

**COUNTY OF PAINTEARTH NO. 18**

**COUNTY COUNCIL MEETING**

**OCTOBER 16, 2024**

**9:00 A.M.**

**A G E N D A**

1. CALL TO ORDER
2. ACCEPTANCE OF AGENDA
3. ADOPTION OF THE PREVIOUS MINUTES
  - A. Regular County Meeting October 1, 2024
4. PUBLIC HEARING
  - A. None.
5. DELEGATIONS
  - A. None.
6. BUSINESS
  - A. RFD Policy PW019 redraft
7. BYLAWS
  - A. Bylaw 726-24 Road Closure Road Plan 892 2526 NE 3 – TWP 38 Range 14 W4M
8. COUNCILLOR REPORTS
  - A. Verbal Reports.
9. ADMINISTRATION REPORTS
  - A. Chief Administrative Officer Report
  - B. Assistant Chief Administrative Officer Report
  - C. Public Works Director Report
  - D. Environmental Services Director Report
  - E. Community Services Director Report

10. FINANCIAL

A. Budget Report Ending Sept 30, 2024.

11. CORRESPONDENCE

A. None.

12. CONFIDENTIAL ITEMS

A. *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000 Chapter F-25:  
Part 1, Div 2, Sec 16(1)(a)(ii), 24(1)(a)

13. ADJOURNMENT

**Upcoming Council Meeting Dates** – November 12, November 26, December 10, 2024. Council Meeting dates are subject to individual change and commence at 9:00 a.m.

**COUNTY OF PAINTEARTH NO. 18**  
**REGULAR COUNCIL MEETING**  
**MINUTES**  
**TUESDAY OCTOBER 1, 2024**

The Regular meeting minutes of the Council of the County of Paintearth No. 18 held in Council Chambers in the municipal office on October 1, 2024, commencing at 9:00 a.m.

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**IN ATTENDANCE:**

Reeve: Stan Schulmeister  
Councillors: Terry Vockeroth, Sandy Shipton, Diane Elliott, George Glazier, Dale Norton, Maurice Wiart

Chief Administrative Officer: Michael Simpson  
Assistant Chief Administrative Officer: Lana Roth  
Public Works Director: Bryce Cooke  
Community Services Director: Todd Pawsey  
Environmental Services Director: Jeff Cosens  
Bylaw Enforcement Officer: Colm Fitz-Gerald  
Administrative Assistant: Courtney Algot

**CALL TO ORDER:**

Reeve Schulmeister called the meeting to order at 9:04 a.m.

**ADOPTION OF AGENDA:**

10.01.24.813 **Regular Council Meeting Agenda – October 1, 2024** - MOVED by Deputy Reeve Wiart to adopt the Regular Council Meeting Agenda of October 1, 2024  
Carried

**ADOPTION OF PREVIOUS MINUTES:**

10.01.24.814 **Regular County Council Meeting Minutes – September 17, 2024** – MOVED by Councillor Norton that the Previous Regular County Council Meeting Minutes for September 17, 2024, be approved as presented.  
Carried

**PUBLIC HEARING:**

None.

REGULAR COUNCIL MEETING  
OCTOBER 1, 2024

**DELEGATIONS:**

**Doug Potter – Capital Power Road Construction Concerns**

Mr. Doug Potter entered Council chambers at 9:07 a.m.

10.01.24.815      **MOVED by Councillor Elliott to accept the presentation from Mr. Doug Potter as information.**  
Carried

Mr. Doug Potter exited Council chambers at 9:14 a.m.

**BUSINESS:**

10.01.24.816      **RFD: Central Mayors & Reeves 2024/25 Membership – MOVED by Councillor Vockeroth that the County participate in membership in the Central Mayors and Reeves Association and remit payment for the County of Paintearth to be participating as a member.**

Carried

10.01.24.817      **RFD: Parkland Regional Library System 2025 Budget Approval – MOVED by Councillor Shipton that Paintearth County approve the Parkland Library System Budget as presented and further that correspondence be sent to Parkland Regional Library System advising them of the Member approval status.**

Carried

10.01.24.818      **RFD: Appointment of County Representative to Alberta Health Services working group – MOVED by Councillor Vockeroth that Paintearth County appoint Councillor Glazier as its representative, if selected by the Minister, to participate in the Alberta Health Services Central Region rural health assessment.**

Carried

*L. Roth exited Chambers at 9:38 a.m.*

*L. Roth entered Chambers at 9:43 a.m.*

**DELEGATIONS:**

**Rhonda Baron – MANNIX Mine Solar Farm Update to Council (Zoom)**

Rhonda Baron appeared via zoom to address Council, beginning the presentation via zoom at 9:30 a.m.

10.01.24.819      **MOVED by Deputy Reeve Wiart that Rhonda Baron's presentation be accepted as information.**

Carried

Rhonda Baron logged off zoom and exited the meeting at 9: 53 a.m.

**BYLAWS:**

None.

REGULAR COUNCIL MEETING  
OCTOBER 1, 2024

**COUNCILLOR REPORTS:**

10.01.24.820 **Councillor Reports** – MOVED by Councillor Glazier to adopt the verbal Councillor Reports as information.

Carried

*J. Cosens exited Chambers at 10:02 a.m.*

**Recess** – the meeting recessed at 10:13 a.m.

**Reconvene** – the meeting reconvened at 10:25 a.m.

**ADMINISTRATION REPORTS:**

10.01.24.821 **Chief Administrative Officer's Report** – MOVED by Councillor Glazier to approve the Chief Administrative Officer's Report as presented.

Carried

10.01.24.822 **Assistant Chief Administrative Officer's Report** – MOVED by Deputy Reeve Wiart to approve the Assistant Chief Administrative Officer's Report as presented.

Carried

10.01.24.823 **RFD: Office Closure** – MOVED by Councillor Shipton to close the County administrative office and public works shop on December 23, 2024, and also to close the administrative office to the public from 12:00 p.m. – 4:30 p.m. on December 31, 2024.

Carried

10.01.24.824 **Public Works Director Report** – MOVED by Councillor Norton to approve the Public Works Director Report as presented.

Carried

10.01.24.825 **Environmental Services Director Report** – MOVED by Councillor Elliott to approve the Environmental Services Director Report as presented by the Chief Administrative Officer.

**DELEGATIONS:**

**East Central Ambulance Association – (Closed Session)**

Lorne Dewart, Richard Elhardt entered the room at 10:30 a.m.

10.01.24.826 **Closed Session** – MOVED by Councillor Norton that the County move to closed session at 10:30 a.m. to discuss items under the *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000, Chapter F-25: Part 1, Div. 2, Sec. 16(1)(a)(ii)

Carried

10.01.24.827 **Closed Session** – MOVED by Councillor Norton that the County return to an open meeting at 10:55 a.m.

Carried

**REGULAR COUNCIL MEETING  
OCTOBER 1, 2024**

10.01.24.828 **MOVED by Councillor Glazier to accept the presentation from East Central Ambulance Association as information.**

**Carried**

Lorne Dewart, Richard Elhardt exited Council chambers at 10:55 a.m.

