

COUNTY OF PAINTEARTH NO. 18

COUNTY COUNCIL MEETING

WEDNESDAY, JANUARY 16, 2024

9:00 A.M.

A G E N D A

1. CALL TO ORDER
2. ACCEPTANCE OF AGENDA
3. ADOPTION OF THE PREVIOUS MINUTES
 - A. Regular County Meeting December 19, 2023.
4. PUBLIC HEARING
 - A. None.
5. DELEGATIONS
 - A. None.
6. BUSINESS
 - A. RFD Water Consumption Rate increase/Bylaw 690-20 Schedule D amendment
 - B. Castor Winterfest in-kind donation request
 - C. Rec Funding Application – U18 V-Ball AB Provincials & Canadian Nationals
 - D. Rescind Schedule of Fees Bylaw Policy SC 001
 - E. Coronation Memorial Library annual contribution request and 2024 Budget review
 - F. Alberta Counsel Proposal re: Biodigester, Biomass availability in CPE
 - G. RFD PERC DIRC application for outstanding oilfield taxes
 - H. RFD Write off outstanding accounts
7. BYLAWS
 - A. Bylaw 719-24 Land Use Bylaw rezoning amendment.
 - B. Bylaw 720-24 Schedule of Fees Bylaw
 - C. Bylaw 718-24 Paintearth annual Borrowing Bylaw

8. COUNCILLOR REPORTS

- A. Verbal Reports.

9. ADMINISTRATION REPORTS

- A. Chief Administrative Officer Report.
- B. Assistant Chief Administrative Officer Report (verbal)
- C. Community Services Director Report.
- D. Strategic Initiatives Manager Report.
- E. Public Works Director Report (verbal)

10. FINANCIAL

- A. Dec 31, 2023 Unaudited Financial Report

11. CORRESPONDENCE

- A. Municipal Affairs: ACP Grant Approval for Coronation & Partners
- B. RMA Member Bulletin: LGFF Allocation and Formula
- C. Municipal Affairs update on Assessment Model Review – incentive extension
- D. JD and Sandra Johnson re: Solar setbacks, LUB amendment input, advocacy request of council
- E. FCM Membership question/ Calgary FCM Annual convention
- F. County Maps 2023 Sales Report re: iHunter app

12. CONFIDENTIAL ITEMS

- A. *Freedom of Information and Protection of Privacy Act, R.S.A. 2000, Chapter F-25: Part 1, Div. 2, Sec 16(1)*

13. ADJOURNMENT

Upcoming Council Meeting Dates – February 6 & 21, 2024; and, March 5, 2024. Council Meeting dates are subject to individual change and commence at 9:00 a.m.

3.A)

COUNTY OF PAINT EARTH NO. 18
REGULAR COUNCIL MEETING
MINUTES
TUESDAY, DECEMBER 19, 2023

The Regular meeting of the Council of the County of Paintearth No. 18 held in Council chambers in the municipal office on Tuesday, December 19, 2023, commencing at 9:00 a.m.

IN ATTENDANCE:

Reeve:	Stan Schulmeister
Councillors:	George Glazier, Dale Norton, Terry Vockeroth, Maurice Wiat, Sandy Shipton, Diane Elliott
Chief Administrative Officer:	Michael Simpson
Assistant Chief Administrative Officer:	Lana Roth
Director of Public Works:	Bryce Cooke
Community Bylaw Officer:	Colm Fitz-Gerald
Strategic Initiatives Manager:	Kaitlyn Kenney

CALL TO ORDER:

Reeve Schulmeister called the meeting to order at 9:03 a.m.

ADOPTION OF AGENDA:

12.19.23.454 **Regular Council Meeting Agenda – December 19, 2023** - MOVED by Councillor Glazier for adoption of the Regular Council Meeting Agenda of December 19, 2023, with the following additions:

6C – Friends of Coronation School Inclusive Playground grant request
 6D – Valley Ski Hill request for Firewood donation
 9A – Strategic Initiatives Manager Report

Carried

ADOPTION OF PREVIOUS MINUTES:

12.19.23. 455 **Regular County Council Meeting Minutes – December 12, 2023** - MOVED by Deputy Reeve Wiat for the adoption of the minutes of the Regular County Council Meeting held on December 12, 2023.

Carried

PUBLIC HEARING:

None.

DELEGATIONS:

None.

BUSINESS:

12.19.23.456 **RFD – Adoption of the 2024 Operating and Capital Budgets** - MOVED by Councillor Glazier that the 2024 Operating Budget with revenues of \$2,046,651 and expenditures of \$15,108,886

REGULAR COUNCIL MEETING
DECEMBER 19, 2023

and the Capital Budget with expenditures of \$8,333,000, funded by capital revenues of \$3,783,250, sale of capital assets of \$561,000 and a draw from restricted surplus of \$3,988,750 and a transfer future capital replacement of \$1,317,772 be approved as presented.

Carried

12.19.23.457

RFD – Adoption of the three-year operating and five-year capital plan – MOVED by Councillor Norton that the three-year operating and five-year capital plans be approved as presented in accordance with legislative requirements.

Carried

12.19.23.458

RFD – Friends of Coronation School Society Inclusive Playground Grant Request – MOVED by Councillor Glazier that the County grant \$40,000 to the Friends of Coronation School Society to be used for the purchase and installation of an inclusive playground at Coronation School.

Carried

12.19.23.459

RFD – Valley Ski Hill Firewood donation – MOVED by Councillor Wiart that the County donate a load of firewood to the Valley Ski Hill

Carried

BYLAWS:

None.

COUNCILLOR REPORTS:

12.19.23.460

Councillor Reports – MOVED by Councillor Norton to adopt the verbal Councillor Reports as information.

Carried

ADMINISTRATION REPORTS:

12.19.23.461

Strategic Initiative Manager's Report – MOVED by Councillor Shipton to adopt the Strategic Initiative Manager's Report as presented.

Carried

Recess – the meeting recessed at 9:30 a.m. and reconvened at 9:42 a.m.

FINANCIAL:

None.

CORRESPONDENCE:

None.

CONFIDENTIAL ITEMS:

12.19.23.462

Closed Session - MOVED by Deputy Reeve Wiart that Council move to Closed-Session at 9:43 a.m. to discuss items under the *Freedom of Information and Protection of Privacy Act*, R.S.A. 2000, Chapter F-25: Part 1, Div. 2, Sec. 21(1)(a)(i).

Carried

REGULAR COUNCIL MEETING
DECEMBER 19, 2023

12.19.23.463

Open Meeting - MOVED by Councillor Norton that Council return to an Open Meeting at 10:35 a.m.

Carried

Recess – the meeting recessed at 10:36 a.m. to allow return of the public.

Reconvene – the meeting reconvened at 10:37 a.m. with no public present.

ADJOURNMENT:

Adjournment – Reeve Schulmeister adjourned the meeting at 10:40 a.m.

These minutes approved this _____ day of _____, 20_____.

Reeve

Chief Administrative Officer



County of Paintearth No. 18

6.A)

Request for Decision

Title: WATER AND SEWAGE RATES, FEES AND CHARGES

Meeting: Regular Council

Meeting Date: January 16, 2024

Issue/Background:

The County water rates have followed along with the SMRWC's, and they have advised they are going to up their rates by 1.44% from \$2.79 m3 to \$2.83 m3. In order to stay slightly above the rate that the County pays the SMRWSC for each cube of water it purchases on behalf of users of the potable water service in the county (truckfills and distribution systems), Administration recommends an increase to Schedule D of Bylaw 690-20's water consumption rates.

The approved 2024 budget was based on a County cost of \$2.80/m3. The subsequent increase in costs will result in a very small deficit of \$200 on the operations, however in principle, the County should not recover a lesser amount for each cube water than billed by the SMRWSC. If the water rate the County charges goes up from \$3.25 m3 to \$3.30 m3 (a 1.54% increase) Administration will be able to stay on target with its budget projections for 2024.

Administration believes water rates are acceptable for the bulk water rate and the tank loaders but welcomes discussion from Council on the subject. Factors worth discussing include:

- The Crowfoot Reservoir's scheduled upgrade for the truck fill.
- The tank loader rate for non-potable water is set at \$2.20 m3 and is sourced from local wells, keeping the costs low to the end user and the County alike.
- Bulk water rates for drinking water is \$5.00/m3.
- Crowfoot saw higher than normal consumption levels in 2023 due to the wind farm construction, at 6,385 m3.
- Tank loaders were both used at around 1,000 m3 each.
- The Water Modelling Application fee is fine and is not going to go up.
- The County changed the sewer rate in 2023. No increase to this rate is suggested.

Financial:

Residential consumption was estimated at 10,877 m3 at \$3.25 m3, with revenues of \$35,160. If the County uses \$3.30 m3 it would work out to \$35,894. Based on last years numbers this would increase on the revenue side by about \$520.

The Crowfoot Reservoir saw revenues of about \$32,000 in 2023.

Policy/Legislation:

Administration requests an amendment to Schedule D "Rates, Fees and Charges" of Bylaw 690-20.

