	NE12-38-12	14-May				water source well
41 Karve Energy	14 to 24-35-10	01-May				pipeline abandonment
42 Battle River Energy	24-38-11	30-Apr				pipeline abandonment
43 Orphan Well Assoc	NE4-39-15	06-Jun				approach release
44 Orphan Well Assoc	SE1-36-13	06-Jun				approach release
45 Battle River Energy	NE4-37-9	11-Jun				wellsite abandonment
46 Battle River Energy	NW11-37-11	11-Jun				wellsite abandonment
47 Battle River Energy	SW32-39-10	11-Jun				wellsite abandonment
48 Battle River Energy	NE35-36-10	11-Jun				wellsite abandonment
49 Battle River Energy	NE27-38-10	11-Jun				wellsite abandonment
50 Battle River Energy	NW4-39-10	11-Jun				wellsite abandonment
51 Veren Inc	NE24-40-16	11-Jun				facility abandonment
52 Axiom Oil and Gas	SE16-36-11	12-Jun				single well reactivation
53 Axiom Oil and Gas	NW36-35-11	12-Jun				single well reactivation
54 Axiom Oil and Gas	SE9-36-11	12-Jun				single well reactivation
55 Axiom Oil and Gas	NW2-36-11	12-Jun				single well reactivation
56 Karve Energy	NW23-38-14	19-Jun				rec certificate issued
57 Orphan Well Assoc	18-35-9	17-Jul				pipeline abandonment
58 Orphan Well Assoc	SE19 to SE22-38-9	17-Jul				pipeline abandonment
59 Battle River Energy	NE4-37-9	31-Jul				completion of abandonment
60 Karve Energy	8 to 5-38-12	12-Aug				oil pipeline
61 Veren Inc	10-39-15	15-Aug				wellsite abandonment
62 Veren Inc	10-39-15	15-Aug				pipeline abandonment
63 Veren Inc	13-38-11	19-Aug				wellsite abandonment
64 Veren Inc	11 to 13 to 15-38-11	19-Aug				pipeline abandonment
65 Bay Oil and Gas	8-39-10	14-Aug				Multi well oil battery
66 Karve Energy	28 to 29-38-12	09-Sep				oil pipeline



67	Battle River Energy	NW26-38-10	18-Sep	completion of abandonment
68	Veren Inc	14 & 22-39-14	12-Sep	pipeline abandonment
69	Karve Energy	3 to 2-38-12	01-Oct	oil pipeline
70	Karve Energy	26 to 24-38-13	01-Oct	oil pipeline
71	Ballast Environmental	NW30-39-13	07-Oct	approach removed
72	Prairie Provident Resource:	NE21-40-15	15-Oct	wellsite abandonment
73	Prairie Provident Resource:	NE21-40-15	15-Oct	wellsite abandonment
74	Prairie Provident Resource:	SE21-40-15	15-Oct	wellsite abandonment
75	Battle River Energy	SE24-38-11	21-Oct	wellsite abandonment
76	Battle River Energy	SE26-37-10	21-Oct	wellsite abandonment
77	Battle River Energy	SW8-39-10	21-Oct	wellsite abandonment
78	Battle River Energy	NW28-38-10	21-Oct	wellsite abandonment
79	Battle River Energy	NW23-37-10	21-Oct	wellsite abandonment
80	Battle River Energy	SW26-38-10	21-Oct	wellsite abandonment
81	Battle River Energy	SE34-37-9	21-Oct	wellsite abandonment
82	Battle River Energy	NW26-38-10	21-Oct	wellsite abandonment
83	Battle River Energy	NE24-35-14	21-Oct	wellsite abandonment
84	Karve Energy	NE23-38-11	25-Oct	rec certificate issued
85	Karve Energy	NE4-39-14	23-Oct	approach reclamation
86	CNRL	37-14	07-Nov	pipeline abandonment
87	Orphan Well Assoc	NE32-35-12	14-Nov	approach release
88	Karve Energy	E23-36-10	06-Nov	rec certificate issued
89	NGTL	SW30-36-15	18-Nov	ground disturbance notice
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November 18<sup>th</sup>, 2024

Dear Paintearch Wind Community Benefits Fund,

I was very pleased and honoured to receive the \$2,000 scholarship that you granted me this fall. I am currently in my 3<sup>rd</sup> year of electrical engineering at the University of Calgary and can certainly put this money toward my studies. I am unsure of my future job plans, but may look at renewable energy jobs as an option in my future.

Again, my sincere thanks,

Lewis Neilson



Dear the Paintearth Wind Community Benefits Fund;

Thank you so much for this opportunity and for choosing myself for this scholarship. Scholarships mean so much to students, you guys really make our worlds go around.

Now as what I will be putting this money towards. Brief re-introduction, I am in my third year of my Bachelor of Science in Nursing, this year is filled with 4 6 week terms, each term being either, acute care, psychiatric, community health, and labor and delivery. Each term has a 3 day a week 8 hour clinical, any where in Central Alberta! For my acute care which was the first 6 weeks I was placed in Sundre, over an hour away from Red Deer (where I am taking my schooling), and I am now placed in Ponoka at the Centennial center, which is approximately 35 minutes away (on highway 2, aka my least favorite highway in Alberta).

Although I am so grateful for my opportunities to be in rural communities, as I have a love for them since living in Castor my whole life, the gas that I have to pay for to get to clinical and back is a large expense. I try to carpool with my classmates, and get gas at the cheapest of places, however the gas alone is an expense that not a lot of people acknowledge. Another expense that is out of the "normal school" experience, and is specific to nursing is the uniform, previously 4 days a week I was expected to wear scrubs, and this semester 4 days a week I am expected to wear business casual. Now I can try to find the best deals, and the least expensive clothing items, however, this is still a large expense. There are countless other things that my program needs specifically, like lab kits so we can practice skills, stethoscopes (and they are picky about which ones we can have), name tags, watches, shoes (good ones they suggest), and much more. All of that on top of trying to just live eat, and maybe get exercise. And even on top of that we have rent, tuition, textbooks, a computer, stationary, and even a printer!

So I thank you for your scholarship because students like me need this money to just make it through. I can work 2 jobs in the summer putting in 60-hour weeks, and that only covers a little of it, and it is nearly impossible to hold a job in nursing as I am basically working full time and just not getting paid. So, thank you, because of you guys nursing student like me, and other programs similar to mine, can come out of this whole school thing just a little bit less stressed.

I hope you all have a great winter, filled with love, smiles, and laughter.

Thank you again,

Amie Rowland.