**ADMINISTRATION REPORTS:**

10.01.24.829 **RFD: Intermunicipal Collaborative Framework: Stettler County - MOVED by Councillor Elliott that the County of Paintearth approve the renewal of the Intermunicipal Collaborative Framework between Paintearth County and Stettler County for an additional five-year term.**

**Carried**

10.01.24.830 **RFD: Intermunicipal Development Plan: Stettler County - MOVED by Councillor Glazier that the County of Paintearth approve the renewal of the Intermunicipal Development Plan between Paintearth County and Stettler County for an additional five-year term.**

**Carried**

10.01.24.831 **RFD: Rescind Policy PW019– MOVED by Deputy Reeve Wiart that the County rescind the current version of policy PW019 effective October 1, 2024.**

**Carried**

10.01.24.832 **RFD: Redraft Policy PW019 – MOVED by Councillor Norton that the County Redraft policy PW019 as discussed and that a draft be presented to Council for review and approval for the October 16<sup>th</sup>, 2024 Regular Council Meeting.**

**Carried**

10.01.24.833 **Community Services Director Report – MOVED by Councillor Shipton to approve the Community Services Director Report as presented.**

**Carried**

**FINANCIAL:**

None.

**CORRESPONDENCE:**

10.01.24.834 **AUC Notice of Application – Obton Solar Canada Inc. – MOVED by Councillor Norton that the correspondence from the Alberta Utilities Commission be accepted as information and posted on County media channels for public awareness.**

**Carried**

*J. Cosens entered Chambers at 11:15 a.m.*

10.01.24.835 **Nicholas Teekman re: Halkirk Viability Vote Letter to Minister McIver – MOVED by Councillor Norton that the correspondence from Nicholas Teekman be accepted as information and further that Mr. Teekman's proposal be added to the agenda for fall RMA convention's meeting with Minister McIver pending confirmation from Municipal Affairs for discussion.**

**Carried**

REGULAR COUNCIL MEETING  
OCTOBER 1, 2024

CLOSED SESSION:

10.01.24.836 Closed Session – MOVED by Councillor Norton that the County move to closed session at 11:32 a.m. to discuss items under the *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000, Chapter F-25: Part 1, Div. 2, Sec. 16(1)(a)(ii)

Carried

10.01.24.837 Closed Session – MOVED by Deputy Reeve Wiart that the County return to an open meeting at 12:01 p.m.

Recess – the meeting recessed at 12:02 p.m.

Reconvene – the meeting reconvened at 12:41 p.m.

10.01.24.838 Closed Session – MOVED by Councillor Norton that the County move to closed session at 12:42 p.m. to discuss items under the *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000, Chapter F-25: Part 1, Div. 2, Sec. 16(1)(a)(ii)

Carried

10.01.24.839 Closed Session – MOVED by Councillor Shipton that the County return to an open meeting at 1:12 p.m.

Carried

Recess – the meeting recessed at 1:12 p.m.

Reconvene – the meeting reconvened at 1:13 p.m. with no public present.

10.01.24.840 RFD – Ratification of Memorandum of Agreement with International Union of Operating Engineers Local 955 - MOVED by Councillor Vockeroth that the County ratify the draft Memorandum of Agreement put forward by the County's Collective Bargaining Team and the Bargaining Agent for the IUOE 955 as presented in closed session.

Carried

ADJOURNMENT:

Reeve Schulmeister adjourned the meeting at 1:22 p.m.

These minutes approved this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
Reeve

\_\_\_\_\_  
Chief Administrative Officer

**Title: Pipelines, Well Equipment & Utilities – Right-of-Ways**

**Policy: PW 019**

**Section: Public Works**

**PURPOSE:** To encourage developers to work with private landowners in offering reasonable compensation for locating utilities on private land, and to establish a council procedure for locating pipelines, permanent well equipment and utility lines that parallel or intersect County road allowances.

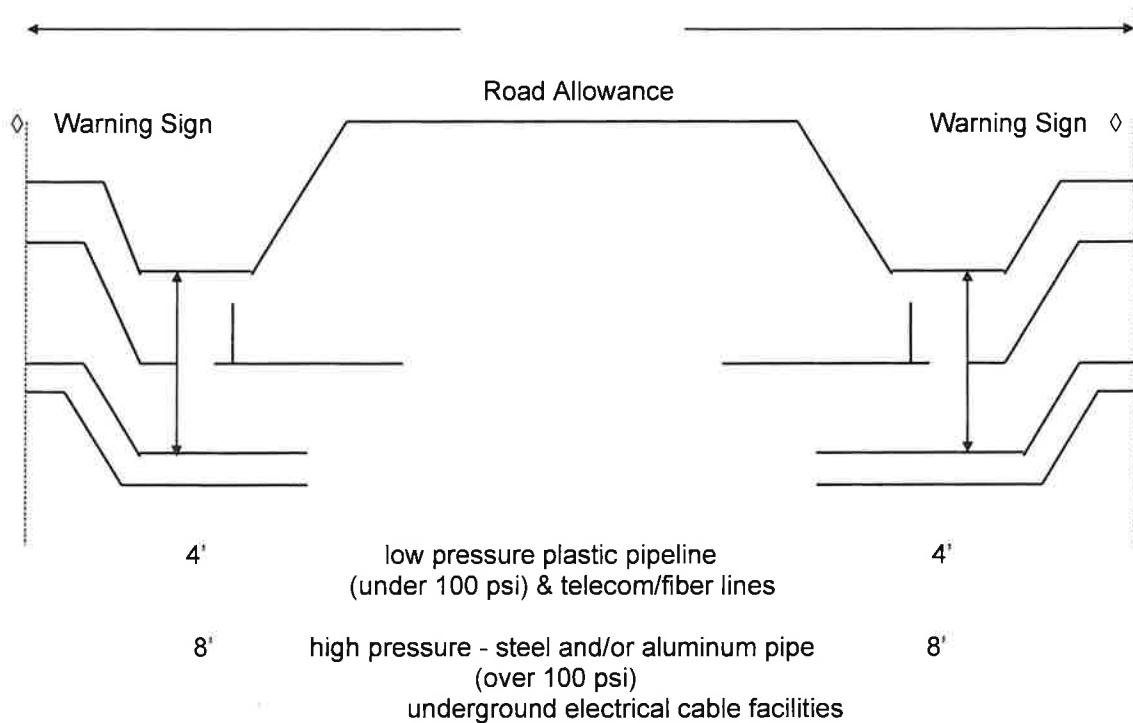
**POLICY STATEMENT:** Council of the County of Paintearth No. 18 recognizes the need for locating pipelines, well equipment and utility lines to parallel or cross under road allowances. Persons wishing to construct, repair, or replace a pipeline, oil or gas well, or utility line within, under, parallel and across a road allowance must submit a letter together with a map clearly showing the route or location of the pipeline/utility crossing(s) to the Development Officer, or designate.

**County Council reserves the right to approve requests to have pipelines, well equipment, or utility lines parallel or cross under road allowances on a case by case basis, subject to the following regulations:**