Recommendation:

1. Administration recommends an increase to the water consumption rate to \$3.30 m3

Or

2. County Council directs the Administration accordingly.

Prepared By: Jeff Cosens, Director of Environmental Services

**Bylaw No. 690-20
Water and Sewage Bylaw**

**SCHEDULE "D"
RATES, FEES AND CHARGES**

Water Services

1 Rates, fees and charges for Water Services are as follows:

Jan 1, 2023
[Signature]

USER TYPE	Water System Reserve Fee	Monthly Fixed Charge	Consumption Rate
General	\$20.00 per month	\$5.00 per month	\$3.25 per m ³
Bulk Water (potable)	N/A	N/A	\$5.00 per m ³
Tank Loader Fee (non-potable water available only for agricultural, emergency service and County use)	N/A	N/A	\$1.00 per 100 gallons, or portion thereof

Sewage Services

2 Rates, fees and charges for Sewage Services are as follows:

USER TYPE	Sewage System Reserve Fee	Monthly Fixed Charge
Residential/Institutional (Single or multifamily dwellings, schools, churches, community/recreation facilities)	\$10.00 per month	\$14.50 per month
Non-Residential (agri-business, commercial and industrial)	\$20.00 per month	\$55.00 per month or 35% of the charges payable, by the Customer, for Water Services for the month in question, whichever is greater

Michael Simpson

From: Diana Boxma <djboxma@gmail.com>
Sent: January-11-24 8:10 PM
To: Michael Simpson
Subject: Winterfest 2024
Attachments: 2024_Winterfest Wishlist.pdf

(b.B)

Follow Up Flag: Flag for follow up
Flag Status: Flagged

Hi Michael,

I was encouraged to send you a Winterfest request. Winterfest is Feb 9 to 11th this year. I think times are tough so I was avoiding asking for money. I didn't win any grants this year and I think that is reflective of the conditions, very high demand on grants because the money isn't available elsewhere. I do appreciate your help with the municipal support forms so I could try for the federal arts grant. We will try again next year!

The Winterfest Committee responded by making cuts, but we do have a wishlist. We would be thrilled with any funding you could provide. I have attached our wishlist budget.

What we would also really appreciate is if the county could be able to provide fire wood and firepits again? If there are also picnic tables that would be wonderful. 3 of each, with drop off on Friday the 9th.

We use them in cowboy camp which is next to the Elevator. If you wanted and are able, we could maybe even store the firewood in the elevator now so that it stays dry and out of the weather and is ready for use in February.

2024 is the 40th Anniversary for Winterfest so we added 2 new events this year. The first is a Teamsters Meet up and social and inviting all the old timers to come out for a sleigh ride and get together. We are going to feed all the Teamsters a hearty lunch and give them a chance to share knowledge and pass on techniques with each other.

The 2nd new event is Winterfest Royalty Crowning. We had the community nominate their Royalty picks in December and the top three are now up for voting. The public votes with their wallets, the candidate with the most money raised will be crowned the winner at a Tea at the lodge. We found the original 40 year old capes and crowns to use.

Returning for 2024 are the Winter Squash Bench Show, Cutter Parade, Cowboy Camp, Farmers Market and Music, Fireworks, Sacred Concert, Measuring Day, and Sunday breakfast.

If the County of Paintearth is able to provide any amount we would really appreciate it.

Thank you!

Diana Boxma
403-740-5265

Winterfest Wishlist Budget		
400	Entertainment	Live music performers
300	Rent	Legion
200	Rent	Curling Rink
100	Rent	Church
1000	Rent	Cowboy Camp Tents and Stove
100	Prize money for Squash	
70	Ribbons- 6	
150	Prize Money for Chilli	
100	Supplies (Ink, paper, paint etc.)	
500	Horse Insurance	
150	Payment to groups for set up etc	
1100	Food for Volunteers, Tea and Chilli Supplies	
400	Advertising	
1000	Photographer	
1500	Fireworks	
250	Anniversary Cake	
50	Photo Scrapbook for Museum	
7370	Total	

Yellow hi-lighted items have been donated or partially donated already.

JAN 05 2024

6.9



FUNDING APPLICATION

Recreation & Community Service Grants

In accordance with County Policy, the County of Paintearth supports youth (18 years or younger) that participate in recreation and culture. A yearly budget amount of \$5,000.00 will be retained for distribution. The County will provide \$50 per individual or up to a maximum of \$500.00 per team or club per application that are participating at a provincial, national or international level.

The following must be completed and submitted to the County of Paintearth No. 18 Administration Office, Box 509, Castor, Alberta T0C 0X0.

u18 Volleyball Canada Nationals

Name of Event: u18 Volleyball Alberta Provincials +

(Please check appropriate event): Provincial , National or International

Date(s) of Event: provincials - April 27/28, Nationals - May 19-22

(Please check): Individual or Team and number of participants on team:

Or

If a Club number of participants in club: 12

Name of Applicant: Brianne Bagshaw

Ph. Number: 403-741-8007

Mailing Address: Box 385, Castor

Postal Code: T0C 0X0

Upon receipt of the completed application it will be presented at the next upcoming County Council Meeting for Council's review and decision.

(Office Use)

AMOUNT APPROVED: \$ _____

DENIED: _____

DATE REVIEWED BY COUNCIL: _____

RESOLUTION NUMBER: _____



County of Paintearth No. 18

6.D)

Request for Decision

Title: Schedule of Fees Bylaw Policy SC 001

Meeting: Regular Council

Meeting Date: January 16, 2024

Issue/Background:

While preparing the proposed update to the Municipal Service Fees Bylaw, Administration recognized a clerical duplication of information in Policy SC 001 Schedule of Fees Bylaw.

Financial:

None.

Policy/Legislation:

- Bylaw No. 702-21 Schedule of Fees
- Policy SC 001 – Schedule of Fees Bylaw

Recommendations:

1. That the County of Paintearth repeal Policy SC 001 Schedule of Fees Bylaw on this 16th day of January, 2024.

Prepared By: Kaitlyn Kenney, Strategic Initiatives Manager

Title: Schedule of Fees Bylaw

Policy: SC 001

Section: Schedules

Effective: October 5, 2021

**BYLAW NUMBER 702-21
OF THE COUNTY OF PAINTEARTH NO. 18
IN THE PROVINCE OF ALBERTA**

A BYLAW OF THE COUNTY OF PAINTEARTH NO. 18 TO AUTHORIZE AND SET FEES FOR SERVICES PROVIDED BY THE MUNICIPALITY.

WHEREAS the *Municipal Government Act*, Chapter M-26 RSA 2000 and amendments thereto, authorizes the Council of the County of Paintearth No. 18 to provide various services and establish fees for the provision of services provided;

AND WHEREAS the Council of the County of Paintearth No. 18 deems it necessary to charge fees for the provision of services.

NOW THEREFORE, the Council of the County of Paintearth No. 18, in the Province of Alberta, duly assembled, enacts and adopts as follows:

1. This Bylaw may be cited as the "Schedule of Fees Bylaw".
2. This Bylaw authorizes the following fees, rates and charges applicable to the municipal services provided by the County of Paintearth No. 18 (excluding GST, where applicable):

ADMINISTRATION & FINANCE

- | | | |
|-----------------------|---|------------------------|
| 1. Aerial Land Photos | | \$1.50 per sheet + GST |
| 2. Assessment Appeal | Residential 3 or fewer dwellings and farmland - \$50.00 | |
| | Residential 4 or more dwellings - \$650.00 | |
| | Non-residential - \$650.00 | |
| | Business Tax - \$50.00 | |
| | Tax Notices (other than Business Tax) - \$30.00 | |

The fee is refundable if the Assessment Review Board decides in favour of the complainant, pursuant to 481(2) of the *Municipal Government Act*. The Assessment Review Board may, at its discretion, refund fees to other complainants.

- | | | |
|-----------------------|-----------|--------------------------------------|
| 3. Bylaws (Copies) | | \$1.50 per sheet + GST |
| 4. County Map Booklet | | \$25.00 (GST Incl.) |
| 5. County Maps | | \$15.00 (GST Incl.) |
| 6. County Pins | | \$1.00 + GST |
| 7. Fax Machine | | No Charge |
| - Staff | | No Charge |
| - Public | - To Send | Long distance - \$3.50 per page +GST |

Bylaw No. 702-21 Schedule of Fees

Page 2

	Local - \$1.00 per page +GST
- To Receive	\$3.50 per page + GST
	(Not to exceed max. \$10.00 +GST)
8. Fire Services/Emergency Services	- actual cost for contracted services
9. Land Assessment Records	
- Owner/purchaser	\$0.50 per parcel +GST
- Others	\$1.50 per parcel + GST
Tax and Assessment Information	
- Staff Time	\$50.00/hr
- Detailed Assessment Sheets	\$15.00/roll
(i.e.: For ADC, Farm Credit, Banks, Mortgage companies)	
- Computer Generated Forms	\$0.50/page
10. Minutes (copies)	\$1.50 per page + GST
11. Photocopies/Digital Copies	
- Staff	No Charge
- Public	\$0.50 per copy +GST
- Memory Stick required for Digital Information	\$10.00 per stick +GST
12. Postage Meter	
- Staff	Cost of postage +GST
13. Tax Certificate Fees	\$30.00 per parcel
14. Tax Penalties (<i>Bylaw 697-21</i>)	5% added on July 1 10% added on October 1
15. Tax Recovery (<i>Bylaw 697-21</i>)	all costs associated with tax recovery proceedings will be added to tax roll for all unpaid taxes
16. Tax Sales (Reserved Value)	close as possible to market value
17. Returned Cheque Fees	\$25.00 admin fee
18. Customized Mapping Request (as determined by GIS Technician)	\$65.00/hr with a minimum charge of 1 hour

AGRICULTURAL SERVICE BOARD

1. Rental Equipment Available	
- Back pack sprayer	\$50.00 refundable deposit
- Hand broadcast seeder	\$50.00 refundable deposit
- Cattle Scale	\$40.00/half day or \$75.00/full day
- Hay probes	No charge
- Gallagher tag reader	\$250.00 refundable deposit
2. Pest Control Products Available	
- Magpie traps	\$50.00 refundable deposit
- Skunk traps	\$50.00 refundable deposit

Bylaw No. 702-21 Schedule of Fees

Page 3

- Coyote control materials No Charge
- Beaver dam removal \$100.00 1st dam/\$50.00 ea. Additional

NOTE: RENTAL EQUIPMENT AND PEST CONTROL PRODUCTS SHALL NOT LEAVE COUNTY POSSESSION WITHOUT A SIGNATURE AND MONIES IF REQUIRED.