1. The placement of pipelines, buried electrical and telecom utilities **WITHIN** roads or rights-of-way (ROW) shall be as follows:
  - i) overhead electrical and telecom **distribution** utilities may be parallel and located 0.6 m within the boundary of the right-of-way
  - ii) Buried electrical and telecom utilities **or collector lines** may be allowed parallel to ROW's of 100' located within **2 m** of the boundary of the right-of-way at a minimum depth of 3' subject to County approval
  - iii) the placement of any parallel pipelines within the right-of-way is strictly prohibited.
  - iv) **Compensation for the use of County ROW will be commensurate with the same offered to landowners**
  - v) **Use of County ROW will be considered as a last resort, subject to the applicant providing written documentation that all efforts have been made to secure private land have failed, including but not limited to evidence from the person(s) that an offer was made, and refused by a private landowner.**
2. Developed road allowances shall be crossed using the boring method unless otherwise approved.
3. Undeveloped road allowances may be crossed using the open cut method of crossing.
4. Low pressure plastic pipelines as well as fiber optic or telecommunications lines crossing municipal road allowances must be placed at a minimum depth of 1.22 meters (4 feet) below the existing ditch bottom. The depth of the pipeline shall be maintained for the entire width of the road allowance or 15.24 meters (50 feet) from the center line of the road whichever is greater.
5. High pressure steel and aluminum pipelines and all electrical lines crossing municipal road allowances must be placed at a minimum depth of 2.44 meters (8 feet) below the existing ditch bottom. The depth of the pipeline shall be maintained for the entire width of the road allowance or 15.24 meters (50 feet) from the center line of the road whichever is greater.
6. Warning signs shall be placed on either side of the road allowance to identify the location of the buried services. These signs are to be maintained by the owner of the services.
7. Each application by an electrical, telecom, oil, gas pipeline or company to cross a road allowance with a high-pressure pipeline or other utility line shall be accompanied by a three hundred (\$300.00) fee for each road allowance crossed as per Schedule of Fees Bylaw. All local Gas Co-op facilities are exempt from the fees within this policy.
8. The applicant and/or successor must agree in writing to:
  - i) save harmless and keep indemnified the County of Paintearth No. 18 from and against any liability which the County of Paintearth No. 18 may sustain or be liable for, in consequence of having permitted the applicant to cross the road allowance with a pipeline or utility service;
  - ii)



- iii) the applicant and/or successor must agree in writing to re-locate their buried services at their own expense when required by the County of Paintearth No. 18 due to road construction; and
  - iv) Maintain all road crossings at the expense and responsibility of the owner.
9. County officials are to be notified one working day prior to commencing with the pipeline/utility road allowance crossing.
  10. All pipeline/utility road allowance crossings shall be restored to their original condition or to the satisfaction of the County.
  11. The placement of well equipment, pipelines or buried electrical and telecom utilities **NEAR** roads or rights-of-way shall be as follows:
    - i) all permanent well equipment, oil and gas pipelines and risers (and related permanent equipment) must be at least 40 meters from meters line of right-of-way.
    - ii) all crossings are preferred to be 90 degree perpendicular to the right-of-way however bored crossings within 45 degrees may be approved where circumstances warrant.
    - iii) no crossings will be allowed within 30 m of an intersection.
  12. Specific to rural commercial or industrial parks accessed by an internal service road, utilities and other buried services may be allowed within a designated utility corridor located within the right-or way of the internal service road. This would be subject to having the utility corridor surveyed and protected as such within a plan registerable at a Land Titles Office.



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| <p><b>Council Approved: October 16, 2024</b><br/> <b>Reference: Former Policy 695</b><br/> <b>Administrative Responsibility: Chief Administrative Officer</b><br/> <b>Review Cycle: As required</b></p> | <p><b>Resolution #10.16.24.xxx</b><br/> <b>Originally Approved: January 20, 1983</b><br/> <b>Reviewed: October 2024</b></p> |
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7a)

BYLAW NUMBER 726-24

OF THE COUNTY OF PAINTEARTH NO. 18

IN THE PROVINCE OF ALBERTA

A BYLAW OF THE COUNTY OF PAINTEARTH NO. 18 FOR THE PURPOSE OF CLOSING TO PUBLIC TRAVEL AND DISPOSING OF PORTIONS OF PROVINCIAL ROAD ALLOWANCE RIGHT-OF-WAYS IN ACCORDANCE WITH SECTION 22 OF THE MUNICIPAL GOVERNMENT ACT, CHAPTER M-26, REVISED STATUTES OF ALBERTA 2000, AS AMENDED.

WHEREAS, the portions of lands hereafter described are no longer required for public travel; and

WHEREAS, application has been made to Council to have the portion of Road Allowance ROW closed; and

WHEREAS, the Council of the County of Paintearth No. 18 deems it expedient to provide for a bylaw for the purpose of closing to public travel certain roads or portions thereof, situated in the said municipality, and thereafter disposing of same; and

WHEREAS, notice of intention of Council to pass a Bylaw has been given in accordance with Section 606 of the Municipal Government Act; and

NOW THEREFORE BE IT RESOLVED, that the Council of the County of Paintearth No. 18, in the Province of Alberta, duly assembled, does hereby close to public travel and disposing of the following described portion of the Government Road Allowance, subject to rights of access granted by other legislation:

**All that portion of the government road allowance along the east boundary of the NE1/4 of Sec. 3- Twp. 38- Rge. 14- W4M lying south of the south east limit of road plan 892 2526, and containing 0.697 ha, more or less. Excepting thereout all mines and minerals.**

Received First Reading this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
Reeve

\_\_\_\_\_  
Chief Administrative Officer

Approved this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
Minister of Transportation

Received Second Reading this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_\_.

Received Third Reading and Finally Passed this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_\_.

Signed by the Chief Elected Official and Chief Administrative Officer this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
Reeve

\_\_\_\_\_  
Chief Administrative Officer



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## CAO Report

Meeting: Regular Council Meeting

Meeting Date: October 16, 2024

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### 1. October 2 – Present:

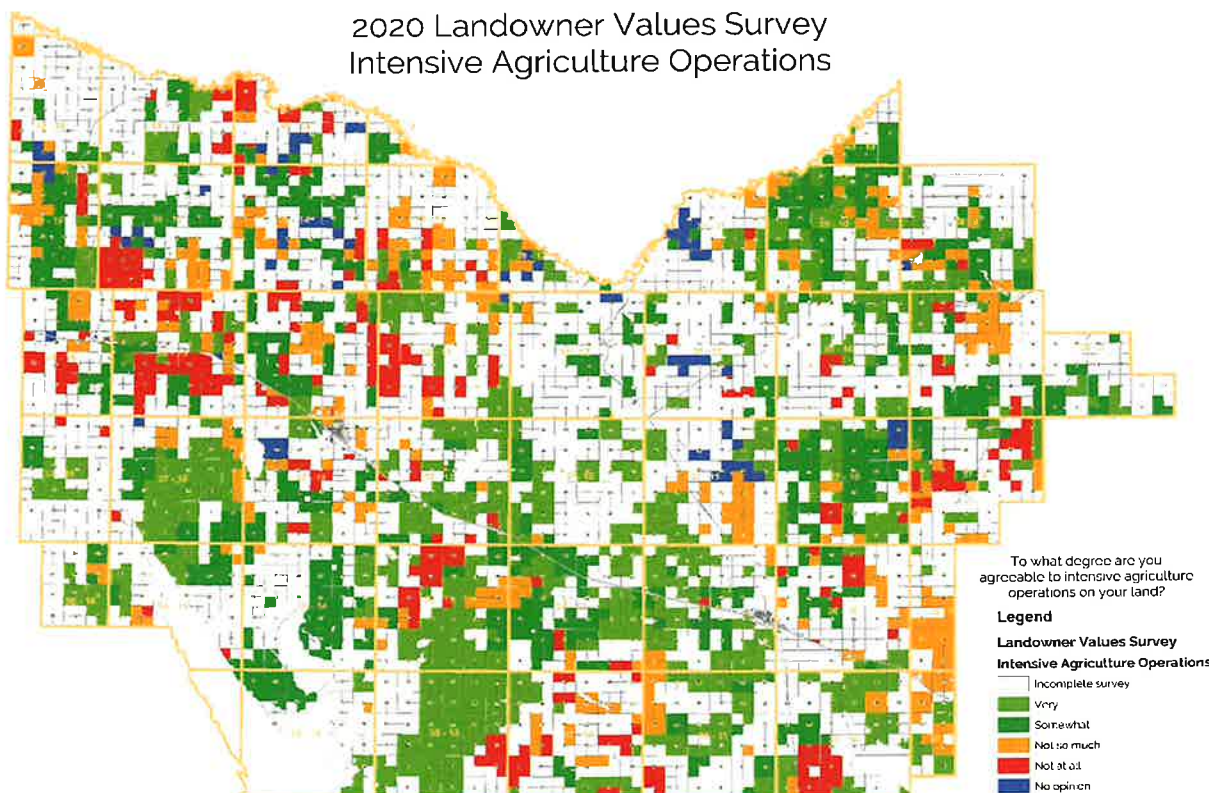
- a. Budget review with Bylaw Enforcement Officer, organizational structure discussions.
- b. Meeting with Public Works Director, Paintearth Lodge Board members re: Donation request.
- c. Discussions with staff and member of Council re: revisions to purpose and regs of Policy PW019.
- d. Discussions with PW regarding Crowfoot Sitework proposal for final-mile development of the Crowfoot Industrial Park. It has been communicated by MPE that a proposal for this project will be ready to include as part of the budget 2025 discussions along with other projects, including but not limited to the new grader shed proposed to be located between Coronation and Brownfield.
- e. Meeting with Councillor Shipton to discuss and formulate a plan for continuing the work on the Bulwark historic site project. Steps have been identified to follow through to have a proposal for Council to consider in the 2025 budget discussions in November and December, pending the ability of committee members in the community to be able to meet.
- f. Coaching session with CASA Consulting October 8<sup>th</sup>.
- g. Meeting with Environmental Services Director to discuss Utilities and ASB budgets for the coming year. Organizational structure, and now, the soon-to-be arrival of Halkirk as a hamlet in the County will impact budgets moving forward in the Utilities side on a permanent basis as scope expands to accommodate the urban service delivery systems for water, sanitary sewer and natural gas.
- h. Zone 2 RMA Fall General Meeting in Rocky View County with members of Council. Paintearth supported the County of Stettler in a resolution to the province regarding the GOA's Rural Action Plan for physicians in Alberta. Wheatland County will ask RMA to lobby the province to index FCSS funding to adjust for inflation in a manner proposed years back with regard to Gas Tax Funding and MSI Funding programs in order to offer stronger allocations to municipalities running the service.

Kneehill County will be asking RMA to send a resolution to the province asking Alberta to create additional requirements for the AUC to identify a minimum amount of electricity available to contribute to Alberta's electrical grid on demand.

A presentation was made by to elected officials regarding land use planning and renewable energy development. Discussion focused on lessons that Paintearth, and its residents, have learned the long and expensive way in legal battles. It was noted however that our MDP's "Landowner Values Map" is an excellent example of a tool developers can use to determine locations for renewable projects where they may receive favourable adjacent landowner support or unfavourable support, which if taken into consideration early in the

process, can steer projects to where they will be more readily received by development-friendly areas as opposed to generating unrest and appeals from project-area residents.

Maps were generated based on voluntary feedback from participants in public engagement sessions in 2021 regarding the County's Municipal Development Plan by landowners. Maps addressed local support (per quarter) for Large Greenhouse Operations, Intensive Agriculture, Industrial Manufacturing, Electrical Infrastructure, Confined Feeding Operations, Cannabis Production, and Biomass developments, as well as Wind and Solar renewable projects.



In addition, the advice given to elected officials during this presentation regarding the requirement for AUC Approval to be part of a complete application package was also identified as a helpful solution for Land Use Bylaws, and is another practice that originated in the County of Paintearth's Land Use Bylaw updates in 2021/22 as a regulation.

During the presentation as an item of interest, a recent appeal decision in the province by a landowner complaining that the adjacent property values would be negatively impacted by the construction of a solar farm was also denied.

- i. With the recent ratification on the Union Member side of the Collective Bargaining Agreement (Oct 7<sup>th</sup>) new wage grids and position top-ups to continue to offer competitive industry wages will see changes to next year's budget amounts for wages and benefits as per the jointly-approved agreement.
- j. Attended the Village of Halkirk with the Community Services Director on October 9<sup>th</sup> to view the results of the Viability vote which was a resounding 50-0 in favour of becoming a County hamlet. The Administration has begun discussions internally and with the Village CAO around future projects in the Village, budget and staffing implications, and legal requirements surrounding the acquisition of the Village by ministerial order.
- k. Attended ARMAA Fall Zone 2 Meeting in Penhold Oct 11<sup>th</sup> to hear presentations from McLennan Ross LLP on Council Code of Conduct matters, including the Bylaw's requirements, and more complex scenarios such as investigating complaints against

**Councillors for a variety of offenses such as Improper Use of Influence, Failure to Pay Property Taxes, Council-CAO relations.**

**It was suggested that Councillors receive regular training on topics such as respect, diversity and inclusion, bias, social media use, confidentiality, conflict of interest and conflict resolution. One municipality in attendance at the meeting indicated that, following a year of unrest between a Councillor the CAO, and one full George Cuff report later, an Ethics Commissioner has been hired as an independent 3<sup>rd</sup>-party to investigate complaints against Council and other areas, in an effort to ensure all parties are maintaining civility and using their office in a transparent fashion.**

**Recently a resolution at the fall convention of Alberta Municipalities was passed urging the government to consider a separate legislative office to receive, filter and investigate complaints. The official indicated that were the province to create a new office to handle this content, including developing a frivolous-complaint screening tool and investigating complaints against public officials, it was a certainty that those costs would be requisitioned back to municipalities.**

**A high-ranking government official was present to share what's coming in Bill 20 regulations, which include updates impacting elections and byelections that take effect in January, discussions on political parties and regulations that average out population numbers against divisions to determine contribution limits for candidates receiving campaign donations in the 2025 fall municipal election.**

**Additionally, Bill 18 was discussed, and it was shared that the province is working to create a list of exemptions to which Federal-Municipal Agreements would require approval from the Province, and which ones expressly require it. For example, it was stated that any FCM grant programs that funnel federal dollars would require an approval, such as the Municipal Green Fund, or programs relating to transportation, housing, etc. The intent is to evaluate the programs themselves, and less-so the grant application on a case by case basis. More details will be announced next year.**

**Also discussed was the Assessment Model Review being undertaken by the province. ARMAA is involved in the working group including Alberta Municipalities and RMA meeting with the province to formulate what is essentially "tax policy" and, from the municipal perspective, a politically driven exercise. Related discussions however, with a contact in the oil and gas industry following this showed that the mature asset strategy discussions around assessment aren't without merits in some areas of the province, where shallow gas wells can see operating costs being comprised of 30% property tax expense, 40% landowner surface lease access payments, leaving one to conclude that if assessment policy, in the form of new regulations, were enacted in favour of mature assets, some gas companies would see economic relief on unproductive fields which otherwise may be shut in given low prices at present for natural gas in general. On a high note, it is expected oil drilling in East Central Alberta may see an uptick, while gas drilling will continue to decline.**

- I. Pre-safety audit meeting with our Safety Officer.**
  
- m. Discussions with Clearview Schools and Olds College on aligning County values towards youth-centered agricultural learning with Clearview and Olds College and the dual credit program. It is anticipated at this time that Clearview, Olds and the CAO will sit and review the possible Ag-related programs offered at Olds that can be delivered in a dual-credit or distance-learning format to present to Council with a budget commitment in the form of a funding policy. Amounts to be discussed with Council may mirror what has been approved this year for Norquest, however, it may well be the case that an approved amount would fund up to 20-25 slots for learners in Paintearth schools of Gus Wetter and Coronation School for students in grades 11, 12 and in some cases, "grade 13 and 14" as a loose description of kids who have graduated but are still eligible to enroll in dual credit courses for a period of time afterwards.**