- 3. Vegetation Management
 - Private land spraying - \$80.00/hr plus the cost of the chemical per L applied at cost + GST, where applicable, will be charged.
 - Industry spraying - \$135.00/hr plus the cost of the chemical per L applied at cost + GST, where applicable, will be charged.
 - Weed picking - \$40.00/hr per individual plus GST.
- 4. Tree Planting Assist in tree planting with staff and a tree planter for numbers of 200 or more trees
- 5. Pesticide Container Sites
 - Castor Waste Transfer Site SW 3-38-14 W4
 - Coronation Waste Management SW 36-36-11 W4

PLANNING & DEVELOPMENT

- 1. Approach Requests \$300.00 New/Existing
- 2. Compliance Certificate \$100.00 Non-inspected
\$300.00 Inspected
- 3. Development Permit Application Fee \$100.00 Permitted Use
\$200.00 Discretionary Use
\$400.00 Discretionary Use – Commercial/Industrial
\$100.00 Home Occupation
- 4. Development Permit Fee Penalty (Work started without a Permit) \$250.00
- 5. Land Use Bylaw \$25.00 +GST
- 6. Municipal Development Plan \$25.00 +GST
- 7. Pipeline Crossings \$300.00
- 8. Proximity Requests N/C – done with approach request
- 9. Rezoning Application Fee \$300.00 per application
- 10. Right of Way (acquisition for road construction) \$1,500.00 per acre
- 11. Seismic Explorations on County Lands or Right of Ways \$300.00
- 12. Subdivision & Development Appeal Fees \$400.00

PUBLIC WORKS

- | | |
|---|--|
| 1. Borrow Pits | - Landscape Borrow Pit: assessed value per acre & part thereof affected
- Dug-Out Borrow Pit: \$100.00 each borrow pit or Assessed value per acre |
| 2. County Equipment Rental Rate | Alberta Government Rates +GST |
| 3. Road Stabilization | actual cost of calcium supplied |
| 4. Gravel Royalties | \$2.00 per cubic yard |
| 5. Installation of Approaches | \$1,000.00 (2020)
\$2,000.00 (2021 & beyond)
\$1,000.00 (Widen Existing Approach & Culvert)
\$500.00 (Widen Existing Approach) |
| 6. Purchase of Clay | \$2.00 per cubic yard |
| 7. Snowplowing/Grading (Private Property) | \$150.00 per hour (\$40.00 min fee) |
| 8. Trucks & Equipment (Hourly Rate) | Tandem Trucks - \$59.00 per hour
Pups - \$24.00 per hour |

RECREATION

- | | |
|---|---|
| 1. Campground Fees - Burma Park/Huber Dam | \$25.00 per night – power
\$20.00 per night – no power |
| 2. Huber Dam - Group Area (up to 6 Units)
and for each additional Unit
- Camp Kitchen | \$90.00 per night
\$10.00 per night
\$50.00 per day/night |

WATER & WASTE WATER SERVICES

As per current County Water & Sewage Bylaw.

3. Bylaw 697-21 is hereby repealed.
4. This Bylaw shall come into force and effect when it has received third reading and has been duly signed.

6.E)



CORONATION MEMORIAL LIBRARY

Box 453, Coronation, AB T0C 1C0

December 18, 2023

Michael Simpson
CAO
The County of Paintearth #18
P.O. Box 509
Castor, AB T0C 0X0

Dear Mr. Simpson:

Please find attached the 2024 draft budget for the Town of Coronation Library Board. If you have any questions please do not hesitate to contact our treasurer, Linda McLarty at 403 578-3838.

Based on our cost of operation and our Plan of Service (programs), we request \$7500.00 from the County of Paintearth. We would be grateful if we could receive the funds that you dedicate to us as soon as possible in order to carry us over until June/July when we receive the government operating grant.

Thank you so very much for your past support. We look forward to visiting you in January or at anytime that would be good for you.

We appreciate your attention to our concerns.

Thank you.

Sincerely,

Chelsea Setter
Chairperson
The Town of Coronation Library Board
(587) 377-3377

Return the completed and signed budget, a copy of your Statement of Receipts and Disbursements or financial report from the previous year and your signed grant application form by mail or email to:

**Alberta Municipal Affairs
Public Library Services Branch
17th Floor, Commerce Place
10155 - 102 Street
Edmonton, Alberta T5J 4L4
libgrants@gov.ab.ca**

Budget requirements are set out in Sections 8 and 12.6 of the *Libraries Act*:

<https://www.alberta.ca/provincial-public-library-legislation-and-policies.aspx>

2024 Budget

Budget approved by library board as authorized by:

Legal name of library board: _____ TOWN OF CORONATION LIBRARY BOARD _____

Print Name: LINDA MCLARTY Position: TREASURER

Signature: _____

Date budget was approved by board: _____

Original or emailed copies are accepted

ESTIMATED RECEIPTS FOR THE YEAR	Budget 2024
Projected cash balance at beginning of year, January 1	
01 Cash on hand	\$100.00
02 Total in current bank accounts	\$24,212.00
03 Total in savings accounts	\$15,970.51
04 Term deposits	
05 Other committed funds (e.g. trust funds and bequests)	
06 TOTAL PROJECTED OPENING CASH ON HAND (add lines 01 to 05)	\$40,282.51
Government contributions	
07 Local appropriation (Cash transfer from your municipality for operations)	\$14,000.00
08 Provincial library operating grant (Do not combine with other provincial funding)	\$14,264.00
Other government contributions	
09 Cash transfer from <u>neighbouring municipality</u>	\$7,500.00
10 Cash transfer from <u>another municipal or intermunicipal library board</u>	
11 Cash transfer from <u>regional library system</u> (e.g. Library Services Grant)	\$4,400.00
12 Cash transfer from improvement district/summer village	
13 Cash transfer from school board, FCSS	
14 Employment programs (e.g. Canada Summer Jobs)	\$4,623.00
15 Other grants (e.g. recreation board, CFEP, CIP) please list	
15a _____	
15b _____	
15c _____	
Other revenue	
16 Fundraising and donations (e.g. book sales, bequests)	\$4,850.00
17 Friends group donations	
18 Fees and fines	
18a Card fees (incl. non-resident fees)	
18b Fines (incl. overdues, lost/damaged book reimbursements)	\$25.00
19 Program revenue	
20 Room rentals	
21 Other service revenue (e.g. photocopying, faxing, contracts, exam proctoring)	\$100.00
22 GST refund	
23 Interest and dividends	\$250.00
24 Transfers from reserve accounts	
25 Other income (please list)	
25a <u>Casino Funds (restricted)</u>	\$7,000.00
25b _____	
25c _____	
26 TOTAL PROJECTED CASH RECEIPTS (add lines 07 to 25)	\$57,012.00
27 TOTAL PROJECTED CASH TO BE ACCOUNTED FOR (add lines 06 and 26)	\$97,294.51

ESTIMATE OF EXPENDITURE		Budget 2024
Staff		
28	Salaries, wages and benefits (incl. worker's compensation insurance)	\$37,000.00
29	Honoraria (library volunteers)	
30	Staff professional development (incl. travel and hospitality)	\$250.00
31	TOTAL PROJECTED STAFF EXPENSE (add lines 28 to 30)	\$37,250.00
Library resources		
32	Physical materials (incl. periodicals and non-print materials; <u>do not</u> include money transferred to your library system for book purchases, that info goes on line 54)	\$1,800.00
33	Digital resources (i.e. e-content)	\$250.00
34	TOTAL PROJECTED LIBRARY RESOURCES (add lines 32 and 33)	\$2,050.00
Administration		
35	Audit and/or annual financial review	
36	Board expenses (incl. honoraria, travel, course and conference fees)	\$1,000.00
37	Equipment rentals and maintenance	\$200.00
38	Contracts and fees for services (e.g. bookkeeping, IT services, professional fees)	\$3,800.00
39	Bank charges	\$200.00
40	Library and office supplies (incl. binding & repair, printing and copier supplies)	\$2,200.00
41	Association memberships (e.g. ALTA, LAA, AALT)	\$100.00
42	Postage and box rental	\$50.00
43	Program expense (incl. publicity/advertising, equipment rental, artist fees)	\$1,850.00
44	Telephone and internet	\$600.00
45	Software and licenses (e.g. QuickBooks, Office365 for staff, gate counter software)	
46	Other expenses (please list)	
46a	Other material & supplies	\$100.00
46b		
47	TOTAL PROJECTED ADMINISTRATION EXPENSE (add lines 35 to 46)	\$10,100.00
Building costs		
48	Insurance	\$3,000.00
49	Janitorial and maintenance (janitorial service/supplies, maintenance and minor repairs to building and grounds)	\$400.00
50	Utilities	\$5,000.00
51	Occupancy costs (i.e. share of utilities/janitorial in joint-use buildings)	
52	Rent	\$5.00
53	TOTAL PROJECTED BUILDING EXPENSES (add lines 48 to 52)	\$8,405.00