**Report Prepared By:** \_\_\_\_\_



**Michael Simpson, Chief Administrative Officer**



County of Paintearth  
No. 18

9b)

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**Assistant CAO Report**

**Meeting: Regular Council**

**Meeting Date: October 16, 2024**

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1. Continued correspondence with legal regarding tax collection from outstanding oil and gas properties,
2. October 2 – PEPS meeting. Discussed business start up grant, Eat Local Supper and Small business awards to be held in Coronation on October 23, Update on the investment co-op (Vet Clinic), Discussion around the Waste contribution for 2024, and Rural Renewal Stream
3. Meetings with CAO regarding org structure. Work on updating job descriptions, wage grid comparisons
4. Work with department heads on budget preparation for fiscal 2025
5. October 8 – Coaching session
6. October 9 – BREOC Meeting

***Prepared By: Lana Roth, Assistant Chief Administrative Officer***



*County of Paintearth*  
No. 18

9c)

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**Director's Report**

**Department: Public Works**

**Meeting: Regular Council Meeting**

**Date: October 16, 2024**

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1. Road graveling has been completed for the year. 248 miles of  $\frac{3}{4}$  and fixed up 46 miles backroads with screenings. Hauling gravel from Handhills to Castor Colony
2. Culverts, new approaches, back sloping is ongoing.
3. Gravel tender closed on October 4<sup>th</sup> one tender received. Looking at other options
4. Doctor road is under construction.
5. Road improvement intersection Rge 141 and Twp 381. Remove curve make it into a T intersection. Difficult to turn north with large equipment.
6. A motion of Council is required for ratification of the decision to grant trucking services and gravel to the Paintearth Lodge project, to reduce their project costs. The total value of the donation of County equipment, time and materials is \$6,500

***Prepared By: Bryce Cooke***



# County of Paintearth No. 18

9d)

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## Director's Report

**Department: Environmental Services**

**Meeting: Regular Council Meeting**

**Meeting Date: October 16, 2024**

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### Utilities

- A bid from United Utilities has been awarded for the Crowfoot Low Pressure Sanitary Collection System and Water Main. The budget for this project is set at approximately \$600,000
- I received another application on the Halkirk North Line for a water connection and just waiting to hear back from MPE.
- Just starting to look at the budget implications for the Village of Halkirk

**Prepared By: Jeff Cosens**



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**Director's Report**

**Department: Community Services**

**Meeting: Regular Council Meeting**

**Meeting Date: October 16, 2024**

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**1. Planning and Development**

- i) Development Permit and Subdivision Reports – please see the YTD reports for permits and subdivisions up to today. Note that Cabin on the Coulee has been active in more developments, and have commenced a draft ASP (area structure plan) to aid in planning of services, impacts, and uses.
- ii) IDP renewals – please see the attached emails from Special Areas Board regarding not needing to officially review the IDP and ICF for another 5 yrs. We would be advised to motion acceptance of the two agreements for the next 5 yrs.
- iii) Review of policy PW019 – see the attached draft with updates reflecting the language and direction received at the Oct 1 Council meeting.
- iv) Bylaw 726-24 for the closure of portion of RR142 west of 2-38-14 under the Bylaws for 1<sup>st</sup> reading. Notices will be sent to utility companies and adjacent landowners as per the AT process requirements and Karve Energy will require a pipeline ROW crossing as they have a line there.
- v) Standard land sale agreements for both Crowfoot Crossing and Fleet lots have been developed by legal for the County's use in transacting sales.

**2. Industry**

- i) Please see the attached YTD report for the industry activity within the County for the current year. Activity has been considered normal in relations to years past.

**3. Community Benefits Fund – Scholarship Applications – Fall 2024 Intake**

The carried over funds from the spring intake for scholarships as part of the allocated funding component of the CBF with Potentia Renewables has had two applicants recommended for the \$2000 scholarship for each:

Amie Rowland – Bachelor of Science – Nursing @ Red Deer Polytechnic  
Lewis Neilson – Bachelor Electrical Engineering @ U of C

**Prepared By: Todd Pawsey, Director of Community Services**

## 2024 Industry & Utilities Report

As of Oct 11

2024

| Approaches and Access |                   |                        |          |             |          |               |  |
|-----------------------|-------------------|------------------------|----------|-------------|----------|---------------|--|
| # Applicant           | Land Location     | Date Applied           | Existing | New Constr. | Culvert? | Date Approved |  |
| 1                     | Karve Energy      | NW28-38-12             |          |             |          | 06-Mar        |  |
| 2                     | Karve Energy      | SW3-38-12              |          |             |          | 06-Mar        |  |
| 3                     | Karve Energy      | NE24-38-13             |          |             |          | 06-Mar        |  |
| 4                     | Karve Energy      | NE12-38-12             | y        |             |          | 27-Mar        |  |
| 5                     | Karve Energy      | SE26-38-13             | y        |             |          | 07-Jun        |  |
| 6                     | Interpipeline Ltd | NW34-35-10             | y        |             |          | 07-Jun        |  |
| 7                     | Interpipeline Ltd | SW27-35-10             | y        |             |          | 29-May        |  |
| 8                     | CETO Line - ATCO  | various - 20 locations |          |             |          | 07-Jun        |  |
| 9                     | Interpipeline Ltd | SW27 & NW22-35-10      |          |             | temp     | 14-Jun        |  |
| 10                    | Axiom O&G         | SE16-36-11             | y        |             |          | 14-Jun        |  |
| 11                    | Axiom O&G         | NW36-35-11             | y        |             |          | 14-Jun        |  |
| 12                    | Axiom O&G         | SE9-36-11              | y        |             |          | 14-Jun        |  |
| 13                    | Axiom O&G         | NW2-36-11              | y        |             |          | 12-Jul        |  |
| 14                    | Karve Energy      | NE21-38-14             | y        |             |          | 22-Jul        |  |
| 15                    | ATCO Gas          | NE25-40-16             | y        |             |          | 30-Jul        |  |
| 16                    | NGTL Ltd          | SW26-38-16             | y        |             |          | 04-Sep        |  |
| 17                    | OVINTIV           | SE22-39-15             | y        |             |          | 20-Sep        |  |
| 18                    | Interpipeline Ltd | NE16-35-10             | y        |             |          |               |  |
| 19                    |                   |                        |          |             |          |               |  |
| 20                    |                   |                        |          |             |          |               |  |
| 21                    |                   |                        |          |             |          |               |  |
| 22                    |                   |                        |          |             |          |               |  |
| 23                    |                   |                        |          |             |          |               |  |
| 24                    |                   |                        |          |             |          |               |  |
| 25                    |                   |                        |          |             |          |               |  |
| 26                    |                   |                        |          |             |          |               |  |
| 27                    |                   |                        |          |             |          |               |  |
| 28                    |                   |                        |          |             |          |               |  |