ESTIMATE OF EXPENDITURE (cont'd)	Budget 2024
Transfer payments	
54 Transfer to other library boards (please specify boards: may include transfers to other municipal/intermunicipal library boards or library system boards for the material allotment/levy and other system charges)	
54a	
54b	
54c	
54d	
54e	
54f	
55 Contract payments to library societies (please list)	
55a	
55b	
55c	
55d	
56 TOTAL PROJECTED TRANSFER PAYMENTS (add lines 54 and 55)	
57 TOTAL PROJECTED OPERATING EXPENDITURE (add lines 31, 34, 47, 53, 56)	\$57,805.00
58 Loan interest and payments	
59 Transfer to other accounts (e.g. capital, operating reserves)	
Capital expenditures	
60 Building repairs and renovations (e.g. roof, carpet, partitions)	
61 Furniture and equipment	
62 Computer hardware (e.g. desktop computers, printers)	
63 Other (please list)	
63a	
63b	
64 TOTAL PROJECTED CAPITAL EXPENDITURE (add lines 60 to 63)	
65 TOTAL PROJECTED ESTIMATE OF EXPENDITURE (add lines 57, 58, 59, 64)	\$57,805.00

Projected cash balance at end of reporting year	
66 Cash on hand	\$100.00
67 Total in current bank accounts	\$18,535.40
68 Total in savings accounts	\$20,854.11
69 Term deposits	
70 Other committed funds (e.g. trusts and bequests, reserves, capital)	
71 TOTAL PROJECTED CASH ON HAND (add lines 66 to 70)	\$39,489.51
72 TOTAL PROJECTED CASH ACCOUNTED FOR (add lines 65 and 71)	\$97,294.51

If it is anticipated that the municipality will be paying operating costs on behalf of the library board, please have the Municipal Administrator complete the Direct Payments form on the next page.



Direct Payments - Budget

Costs paid directly by the municipality on behalf of the library board are referred to as direct payments. If it is anticipated that the municipality will pay costs in addition to its local appropriation to the library board, this form must be completed by a Municipal Administrator. Report only that portion of the municipal expenditure that is anticipated to be paid on behalf of the library board. These figures may be subject to audit. Do not include in kind contributions. The funds in lines i. through xii. should not be included in the library board's budget. Also, the amount of local appropriation (cash transfer from the municipality to the library board) is already recorded in the library board's budget and should not be included on this form.

OPERATING EXPENDITURES TO BE PAID BY MUNICIPALITY (DIRECT PAYMENTS)	Budget 2024
i. Library staff (e.g. salaries, wages and benefits. DO NOT include expenditures for municipal staff)	
ii. Building maintenance (e.g. janitor, supplies, maintenance, repairs)	
iii. Insurance	\$714.37
iv. Utilities	
v. Audit/financial review	
vi. Rent (paid to private landlord, not to municipality)	
vii. Telephone and internet	
viii. Other (please list)	
IX. TOTAL PROJECTED OPERATING EXPENDITURES TO BE PAID BY MUNICIPALITY (add lines i. to viii.)	\$ 714.37
Other expenditures to be paid by municipality	
x. Municipal staff costs (e.g. if a municipal employee spends a portion of time on library business)	
xi. Debenture interest and principal	
xii. Capital or special grants (e.g. one-time grants. DO NOT include annual operating cash transfer)	
XIII. TOTAL PROJECTED OTHER EXPENDITURES TO BE PAID BY MUNICIPALITY (add lines x. to xii.)	\$ -

I, **QUINTON FLINT**

(please print name)

TOWN OF CORONATION

(name of municipality)

certify that the amounts stated above are the costs expected to be incurred by the municipality in providing the indicated services on behalf of

TOWN OF CORONATION LIBRARY BOARD

(legal name of library board)

Signature: _____ Date: _____

6.F)



ALBERTA COUNSEL

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**County of Paintearth
Biodigester Initiative
January 12, 2024**

Introduction/Summary

The County of Paintearth wishes to explore the technical feasibility of constructing a biodigester¹ that will convert local and regional biomass (renewable organic material that comes from plants and animals) into convertible methane² with the solid by-product an organic, pathogen-free fertilizer that is rich in nitrogen, phosphorus, and potassium. Given that not all biomass is created equal, the proposed technical feasibility will address several key questions, including but not limited to:

- Does the County generate enough biomass to make a biodigester technically feasible?
- Is the biomass available of a quality that allows for efficient biodigestion to occur?
- Will the available biomass produce high-quality convertible methane and/or field-ready byproduct?
- Is there a recommended technology that the County should be considering for this initiative if it does prove technically feasible?

Mitacs

A cost-effective option for the proposed feasibility study is to have Alberta Counsel engage a [Mitacs](#) researcher with expertise in biomass and biodigester technology to undertake the study. Mitacs is a nonprofit national research organization that, in partnerships with Canadian academia, private industry and government, operates research and training programs in fields related to industrial and social innovation.

Alberta Counsel's initial work with Mitacs has identified [Dr. Roland Lee](#) of MacEwan University as a potential lead candidate for this study. With a Ph.D. from the University of Tasmania, Australia, Dr. Lee specializes in science and technology development for the biomass conversion industry. His research includes looking at biomass conversion and value adding, use of CO₂ in extraction/separation, development of novel catalysts, novel analytic tools and techniques, process analytics and alternative process tools for green chemistry.

Cost and Timeline

The cost of having Alberta Counsel facilitate and manage the project on behalf of the County is zero. This service is included in the County's standing Agreement with the firm.

The cost of Dr. Lee's services will be split equally between the County and Mitacs as follows:

- County contribution: \$5,000-\$7500 contingent on the agreed-upon scope of the study.
- Mitacs contribution: \$5000-\$7500 contingent on the agreed-upon scope of the study.

The timeline for the project will be set at **four (4) months** following the execution of a formal contract.

¹ A biodigester system utilizes organic waste, particularly animal and human excreta, to produce fertilizer and biogas. A biodigester consists of an airtight, high-density polyethylene container within which excreta diluted in water flow continuously and are fermented by microorganisms present in the waste. The fermentation process is anaerobic, i.e., it takes place without oxygen, and the bacteria responsible for decomposition are methanogenic.

² The methane that is produced, rather than entering the atmosphere, is used for domestic activities (cooking, heating water), which, by converting it to carbon dioxide, decreases its global warming potential.

Open Project: Research & Innovation

About the company/NFP		
Company/Organization name (Partner can remain anonymous, in which case indicate (ANONYMOUS) following name)	County of Paintearth No. 18	
Organization type	Not-for-Profit	
Country	Canada	
Address 1	Box 509	
Address 2		
City	Castor	
Postal code	T0C 0X0	
Key Contact person at company	First name	Klay
	Last name	Dyer
	Email address	k.dyer@albertacounsel.com
	Phone number	780-652-2309
	Job title	Funding Associate
	Department	
About the company/NFP max 200 words	The County of Paintearth No. 18 covers 346125 hectares in east central Alberta, with a population of 1,990 (2022). Originally incorporated in 1944 as the Municipal District of Paintearth No. 334, it was established as a county in 1962.	
Mitacs Business Development Representative	Vinay Gupta	

About the project	
Project Type	Research
Estimated length of project	4 to 6 months
Project desired start date	2023-12-31
Project location (Country, city, province. Can state up to THREE)	Paintearth County, Alberta & Edmonton, Alberta
Project title Short, clear title for the research/innovation project (max. 80 characters, including spaces)	Technical Viability of Rural Biodigester in Paintearth County, Alberta
Describe the project max 300 words What is the project about? For Research Project: Explain what is the main goal of the company (a final product, software, knowledge in a specific area, etc). For Innovation Project: Explain the innovation or incremental innovation to be developed (i.e. business model, product or process development/improvement, service delivery, etc.), the main tasks to be performed by the	The main goal of this project is to assess the technical viability of building a biodigester in the rural, agricultural county of Paintearth, Alberta, a leader in green energy generation in the province. Without a thorough technical viability study in place, generating such additional studies are economic viability and impact would be by putting the metaphoric cart before the horse. Specific research questions to be addressed will be set collaboratively by County representatives and the post-secondary research team. These questions might include but not be limited to:

Open Project: Research & Innovation

<p>candidate and the methodology/techniques to be used.</p>	<ol style="list-style-type: none"> 1. What is the most effective agri-based feedstock to use as inputs to the current biodigester technology (manure, hay, etc)? 2. How much of each agri-input type is required to run the current biodigester technology most efficiently for 365/days per year? Or is batch-digestion a workable option from a technical perspective? 3. What are Paintearth County's current production levels of the primary agri-input stocks? 4. What is the best recommendation (from a technical perspective) from currently available biodigester technology given the current agri-input production levels found in Paintearth County? <p>The County does understand that the research interns may well generate additional or different questions to reach to outcome required.</p>		
<p>Required expertise/skills max 200 words Specific software, specific skills. Optional: assets.</p>	<p>Technology assessment Expertise in ag-based biodigestion a definite benefit Agri-focused chemistry and/or biology Whatever expertise/skill sets the research interns determine as necessary</p>		
<p>Discipline(s) Please choose your top 3 preferences from the drop-down menus If the drop-down menu does not appear, please choose your preferences from the list provided on page 3.</p>	<p>Engineering - other</p>	<p>Agriculture</p>	<p>Biology</p>
<p>Number of positions/interns</p>	<p>2-3</p>		
<p>Academic Level Choose the desired education level of the intern.</p>	<p><input type="checkbox"/> College <input type="checkbox"/> Undergraduate/Bachelor <input type="checkbox"/> Master's <input checked="" type="checkbox"/> PhD <input checked="" type="checkbox"/> Postdoctoral fellow <input type="checkbox"/> Recent graduate <input type="checkbox"/> No preference</p>		
<p>Preferred language</p>	<p>Choose an item.</p>		
<p>Preferred Academic institution(s) If the drop-down menu does not appear, please choose your preferences from the list provided on page 3.</p>	<p>Olds University</p>	<p>University of Alberta</p>	<p>University of Calgary</p>
<p>For Research Project: Open to applicants registered at an institution based outside of Canada?</p>	<p>Yes</p>		
<p>Do you agree to Mitacs promoting your research project on social media?</p>	<p>Yes</p>		

Once finalized, please send this form to the Business Development Specialist you have been in contact with.

Open Project: Research & Innovation

LIST OF ACADEMIC DISCIPLINES

ENGINEERING

- Aerospace studies
- Engineering - biomedical
- Engineering - chemical/biological
- Engineering - civil
- Engineering - computer / electrical
- Engineering - mechanical
- Engineering - petrochemical
- Engineering - other

LIFE SCIENCES

- Animal science
- Biochemistry / Molecular biology

- Biology
- Dentistry
- Epidemiology / Public health and policy
- Food science
- Genetics
- Human physical performance and recreation
- Kinesiology
- Medicine
- Microbiology / Immunology
- Nursing
- Pharmacy / Pharmacology

MATHEMATICAL SCIENCES

- Computer science

- Finance
- Mathematics
- Operations research
- Statistics / Actuarial sciences

NATURAL SCIENCES

- Agriculture
- Chemistry
- Environmental sciences
- Forestry
- Geography / Geology / Earth science
- Oceanography
- Physics / Astronomy
- Resources and environmental management
- Zoology

SOCIAL SCIENCES & HUMANITIES

- Anthropology
- Archaeology
- Architecture and design
- Business
- Criminology
- Cultural studies
- Design
- Economics
- Education
- Family and consumer science
- Gender and sexuality studies
- History

LIST OF ACADEMIC INSTITUTIONS

- Acadia University
- Adler University
- Algoma University
- Algonquin College
- Art Institute of Vancouver
- Athabasca University
- Bishop's University
- Brandon University
- Brescia University College
- British Columbia Institute of Technology
- Brock University
- Canadian Mennonite University
- Cape Breton University
- Carleton University
- Cégep de l'Outaouais
- Collège communautaire du Nouveau-Brunswick

- College of New Caledonia
- College of the North Atlantic
- Concordia University
- Concordia University College of Alberta
- Concordia University of Edmonton
- Dalhousie University
- Douglas College
- École de technologie supérieure
- École nationale d'administration publique
- École Polytechnique de Montréal
- Emily Carr University
- Fanshawe College
- First Nations University of Canada
- HEC Montréal
- Huron University College

- Institut national de la recherche scientifique
- Institute of Chemical Technology
- Institution outside of Canada
- King's University College
- Kwantlen Polytechnic University
- Lakehead University
- Lambton College
- Laurentian University
- Luther College
- MacEwan University
- McGill University
- McMaster University
- Memorial University of Newfoundland
- Mission Universitaire de Tunisie à Montréal
- Mount Allison University
- Mount Royal University

- Mount Saint Vincent University
- Nipissing University
- Northern Alberta Institute of Technology
- Nova Scotia College of Art and Design
- NSCAD University
- OCAD University
- Olds College
- Ontario College of Art & Design
- Ontario Tech University
- Polytechnique Montréal
- Queen's University
- Red Deer College
- Redeemer University College
- Royal Military College of Canada
- Royal Roads University

Open Project: Research & Innovation

- Ryerson University
- Saint Mary's University
- Saint Paul University
- Saskatchewan Polytechnic
- Selkirk College
- Seneca College of Applied Arts and Technology
- Sheridan College
- Simon Fraser University
- Southern Alberta Institute of Technology
- St. Francis Xavier University
- St. Jerome's University
- St. Lawrence College
- St. Thomas More College
- St. Thomas University
- TÉLUQ
- Thompson Rivers University
- Trent University
- Trinity Western University
- Tyndale University College and Seminary
- Université de Moncton
- Université de Montréal
- Université de Sherbrooke
- Université du Québec : Institut national de la recherche scientifique
- Université du Québec à Chicoutimi
- Université du Québec à Montréal
- Université du Québec à Rimouski
- Université du Québec à Trois-Rivières
- Université du Québec en Abitibi-Témiscamingue
- Université du Québec en Outaouais
- Université INRS
- Université Laval
- Université Sainte-Anne
- University Canada West
- University of Alberta
- University of British Columbia
- University of British Columbia Okanagan
- University of Calgary
- University of Guelph
- University of Lethbridge
- University of Manitoba
- University of Montreal
- University of New Brunswick
- University of Northern British Columbia
- University of Ontario Institute of Technology
- University of Ottawa
- University of Prince Edward Island
- University of Regina
- University of Saskatchewan
- University of the Fraser Valley
- University of Toronto
- University of Victoria
- University of Waterloo
- University of Western Ontario
- University of Windsor
- University of Winnipeg
- Vancouver Island University
- Western University
- Wilfrid Laurier University
- York University
- Yukon College
- College or polytechnic

6.6)

County of Paintearth No. 18

Request for Decision

Title: Apply for PERC and DIRC for all Outstanding Oilfield Taxes For Tax Years 2020 through 2023

Meeting: Regular Council

Meeting Date: January 16, 2024

Issue/Background:

The Provincial Education Requisition Credit (PERC) provides municipalities with an education property tax credit equal to the uncollectable education property taxes on delinquent oil and gas properties. Initially introduced to provide relief to municipalities for the 2015 through 2019 tax years, the program was extended as the tax recovery challenges continued. Municipalities may apply for PERC retroactively to the 2015 tax year through to the 2023 tax year.

The County of Paintearth No. 18 has applied annually for this credit for outstanding taxes up to 2020 that were approved for write off. Taxes no longer need to be written off prior to applying for this credit therefore we are applying for PERC in the amount of \$77,823.48 and DIRC in the amount of \$1,494.80 for the years 2020 through 2023. Please see attached listing of all outstanding taxes.

Financial:

The County will apply for the Provincial Education Requisition Credit (PERC) in January 2024 amounting to \$77,823.48 and Designated Industrial Requisition Credit (DIRC) in the amount of \$1,494.80.

Policy/Legislation:

Recommendations:

1. Council give approval to apply for the PERC credit of \$77,823.48 and DIRC of \$1,494.80, and continue efforts to collect the outstanding taxes.
OR
2. Council directs Administration accordingly.