| Pipeline Crossings |                      |                            |            |                  |               |               |  |
|--------------------|----------------------|----------------------------|------------|------------------|---------------|---------------|--|
| Applicant          | Land Location        | Date Applied               | Open/Bored | Weed Ctrl?       | Profile Rec'd | Date Approved |  |
| 1                  | Karve Energy         | NE24-38-13 to SW30-38-12   | 02-May     | bored            |               | 16-May        |  |
| 2                  | Karve Energy         | SE29 to NE20-38-12         | 31-Jan     | bored            |               | 08-Feb        |  |
| 3                  | Karve Energy         | NE12 to SE14-38-12         | 16-May     | Open             |               | 31-May        |  |
| 4                  | Paintearth Gas Co-op | NW36-37-16 to SW1-38-16    | 10-Sep     | bored            |               | 11-Sep        |  |
| 5                  | Karve Energy         | 28 to 29-38-12             | 09-Sep     | Bored            |               | 16-Sep        |  |
| 6                  | Karve Energy         | 28 to 29-38-12             | 12-Sep     | bored            |               | 20-Sep        |  |
| 7                  | Karve Energy         | 3 to 2-38-12               | 16-Sep     | bored            |               | 20-Sep        |  |
| 8                  | Karve Energy         | 3 to 4 to 5-38-12          | 16-Sep     | bored & open cut |               | 20-Sep        |  |
| 9                  | Paintearth Gas Co-op | NW21 to SW28-39-13         | 04-Oct     | bored            |               | 04-Oct        |  |
| 10                 | ATCO Electric        | Tinchebray to 400 TL Fibre | 01-Aug     | bored            |               | 04-Oct        |  |
| 11                 | Karve Energy         | SE26 to NE24-38-13         | 26-Sep     | bored            |               | 07-Oct        |  |
| 12                 |                      |                            |            |                  |               |               |  |

| Proximity Requests |               |              |               |
|--------------------|---------------|--------------|---------------|
| Applicant          | Land Location | Date Applied | Date Approved |
| 1 Karve Energy     | SW3-38-12     | 20-Feb       | 06-Mar        |
| 2 Karve Energy     | SW8-39-11     | 27-Feb       | 27-Mar        |
| 3 Karve Energy     | NE24-38-13    | 27-Feb       | 06-Mar        |
| 4 Karve Energy     | SE26-38-13    | 05-Mar       | 27-Mar        |
| 5 Karve Energy     | NE12-38-12    | 05-Mar       | 06-Mar        |
| 6 Karve Energy     | SW19-38-12    | 02-May       | 16-May        |
| 7 Axiom O&G        | NW36-35-11    | 12-Jun       | 14-Jun        |
| 8 Axiom O&G        | SE9-36-11     | 12-Jun       | 14-Jun        |
| 9                  |               |              |               |
| 10                 |               |              |               |
| 11                 |               |              |               |
| 12                 |               |              |               |

| Utility Applications | Land Location | Project                           | Notified | Approved |
|----------------------|---------------|-----------------------------------|----------|----------|
| 1 ATCO Electric      | NE34-39-15    | Temp laydown yard service         | 17-Jan   | 30-Jan   |
| 2 ATCO Electric      | SE23-39-10    | site service, lease road not coui | 21-Mar   | 25-Mar   |
| 3 ATCO Electric      | SW14-37-15    | salvage material Paintearth Wir   | 18-Mar   | 25-Mar   |
| 4 ATCO Electric      | NE24-38-13    | new lease site service            | 22-Mar   | 25-Mar   |
| 5 ATCO Electric      | SE21-40-15    | salvage materials industry        | 27-Mar   | 19-Apr   |
| 6 ATCO Electric      | NE15-36-11    | salvage materials industry        | 15-May   | 16-May   |
| 7 ATCO Electric      | NE24-36-12    | salvage materials industry        | 08-May   | 16-May   |
| 8 ATCO Electric      | SW21-36-11    | salvage materials industry        | 08-May   | 16-May   |
| 9 ATCO Electric      | SW20-36-11    | salvage materials industry        | 08-May   | 16-May   |
| 10 ATCO Electric     | NE7-36-10     | salvage materials industry        | 08-May   | 16-May   |
| 11 ATCO Electric     | SE12-38-12    | new lease site service            | 10-Jun   | 14-Jun   |
| 12 ATCO Electric     | SW1-38-16     | new yard service                  | 08-Jul   | 12-Jul   |
| 13 ATCO Electric     | SW14-37-14    | new yard service                  | 11-Jul   | 12-Jul   |
| 14 ATCO Electric     | NE7-40-14     | salvage materials from site       | 16-Aug   | 23-Aug   |
| 15 ATCO Electric     | NE27-37-9     | replace pole at road crossing     | 03-Sep   | 09-Sep   |
| 16 ATCO Electric     | NW24-35-10    | industry service replacements     | 03-Sep   | 09-Sep   |
| 17 ATCO Electric     | NE12-37-11    | coro grader shop new service      | 19-Sep   | 20-Sep   |
| 18                   |               |                                   |          |          |
| 19                   |               |                                   |          |          |
| 20                   |               |                                   |          |          |
| 21                   |               |                                   |          |          |
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| 30                   |               |                                   |          |          |
| 31                   |               |                                   |          |          |
| 32                   |               |                                   |          |          |

| RUA Projects | Land Location | Roads | Date Entered |
|--------------|---------------|-------|--------------|
| 1 Ovintiv    | SE22-39-15    | RR152 | 04-Sep       |
| 2 Veren Inc  | various       |       | 20-Sep       |
| 3            |               |       |              |
| 4            |               |       |              |
| 5            |               |       |              |
| 6            |               |       |              |
| 7            |               |       |              |