Prepared By: Corporate Services

Roll #	2023	2022	2021	2020 Total	
46000130	\$0.00	\$1,756.04	\$633.69	\$0.00	\$2,389.73
46001110	\$7,279.71	\$8,351.26	\$9,528.65	\$0.00	\$25,159.62
46001111	\$5,173.54	\$4,612.77	\$6,651.01	\$0.00	\$16,437.32
70004260	\$111.53	\$128.43	\$362.93	\$0.00	\$602.89
70007860	\$95.66	\$110.13	\$124.87	\$0.00	\$330.66
70007900	\$185.27	\$1,719.56	\$1,923.93	\$0.00	\$3,828.76
70008900	\$0.00	\$0.00	\$115.92	\$0.00	\$115.92
70008910	\$80.45	\$91.81	\$104.46	\$0.00	\$276.72
70009160	\$2,023.51	\$2,292.57	\$2,631.57	\$0.00	\$6,947.65
70009420	\$86.26	\$98.51	\$113.75	\$0.00	\$298.52
70011010	\$114.42	\$129.99	\$372.60	\$0.00	\$617.01
70011270	\$81.80	\$93.37	\$107.95	\$0.00	\$283.12
70011280	\$99.66	\$114.76	\$129.83	\$0.00	\$344.25
70011290	\$0.00	\$0.00	\$122.91	\$0.00	\$122.91
70011580	\$0.00	\$0.00	\$232.49	\$0.00	\$232.49
70011590	\$0.00	\$0.00	\$92.29	\$0.00	\$92.29
	\$15,331.81	\$17,743.16	\$22,615.16	\$0.00	\$55,690.13
46000040	\$5,822.32	\$6,680.06	\$7,557.22	\$7,797.26	\$27,856.86
46000041	\$4,834.73	\$1,514.65	\$384.55	\$1,412.97	\$8,146.90
70006480	\$1,542.82	\$1,692.64	\$190.52	\$0.00	\$3,425.98
70006610	\$961.26	\$965.48	\$308.40	\$812.13	\$3,047.27
	\$13,161.13	\$10,852.83	\$8,440.69	\$10,022.36	\$42,477.01
70004440	\$0.00	\$0.00	\$80.92	\$0.00	\$80.92
70005570	\$71.16	\$83.16	\$96.10	\$0.00	\$250.42
	\$71.16	\$83.16	\$177.02	\$0.00	\$331.34
70003960	\$68.71	\$80.12	\$92.57	\$0.00	\$241.40
70008740	\$71.36	\$83.61	\$96.58	\$0.00	\$251.55
70009380	\$95.66	\$110.13	\$124.87	\$0.00	\$330.66
70011540	\$0.00	\$274.87	\$311.98	\$0.00	\$586.85
	\$235.73	\$548.73	\$626.00	\$0.00	\$1,410.46
70005629	\$95.66	\$110.13	\$124.87	\$0.00	\$330.66
70005630	\$98.33	\$111.66	\$320.36	\$0.00	\$530.35
	\$193.99	\$221.79	\$445.23	\$0.00	\$861.01
70008100	\$0.00	\$83.72	\$96.25	\$0.00	\$179.97
70008120	\$0.00	\$83.72	\$96.25	\$0.00	\$179.97
70008140	\$0.00	\$95.35	\$108.11	\$0.00	\$203.46
70011070	\$113.10	\$128.43	\$366.75	\$0.00	\$608.28
	\$113.10	\$391.22	\$667.36	\$0.00	\$1,171.68

46001120	\$5,112.09	\$5,864.62	\$6,634.68	\$9,084.89	\$26,696.28
46001121	\$8,318.27	\$8,818.32	\$10,163.52	\$5,733.35	\$33,033.46
70004060	\$99.66	\$114.76	\$324.45	\$2,760.66	\$3,299.53
70004070	\$99.66	\$114.76	\$129.83	\$338.73	\$682.98
70004080	\$2,355.55	\$2,658.02	\$3,060.16	\$3,325.81	\$11,399.54
70009240	\$204.71	\$581.30	\$4,103.03	\$4,450.31	\$9,339.35
70011380	\$1,942.61	\$2,172.23	\$2,495.36	\$2,720.86	\$9,331.06
	\$18,132.55	\$20,324.01	\$26,911.03	\$28,414.61	\$93,782.20

46900700	\$11,761.32	\$13,493.72	\$15,265.58	\$0.00	\$40,520.62
46900710	\$11,002.79	\$13,657.49	\$17,434.81	\$0.00	\$42,095.09
70008680	\$368.08	\$1,063.56	\$4,949.85	\$0.00	\$6,381.49
70010950	\$12,947.10	\$14,576.80	\$16,447.49	\$0.00	\$43,971.39
	\$36,079.29	\$42,791.57	\$54,097.73	\$0.00	\$132,968.59

70003900	\$0.00	\$0.00	\$505.00	\$0.00	\$505.00
70003920	\$0.00	\$0.00	\$188.53	\$0.00	\$188.53
70003930	\$0.00	\$0.00	\$82.68	\$0.00	\$82.68
70004430	\$0.00	\$0.00	\$258.29	\$0.00	\$258.29
70008510	\$3,222.05	\$3,481.87	\$5,285.26	\$0.00	\$11,989.18
70008540	\$0.00	\$0.00	\$107.82	\$0.00	\$107.82
70008610	\$180.37	\$207.61	\$587.00	\$0.00	\$974.98
	\$3,402.42	\$3,689.48	\$7,014.58	\$0.00	\$14,106.48

46000602	\$1,490.01	\$1,709.36	\$1,933.79	\$0.00	\$5,133.16
46000603	\$1,648.67	\$4,982.59	\$6,660.35	\$0.00	\$13,291.61
70008170	\$77.56	\$88.45	\$102.41	\$0.00	\$268.42
70008171	\$1,027.39	\$7,884.04	\$8,976.89	\$0.00	\$17,888.32
70008291	\$242.72	\$278.53	\$315.11	\$0.00	\$836.36
	\$4,486.35	\$14,942.97	\$17,988.55	\$0.00	\$37,417.87

47007250	\$341.72	\$392.28	\$0.00	\$0.00	\$734.00
70008810	\$1,236.90	\$1,336.80	\$0.00	\$0.00	\$2,573.70
	\$1,578.62	\$1,729.08	\$0.00	\$0.00	\$3,307.70

70009080	\$95.87	\$110.64	\$125.16	\$0.00	\$331.67
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46000180	\$0.00	\$0.00	\$27,808.43	\$28,691.48	\$56,499.91
46000181	\$0.00	\$0.00	\$13,724.48	\$25,950.43	\$39,674.91
70003910	\$94.31	\$107.27	\$123.11	\$317.34	\$642.03
70004100	\$72.99	\$85.20	\$98.66	\$238.21	\$495.06
70004710	\$176.55	\$202.43	\$231.08	\$600.20	\$1,210.26
70004720	\$99.66	\$114.76	\$324.45	\$3,007.95	\$3,546.82
70004730	\$95.66	\$110.13	\$124.87	\$2,868.69	\$3,199.35
70004740	\$86.26	\$99.56	\$112.60	\$2,818.70	\$3,117.12

70008160	\$76.89	\$89.49	\$101.84	\$263.87	\$532.09
70008710	\$72.19	\$84.28	\$97.28	\$2,691.69	\$2,945.44
70008720	\$109.05	\$125.61	\$142.09	\$370.44	\$747.19
70009370	\$81.57	\$93.86	\$106.22	\$276.89	\$558.54
70010430	\$137.67	\$158.09	\$446.41	\$4,030.76	\$4,772.93
70011160	\$88.73	\$100.85	\$115.53	\$298.00	\$603.11
70011190	\$95.66	\$110.13	\$124.87	\$325.78	\$656.44
70011630	\$124.50	\$143.40	\$162.23	\$2,196.27	\$2,626.40
70011660	\$335.23	\$382.49	\$435.62	\$6,514.59	\$7,667.93
70012400	\$37,988.73	\$0.00	\$0.00	\$0.00	\$37,988.73
	\$39,735.65	\$2,007.55	\$44,279.77	\$81,461.29	\$167,484.26

70000040	\$0.00	\$0.00	\$181.32	\$0.00	\$181.32
70000050	\$0.00	\$0.00	\$181.32	\$0.00	\$181.32
70001920	\$91.63	\$105.73	\$119.60	\$0.00	\$316.96
70001930	\$85.15	\$96.70	\$277.74	\$0.00	\$459.59
70001940	\$94.31	\$107.27	\$123.11	\$0.00	\$324.69
	\$271.09	\$309.70	\$883.09	\$0.00	\$1,463.88

70006520	\$288.74	\$331.40	\$937.72	\$0.00	\$1,557.86
70009230	\$116.00	\$133.35	\$152.88	\$0.00	\$402.23
70010140	\$71.70	\$83.75	\$96.73	\$0.00	\$252.18
	\$476.44	\$548.50	\$1,187.33	\$0.00	\$2,212.27

70004010	\$0.00	\$0.00	\$97.32	\$0.00	\$97.32
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70005740	\$98.33	\$111.66	\$128.10	\$0.00	\$338.09
70008110	\$86.26	\$99.56	\$281.56	\$0.00	\$467.38
70008150	\$0.00	\$0.00	\$215.44	\$0.00	\$215.44
	\$184.59	\$211.22	\$625.10	\$0.00	\$1,020.91

70003940	\$77.10	\$87.69	\$100.95	\$0.00	\$265.74
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6.H)

County of Paintearth No. 18

Request for Decision

Title: Write off Outstanding Taxes for 2020 through 2023 for Customer Number SAN001 –
Roll # 46000180, 46000181, 70003910, 70004100, 70004710, 70004720, 70004730, 70004740, 70008160,
70008710, 70008720, 70009370, 70010430, 70011160, 70011190, 70011630, 70011660, 70012400

Meeting: Regular Council

Meeting Date: January 16, 2024

Issue/Background:

After exhaustive efforts made to collect outstanding taxes, confirmation was received from county lawyers that there is no longer any prospect of recovering any taxes owing from the above. It is on their recommendation that these taxes in the amount of \$129,495.53 be written off.

Financial:

A total of \$129,495.53 will need to be recognized as a bad debt, with the corresponding expense under the general department in bad debt taxes general ledger.

Policy/Legislation:

MGA 347 (1)(a) If a council considers it equitable to do so, it may, generally or with respect to a particular taxable property or business or a class of taxable property or business, do one or more of the following, with or without conditions:

- (a) Cancel or reduce tax arrears

Recommendations:

1. Council give approval to write off the above stated 2020 though 2023 outstanding tax amounts totalling \$129,495.53.
OR
2. Council directs Administration accordingly.

Prepared By: Corporate Services

7.A)

**BYLAW NUMBER 719-24
OF THE COUNTY OF PAINTEARTH NO. 18
IN THE PROVINCE OF ALBERTA**

A BYLAW OF THE COUNTY OF PAINTEARTH NO. 18 FOR THE PURPOSE OF AMENDING BYLAW 698-21, THE LAND USE BYLAW OF THE COUNTY OF PAINTEARTH NO. 18.

WHEREAS pursuant to Section 692 of the Municipal Government Act, R.S.A. 2000, Chapter M-26 a municipality may amend its Land Use Bylaw.

NOW THEREFORE, the Council of the County of Paintearth No. 18, duly assembled, hereby enact as follows:

1. That the changes to the Land Use Bylaw for the County of Paintearth No. 18, being Bylaw 698-21 be amended as set out in the attached Schedule "A" for the purpose of rezoning the NW14-37-13-W4 from Agricultural District to Recreational District.

Received First Reading this _____ Day of _____, 2024 on a motion of Councillor _____. Carried.

Received Second Reading this _____ Day of _____, 2024 on a motion of Councillor _____. Carried.

Read a Third Time and Finally Passed this _____ Day of _____, 2024 on a motion of Councillor _____ Carried.

Signed by the Chief Elected Official and Chief Administrative Officer this _____ Day of _____, 2024.

Reeve

Chief Administrative Officer



COUNTY OF PAINT EARTH NO. 18

LAND USE BYLAW 698-21

APPLICATION FOR AMENDMENT TO LAND USE BYLAW NO. 698-21

I/We hereby make application to amend the Land Use Bylaw.

APPLICANT:

Eric - 597-876-3121

NAME: Eric & Josie Neilson TELEPHONE: Josie - 403-740-6738

ADDRESS: Box 515
Castor, AB T0C 0X0

OWNER OF LAND: same as above.

NAME: _____ TELEPHONE: _____

ADDRESS: _____

LEGAL DESCRIPTION:

LOT: _____ BLOCK: _____ REGISTERED PLAN: _____

QTR./L.S.D.: NW SEC.: 14 TWP.: 37 RNG.: 13 M.: 4th

CERTIFICATE OF TITLE: 232171 372

AMENDMENT PROPOSED:

FROM: Agricultural

TO: Recreational

(Please complete reverse)

REASONS IN SUPPORT OF APPLICATION FOR AMENDMENT:

See attached letter.

I hereby make application for the above amendment, and acknowledge that all information submitted is to the best of my knowledge true and accurate, and also hereby allow right of entry for inspection purposes. A cheque for \$300 is attached as per the County of Paintearth fees.

DATE: January 5, 2023

SIGNED: *Eric Neilson*

SIGNED: *Joie Neilson*

January 5, 2024

Eric and Josie Neilson
Box 515
Castor, AB
T0C0X0



County of Paintearth
Box 509
Castor, AB
T0C0X0

To Whom It May Concern,

We would like to change the land use designation for the NW quarter of 14-37-13 from agricultural to recreational. The land would still be used for grazing cattle in the summer but we intend to set up a combination Yurt/RV/cement pad for 3 season use as a recreational rental unit starting in 2024 on the west side of the quarter, near the coulee. We are also planning on moving a purchased house onto a new foundation on the east side of the quarter near the coulee for 3 (possibly 4) season recreational rental use some time in 2025.

We will consult with and keep Todd Pawsey informed regarding these developments and apply for appropriate building permits as required.

Thank you for your consideration. Please call Eric at 587-876-3121 if you have any questions or need any clarification.

Best Regards,

Eric Neilson

A handwritten signature in blue ink, appearing to read 'Eric Neilson', written over the printed name.

Josie Neilson

A handwritten signature in blue ink, appearing to read 'Josie Neilson', written over the printed name.

7.3)

BYLAW NUMBER 720-24
OF THE COUNTY OF PAINTEARTH NO. 18
IN THE PROVINCE OF ALBERTA

A BYLAW OF THE COUNTY OF PAINTEARTH NO. 18 TO AUTHORIZE AND SET FEES FOR SERVICES PROVIDED BY THE MUNICIPALITY.

WHEREAS the *Municipal Government Act*, Chapter M-26 RSA 2000 and amendments thereto, authorizes the Council of the County of Paintearth No. 18 to provide various services and establish fees for the provision of services provided; and,

WHEREAS the Council of the County of Paintearth No. 18 deems it necessary to charge fees for the provision of services.

NOW THEREFORE, the Council of the County of Paintearth No. 18, in the Province of Alberta, duly assembled, enacts and adopts as follows:

1. BYLAW TITLE

1.1 This Bylaw may be cited as the "Schedule of Fees Bylaw".

2. FEES FOR MUNICIPAL SERVICES

2.1 This Bylaw authorizes the following fees, rates and charges applicable to the municipal services provided by the County of Paintearth No. 18 (excluding GST, where applicable):

ADMINISTRATION & FINANCE

- a. Aerial Land Photos \$1.50 per sheet + GST
- b. Assessment Appeal Residential 3 or fewer dwellings and farm land - \$50.00
Residential 4 or more dwellings - \$650.00
Non-residential - \$650.00
Business Tax - \$50.00
Tax Notices (other than Business Tax) - \$30.00

The fee is refundable if the Assessment Review Board decides in favour of the complainant, pursuant to 481(2) of the *Municipal Government Act*. The Assessment Review Board may, at its discretion, refund fees to other complainants.

- c. Bylaws (Copies) \$1.50 per sheet + GST
- d. County Map Booklet \$25.00 (GST Incl.)
- e. County Maps \$15.00 (GST Incl.)
- f. County Pins \$1.00 + GST

Bylaw No. 720-24 Schedule of Fees
Page 2

- | | | | |
|----|---|-------------------------------|---|
| g. | Fax Machine - Staff
- Public | - To Send

- To Receive | No Charge
Long distance - \$3.50 per page +GST
Local - \$1.00 per page +GST
\$3.50 per page + GST
(Not to exceed max. \$10.00 +GST) |
| h. | Fire Services/Emergency Services | | - actual cost for contracted services |
| i. | Land Assessment Records
- Owner/purchaser
- Others | | \$0.50 per parcel +GST
\$1.50 per parcel + GST |
| | Tax and Assessment Information
- Staff Time
- Detailed Assessment Sheets
(ie: For ADC, Farm Credit, Banks, Mortgage companies)
- Computer Generated Forms | | \$50.00/hr
\$15.00/roll

\$0.50/page |
| j. | Minutes (copies) | | \$1.50 per page + GST |
| k. | Photocopies/Digital Copies
- Staff
- Public
- Memory Stick required for Digital Information | | No Charge
\$0.50 per copy +GST
\$10.00 per stick +GST |
| l. | Postage Meter
- Staff | | Cost of postage +GST |
| m. | Tax Certificate Fees | | \$30.00 per parcel |
| n. | Tax Penalties (<i>Bylaw 702-21</i>) | | 5% added on July 1
10% added on October 1 |
| o. | Tax Recovery (<i>Bylaw 702-21</i>) | | all costs associated with tax recovery
proceedings will be added to tax roll for all unpaid taxes |
| p. | Tax Sales (Reserved Value) | | close as possible to market value |
| q. | Returned Cheque Fees | | \$25.00 admin fee |
| r. | Customized Mapping Request
(as determined by GIS Technician) | | \$65.00/hr
with a minimum charge of 1 hour |

AGRICULTURAL SERVICE BOARD

- | | | |
|----|--|---|
| s. | Rental Equipment Available
- Back pack sprayer
- Hand broadcast seeder
- Cattle Scale
- Hay probes
- Gallagher tag reader
- Grain Bag Roller | \$50.00 refundable deposit
\$50.00 refundable deposit
\$40.00/half day or \$75.00/full day
No Charge
\$250.00 refundable deposit
No Charge |
|----|--|---|

Bylaw No. 720-24 Schedule of Fees
Page 3

- t. Pest Control Products Available
 - Magpie traps \$50.00 refundable deposit
 - Skunk traps \$50.00 refundable deposit
 - Coyote control materials No Charge
 - Scare Cannon No Charge
 - Beaver dam removal \$100.00 1st dam/\$50.00 ea. Additional

NOTE: RENTAL EQUIPMENT AND PEST CONTROL PRODUCTS SHALL NOT LEAVE COUNTY POSSESSION WITHOUT A SIGNATURE AND MONIES IF REQUIRED.