**D56 & Other Notices**

| Exploration/Development  | Notices of Intent    | Intent Notice | Compl. Notice | Purpose                         |
|--------------------------|----------------------|---------------|---------------|---------------------------------|
| Applicant                | Land Location        |               |               |                                 |
| 1 Terrene Environmental  | NW26-36-13           | 17-Jan        | 17-Jan        | approach release - OWA          |
| 2 Karve Energy           | NE7-39-10            |               | 10-Jan        | rec certificate issued          |
| 3 NGTL                   | SW3-38-13            | 24-Jan        |               | blowdown notice                 |
| 4 Axiom Oil and Gas      | NE16-36-11           | 30-Jan        |               | Multi well oil battery          |
| 5 Crescent Point Energy  | NW16-39-15           | 13-Feb        |               | wellsite abandonment            |
| 6 Crescent Point Energy  | NW16-39-15           | 13-Feb        |               | pipeline abandonment            |
| 7 Karve Energy           | SW14-37-12           | 20-Feb        |               | approach release                |
| 8 Karve Energy           | SW3-38-12            | 21-Feb        |               | new multiwell padsite           |
| 9 Karve Energy           | NW28-38-12           | 21-Feb        |               | new multiwell padsite           |
| 10 Battle River Energy   | SW26-38-10           | 23-Feb        |               | wellsite abandonment            |
| 11 Battle River Energy   | SE24-38-11           | 23-Feb        |               | wellsite abandonment            |
| 12 Battle River Energy   | NE24-35-14           | 23-Feb        |               | wellsite abandonment            |
| 13 Battle River Energy   | SW8-39-10            | 23-Feb        |               | wellsite abandonment            |
| 14 Battle River Energy   | NW29-38-10           | 23-Feb        |               | wellsite abandonment            |
| 15 Battle River Energy   | NW28-38-10           | 23-Feb        |               | wellsite abandonment            |
| 16 Battle River Energy   | NW23-37-10           | 23-Feb        |               | wellsite abandonment            |
| 17 Battle River Energy   | NW26-38-10           | 23-Feb        |               | wellsite abandonment            |
| 18 Battle River Energy   | SE34-37-9            | 23-Feb        |               | wellsite abandonment            |
| 19 Karve Energy          | NW15-39-11           | 22-Feb        |               | approach release                |
| 20 Karve Energy          | SW8-39-11            | 27-Feb        |               | add'l wells on existing padsite |
| 21 Crescent Point Energy | SE2-40-15            | 27-Feb        |               | wellsite abandonment            |
| 22 Karve Energy          | NE24-38-13           | 28-Feb        |               | add'l wells on existing padsite |
| 23 Karve Energy          | NE5-38-12            | 05-Mar        |               | Multi well oil battery          |
| 24 Karve Energy          | SE26-38-13           | 05-Mar        |               | new multiwell padsite           |
| 25 Karve Energy          | NE12-38-12           | 29-Feb        |               | new oil well                    |
| 26 Battle River Energy   | SE24-38-11           | 19-Mar        |               | wellsite abandonment            |
| 27 Battle River Energy   | SE15-37-10           | 19-Mar        |               | wellsite abandonment            |
| 28 Battle River Energy   | SE26-37-10           | 19-Mar        |               | wellsite abandonment            |
| 29 Bay Oil and Gas       | NW8-39-10            | 27-Mar        |               | add'l wells on existing padsite |
| 30 Crescent Point Energy | NW11-40-15           | 08-Apr        |               | wellsite abandonment            |
| 31 Karve Energy          | SW1-39-13            | 05-Apr        |               | rec certificate issued          |
| 32 Karve Energy          | SW14-37-12           | 05-Apr        |               | rec certificate issued          |
| 33 Karve Energy          | 24-38-13 to 19-38-12 | 16-Apr        |               | oil pipeline                    |
| 34 Karve Energy          | 24-38-13 to 30-38-12 | 16-Apr        |               | nat gas pipeline                |
| 35 Karve Energy          | SE8-38-12            | 15-Apr        |               | add'l wells on existing padsite |
| 36 Karve Energy          | NE12-38-12           | 17-Apr        |               | salt water pipeline             |
| 37 Karve Energy          | NE12-38-12           | 17-Apr        |               | salt water pipeline             |
| 38 Karve Energy          | NW14 to NE14-38-12   | 17-Apr        |               | salt water pipeline             |
| 39 Karve Energy          | NE12 to SE14-38-12   | 22-Apr        |               | salt water pipeline             |
| 40 Karve Energy          | NE12-38-12           | 14-May        |               | water source well               |
| 41 Karve Energy          | 14 to 24-35-10       | 01-May        |               | pipeline abandonment            |
| 42 Battle River Energy   | 24-38-11             | 30-Apr        |               | pipeline abandonment            |
| 43 Orphan Well Assoc     | NE4-39-15            | 06-Jun        |               | approach release                |
| 44 Orphan Well Assoc     | SE1-36-13            | 06-Jun        |               | approach release                |
| 45 Battle River Energy   | NE4-37-9             | 11-Jun        |               | wellsite abandonment            |
| 46 Battle River Energy   | NW11-37-11           | 11-Jun        |               | wellsite abandonment            |
| 47 Battle River Energy   | SW32-39-10           | 11-Jun        |               | wellsite abandonment            |
| 48 Battle River Energy   | NE35-36-10           | 11-Jun        |               | wellsite abandonment            |
| 49 Battle River Energy   | NE27-38-10           | 11-Jun        |               | wellsite abandonment            |
| 50 Battle River Energy   | NW4-39-10            | 11-Jun        |               | wellsite abandonment            |
| 51 Veren Inc             | NE24-40-16           | 11-Jun        |               | facility abandonment            |
| 52 Axiom Oil and Gas     | SE16-36-11           | 12-Jun        |               | single well reactivation        |
| 53 Axiom Oil and Gas     | NW36-35-11           | 12-Jun        |               | single well reactivation        |
| 54 Axiom Oil and Gas     | SE9-36-11            | 12-Jun        |               | single well reactivation        |
| 55 Axiom Oil and Gas     | NW2-36-11            | 12-Jun        |               | single well reactivation        |
| 56 Karve Energy          | NW23-38-14           | 19-Jun        |               | rec certificate issued          |
| 57 Orphan Well Assoc     | 18-35-9              | 17-Jul        |               | pipeline abandonment            |
| 58 Orphan Well Assoc     | SE19 to SE22-38-9    | 17-Jul        |               | pipeline abandonment            |
| 59 Battle River Energy   | NE4-37-9             | 31-Jul        |               | completion of abandonment       |
| 60 Karve Energy          | 8 to 5-38-12         | 12-Aug        |               | oil pipeline                    |
| 61 Veren Inc             | 10-39-15             | 15-Aug        |               | wellsite abandonment            |
| 62 Veren Inc             | 10-39-15             | 15-Aug        |               | pipeline abandonment            |
| 63 Veren Inc             | 13-38-11             | 19-Aug        |               | wellsite abandonment            |
| 64 Veren Inc             | 11 to 13 to 15-38-11 | 19-Aug        |               | pipeline abandonment            |
| 65 Bay Oil and Gas       | 8-39-10              | 14-Aug        |               | Multi well oil battery          |
| 66 Karve Energy          | 28 to 29-38-12       | 09-Sep        |               | oil pipeline                    |

|     |                       |                |        |                           |
|-----|-----------------------|----------------|--------|---------------------------|
| 67  | Battle River Energy   | NW26-38-10     | 18-Sep | completion of abandonment |
| 68  | Veren Inc             | 14 & 22-39-14  | 12-Sep | pipeline abandonment      |
| 69  | Karve Energy          | 3 to 2-38-12   | 01-Oct | oil pipeline              |
| 70  | Karve Energy          | 26 to 24-38-13 | 01-Oct | oil pipeline              |
| 71  | Ballast Environmental | NW30-39-13     | 07-Oct | approach removed          |
| 72  |                       |                |        |                           |
| 73  |                       |                |        |                           |
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| 132 |                       |                |        |                           |
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| 134 |                       |                |        |                           |
| 135 |                       |                |        |                           |

**2024 Development Report**

As of Oct 3

2024

| DP # | Applicant                      | Location                              | Particulars                       | Value              | District | Perm/Disc | Class |
|------|--------------------------------|---------------------------------------|-----------------------------------|--------------------|----------|-----------|-------|
| 2401 | Loren Rodvang                  | SW5-36-9                              | placement of mobile home          | \$50,000           | Ag       | Perm      | Res   |
| 2402 | Cam & Candy Brown              | SE7-39-11                             | new residence/cabin               | \$150,000          | Ag       | Perm      | Res   |
| 2403 | Capital Power H2 Project       | SE11-40-15                            | ADLS Tower - radar lighting       | \$900,000          | Ag       | Perm      | Ind   |
| 2404 | Stan & Lorie Schulmeister      | SW24-37-14                            | replacement of residence          | \$550,000          | Ag       | Perm      | Res   |
| 2405 | Erin & Graham Collier          | SE15-39-13                            | replacement of residence          | \$400,000          | Ag       | Perm      | Res   |
| 2406 | Eric & Josie Neilson           | SW14-37-13                            | Cabin and deck area               | \$20,000           | Ag       | Perm      | Rec   |
| 2407 | Eric & Josie Neilson           | NW14-37-13                            | Yurt and deck area                | \$50,000           | Rec      | Perm      | Rec   |
| 2408 | Castor Colony                  | NW14-37-15                            | Multi Unit Housing                | \$800,000          | Ag       | Disc      | Res   |
| 2409 | Darin Eno                      | NE15-36-11                            | Mobile home w attached porch      | \$10,000           | Ag       | Perm      | Res   |
| 2410 | Tye & Alison Boehlke           | SW1-38-16                             | new residence w attached garage   | \$860,000          | Ag       | Perm      | Res   |
| 2411 | Whitney Berg                   | Lot 1 Blk 1 Pln 1722327 SW36-35-12    | 50x60 finished pole shed shop     | \$183,000          | Ag       | Perm      | Res   |
| 2412 | Katherine Baker                | Lot 1 Plan 9623499 in NE13-39-16      | modular RTM residence             | \$350,000          | Ag       | Perm      | Res   |
| 2413 | Glen Hartel                    | Lot 2 Pln 9622898 in SW6-39-10        | 25x25' cold storage shed          | \$10,000           | HR       | Perm      | Res   |
| 2414 | Jim & Val Gonda                | SE26-37-16                            | new residence w attached garage   | \$400,000          | Ag       | Perm      | Res   |
| 2415 | Gerald Girard                  | Blk E 1 Plan 933AJ in NE1-37-13       | new residence                     | \$80,000           | HR       | Disc      | Res   |
| 2416 | Eric & Josie Neilson           | SW14-37-13                            | small cabin - barn bunkie         | \$20,000           | Rec      | Perm      | Rec   |
| 2417 | Eric & Josie Neilson           | SW12-37-13                            | small cabin - Joe Duck bunkie     | \$20,000           | Ag       | Disc      | Rec   |
| 2418 | Eric & Josie Neilson           | SW14-37-13                            | small cabin - Grouse house bunkie | \$20,000           | Rec      | Perm      | Rec   |
| 2419 | Eric & Josie Neilson           | SW14-37-13                            | showers & washroom facility       | \$40,000           | Rec      | Perm      | Rec   |
| 2420 | Shunda Mgmt - Central AB Co-op | Lot 1 Blk 3 Pln 1125690 in NE24-37-14 | propane tank & dispenser          | \$118,000          | RCI2     | Perm      | Comm  |
| 2421 |                                |                                       |                                   |                    |          |           |       |
| 2422 |                                |                                       |                                   |                    |          |           |       |
| 2423 |                                |                                       |                                   |                    |          |           |       |
| 2424 |                                |                                       |                                   |                    |          |           |       |
| 2425 |                                |                                       |                                   |                    |          |           |       |
| 2426 |                                |                                       |                                   |                    |          |           |       |
| 2427 |                                |                                       |                                   |                    |          |           |       |
| 2428 |                                |                                       |                                   |                    |          |           |       |
| 2429 |                                |                                       |                                   |                    |          |           |       |
| 2430 |                                |                                       |                                   |                    |          |           |       |
| 2431 |                                |                                       |                                   |                    |          |           |       |
| 2432 |                                |                                       |                                   |                    |          |           |       |
| 2433 |                                |                                       |                                   |                    |          |           |       |
| 2434 |                                |                                       |                                   |                    |          |           |       |
| 2435 |                                |                                       |                                   |                    |          |           |       |
| 2436 |                                |                                       |                                   |                    |          |           |       |
| 2437 |                                |                                       |                                   |                    |          |           |       |
| 2438 |                                |                                       |                                   |                    |          |           |       |
| 2439 |                                |                                       |                                   |                    |          |           |       |
| 2440 |                                |                                       |                                   |                    |          |           |       |
| 2441 |                                |                                       |                                   |                    |          |           |       |
| 2442 |                                |                                       |                                   |                    |          |           |       |
| 2443 |                                |                                       |                                   |                    |          |           |       |
| 2444 |                                |                                       |                                   |                    |          |           |       |
| 2445 |                                |                                       |                                   |                    |          |           |       |
| 2446 |                                |                                       |                                   |                    |          |           |       |
| 2447 |                                |                                       |                                   |                    |          |           |       |
| 2448 |                                |                                       |                                   |                    |          |           |       |
| 2449 |                                |                                       |                                   |                    |          |           |       |
| 2450 |                                |                                       |                                   |                    |          |           |       |
| 2451 |                                |                                       |                                   |                    |          |           |       |
| 2452 |                                |                                       |                                   |                    |          |           |       |
| 2453 |                                |                                       |                                   |                    |          |           |       |
| 2454 |                                |                                       |                                   |                    |          |           |       |
| 2455 |                                |                                       |                                   |                    |          |           |       |
| 2456 |                                |                                       |                                   |                    |          |           |       |
| 2457 |                                |                                       |                                   |                    |          |           |       |
| 2458 |                                |                                       |                                   |                    |          |           |       |
| 2459 |                                |                                       |                                   |                    |          |           |       |
| 2460 |                                |                                       |                                   |                    |          |           |       |
| 2461 |                                |                                       |                                   |                    |          |           |       |
| 2462 |                                |                                       |                                   |                    |          |           |       |
|      |                                |                                       | <b>Totals</b>                     | <b>\$5,031,000</b> |          |           |       |

## 2024 Subdivision Report

As of Oct 11

2024

| # | Applicant            | Land Location | File # | New Parcel(s) | Size (ac) | Purpose                     | Date Approved | Progress             | Plan #  | Regis Date |
|---|----------------------|---------------|--------|---------------|-----------|-----------------------------|---------------|----------------------|---------|------------|
| 1 | County of Paintearth | NE12-37-11    | 18-338 | 1             | 8         | grader shop and yard        | 07-May        | complete             | 2421388 | 04-Jul     |
| 2 | Howard Bye           | NE3-38-13     | 18-339 | 1             | 30        | yard and acreage separation | 18-Jun        | complete             | 2421600 | 14-Aug     |
| 3 | Goulet Estate        | NE3-36-10     | 18-340 | 1             | 100.1     | parcel split by hwy 12      | 20-Aug        | complete             | 2422020 | 04-Oct     |
| 4 | Goulet Estate        | NW3-36-10     | 18-341 | 1             | 55.18     | parcel split by hwy 12      | 20-Aug        | complete             | 2422017 | 04-Oct     |
| 5 | Rick Thieleman       | NW34-38-12    | 18-342 | 1             | 14.2      | acreage separation          | 20-Aug        | pending registration |         |            |
| 6 | Jamie Marquart       | SW2-38-14     | 18-344 | 1             | 11        | acreage creation            |               | application          |         |            |
| 7 | Annett-Davidson      | SE21-36-13    | 18-343 | 1             | 9         | acreage separation          |               | application          |         |            |

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**Todd Pawsey**

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**Subject:** FW: IDP Formal review - 5 year mandate

**From:** Shyanne Jones  
**Sent:** October 2, 2024 2:08 PM  
**To:** Todd Pawsey <TPawsey@countypaintearth.ca>;  
**Subject:** RE: IDP Formal review - 5 year mandate

Good afternoon,

I brought this forward to the Chair and Directors and received a request for status quo. Special Areas is content with the info in the current document and doesn't see a need for a formal review at this point in time.

Thanks,  
Shyanne

**Shyanne Jones**

Chair's Secretary | Special Areas Board

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## Todd Pawsey

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**Subject:** FW: IDP Formal review - 5 year mandate

**From:** Shyanne Jones < >  
**Sent:** October 8, 2024 2:19 PM  
**To:** Todd Pawsey <TPawsey@countypaintearth.ca>  
**Subject:** RE: IDP Formal review - 5 year mandate

Hi Todd,  
I would assume the same 'status quo' for the ICF – I've reached out but haven't heard any feedback yet. Will keep you posted.  
Thanks,  
Shyanne

## Shyanne Jones

Chair's Secretary | Special Areas Board

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**From:** Todd Pawsey <TPawsey@countypaintearth.ca>  
**Sent:** Thursday, October 3, 2024 12:42 PM  
**To:** Shyanne Jones  
**Subject:** RE: IDP Formal review - 5 year mandate

Hi Shyanne,  
Just curious as about the County – SAB ICF as well?  
We've been extending those another 5 years as well without changing with our rural partners as we don't do much intermunicipal services, etc.  
If you could pls let me know on that doc review also, would be appreciated.  
thx

Todd Pawsey  
Dir of Community Services  
County of Paintearth