- u. Vegetation Management
 - Private land spraying - \$80.00/hr plus the cost of the chemical per L applied at cost + GST, where applicable, will be charged.
 - Industry spraying - \$135.00/hr plus the cost of the chemical per L applied at cost + GST, where applicable, will be charged.
 - Weed picking - \$40.00/hr per individual plus GST.
- v. Tree Planting Assist in tree planting with staff and a tree planter for numbers of 200 or more trees
- w. Pesticide Container Sites
 - Castor Waste Transfer Site SW 3-38-14 W4
 - Coronation Waste Management SW 36-36-11 W4

PLANNING & DEVELOPMENT

- x. Approach Requests \$300.00 New/Existing
- y. Compliance Certificate \$100.00 Non-inspected
\$300.00 Inspected
- z. Development Permit Application Fee \$100.00 Permitted Use
\$200.00 Discretionary Use
\$400.00 Discretionary Use – Commercial/Industrial
\$100.00/\$200.00 Minor/Major Home Occupation
- ~~aa. Development Permit Fee Penalty (Work started without a Permit) \$250.00~~
- aa. Development and Land Use Bylaw Fee Penalties (Work started without a Permit) As per current Land Use Bylaw
- bb. Land Use Bylaw \$25.00 +GST
- cc. Municipal Development Plan \$25.00 +GST
- dd. Pipeline Crossings \$300.00
- ee. Proximity Requests N/C – done with approach request
- ff. Rezoning Application Fee \$300.00 per application

4. REPEAL

4.1 This Bylaw repeals Bylaw 702-21.

5. ENACTMENT

5.1 This Bylaw shall come into force and effect when it has received third reading and has been duly signed.

Received First Reading this _____ Day of _____, 2024 on a motion of Councillor _____. Carried

Received Second Reading this _____ Day of _____, 2024 on a motion of Councillor _____.
Carried

Councillor _____ moved to proceed to Third Reading. Carried Unanimously

Read a Third Time and Finally Passed this _____ Day of _____, 2024 on a motion of Councillor
_____. Carried

Signed by the Chief Elected Official and Chief Administrative Officer this _____ Day of _____, 2024.

Stanley Schulmeister, Reeve

Michael Simpson, Chief Administrative Officer

BYLAW NUMBER 718-24
OF THE COUNTY OF PAINTEARTH NO. 18
IN THE PROVINCE OF ALBERTA

WHEREAS the Council of the County of Paintearth No. 18 (hereinafter called the "Corporation") in the Province of Alberta, considers it necessary to borrow certain sums of money for the purpose of covering general expenses and covering current expenditures.

NOW THEREFORE, pursuant to the provisions of the Municipal Government Act, Section 256, it is hereby enacted by Council of the Corporation as a Bylaw that:

1. The Corporation borrow from Alberta Treasury Branches ("ATB") up to the principal sum of \$2,000,000.00 repayable upon demand at a rate not to exceed 15% for a period not to exceed one (1) year, and such interest will be calculated daily and due and payable monthly on the last day of each and every month.
2. The Chief Elected Officer and the Chief Administrative Officer are authorized for and on behalf of the Corporation:
 - (a) to apply to ATB for the aforesaid loan to the Corporation and to arrange with ATB the amount, terms and conditions of the loan and security or securities to be given to ATB;
 - (b) as security for any money borrowed from ATB
 - (i) to execute promissory notes and other negotiable instruments or evidences of debt for such loans and renewals of all such promissory notes and other negotiable instruments or evidences of debts;
 - (ii) to give or furnish to ATB all such securities and promises as ATB may require to secure repayment of such loans and interest thereon; and
 - iii) to execute all security agreements, hypothecations, debentures, charges, pledges, conveyances, assignments and transfers to and in favour of ATB of all or any property, real or personal, moveable or immovable, now or hereafter owned by the Corporation or in which the Corporation may have any interest, and any other documents or contracts necessary to give or to furnish to ATB the security or securities required by it.
3. The source or sources of money to be used to repay the principal and interest owing under the borrowing from ATB are;
 - taxes, reserves or grants.
4. The amount to be borrowed and the term of the loan will not exceed any restrictions set forth in the Municipal Government Act.
5. In the event that the Municipal Government Act permits extension of the term of the loan and in the event the Council of the Corporation decides to extend the loan and ATB is prepared to extend the loan, any renewal or extension, bill, debenture, promissory note, or other obligation executed by the officers designated in paragraph 2 hereof and delivered to ATB will be valid and conclusive proof as against the Corporation of the decision of the Council to extend the loan in accordance with the terms of such renewal or extension, bill, debenture, promissory note, or other obligation, and ATB will not be bound to inquire into the authority of such officers to execute and deliver any such renewal, extension document or security.

6. This Bylaw comes into force on the final passing thereof.

Received First Reading this _____ Day of _____, 2024 on a motion of Councillor _____.
Carried

Received Second Reading this _____ Day of _____, 2024 on a motion of Councillor _____.
Carried

Proceed to Third Reading _____ Day of _____, 2024 on a motion of Councillor _____.
Unanimously Carried

Read a Third Time and Finally Passed this _____ Day of _____, 2024 on a motion of Councillor _____.
Carried

Signed by the Chief Elected Official and Chief Administrative Officer this _____ Day of _____, 2024.

Stan Schulmeister, Reeve

Michael Simpson, Chief Administrative Officer

CERTIFICATE

WE HEREBY CERTIFY that the foregoing Bylaw was duly passed by Council of the Corporation therein mentioned at a duly and regularly constituted meeting thereof held on the _____ day of _____, 2024 at which a quorum was present, as entered in the minutes of the said Council, and that the Bylaw has come into force and is still in full force and effect.

WITNESS our hands and the seal of the Corporation this _____ day of _____, 2024.

Seal

Stan Schulmeister, Chief Elected Official

Michael Simpson, Chief Administrative Officer



CAO Report

Meeting: Regular Council Meeting

Meeting Date: January 16, 2024

1. Dec 20, 2023 – Present
 - i. Review Network Operations, Maintenance and Enabling Service (NOME) Agreement re: MCC and VALO for Jan 25 input session with EQUUS and Red Deer County. This 51-page service contract forms the basis of measurement for network operations as a contracted service between the pending Municipally Controlled Corporation (Rural Connect Ltd.) and VALO Networks, the other named party to the NOME.
 - ii. Review of Closing Book of Documents for the MCC, Rural Connect Ltd. This is a mandatory document requirement under provincial statute (*Business Corporations Act, RSA 2000, c B-9*) for corporations, public or private, which contemplates the winding up process for corporations. It articles the transactions between shareholders and the Corporation in effect that would require conclusions should the MCC cease operations, speaking in general terms
 - iii. Commence Semester 3 of 4, Workplace Law, Queen's University for Certificate program. Estimate 3rd semester completion April 20, 2024. Semester 4 begins in May, running until August of 2024.
 - iv. Execution of work order for MPE to begin sitework assessment for Crowfoot Crossing, review of MPE pre-qualification documents for invitation of prequalified contractors to bid on tender for CCTI project, discussions with MPE and PrairiesCan on fast-tracking tender issue to maintain budget expense projections outlined in agreement with Crown for CCTI funding.
 - v. Review and submission of documents relating to ATCO Interconnection and Operating Agreements re: County of Paintearth Solar Project for PW site upgrades, various other documents relating to permissions from ATCO for microgen, etc.
 - vi. Follow up with Camions Helie on delivery date for County Water truck for Castor Fire Dept.
 - vii. Call with ratepayer outlining frustrations with their neighbours on various matters. County has opened two files for further review.
 - viii. Review of opinion letter regarding PRWM matters of environmental nature prior to Jan 29 meeting for PRWM Board.
 - ix. Review Paintearth Wind documents with Community Services Director, review various grant proposals and assign/share appropriately, Council agenda package preparation, meetings with Directors re: services as required.

Prepared By: _____


Michael Simpson, Chief Administrative Officer



Director's Report

Department: Community Services

Meeting: Regular Council Meeting

Meeting Date: January 16, 2024

1. Planning and Development

- i) Please see the Development Permit report for year end 2023. With the last of proposed wind projects being permitted – 3 in 3 years – it brings our last 3 years of permit values to over \$400M in project value. 2024 remains to be seen as to what solar applications may bring once the renewables review is completed.
- ii) Working with owners of the Cabin on the Coulee farm for some long term planning for temp seasonal accommodations on their property to enhance their already busy rental property. First step is the rezoning of one of the properties they are looking to develop which was commenced earlier this meeting with first reading of the rezoning bylaw. Next steps may be the development of an ASP (area structure plan) for their overall plans for the location.
- iii) Castor North Solar – working with the developer on determination of any potential ESA sites on their selected lands near the Castor creek areas as they are working on their AUC submission to AB Env and Prot Areas as well as Historical Resources.
- iv) In Camera Item – Land lease agreement for County Lands near Veteran

2. Industry Report – Please see the attached final 2023 report of activity in the County.

- i) CETO line work and distribution line realignment is scheduled to commence in February of this year, from the Tinchebray sub over to Hwy 601 (TR400) into the County of Stettler.

3. Emergency Management – have a meeting scheduled with our consultants on the regional partnership project and AEMA on Jan 23 to go over planning of exercises for the muni partners, and then the larger regional exercise for later spring 2024. ESS reps also will be attending with AEMA FO Lamb.

Prepared By: Todd Pawsey, Director of Community Services

2023 Development Report

As of December 8

2023

DP #	Applicant	Location	Particulars	Value	District	Perm/Disc
2301	Dean Watson	NW19-36-11	Basement development	\$20,000	Ag	Perm
2302	Conway Vidal	NE24-39-10	Major Home Occupation		Ag	Perm
2303	Anthony Plett	SE2-38-13	farm residence approx 2400 ft2	\$600,000	Ag	Perm
2304	Paintearth Wind Project	SW14-37-15	Ops & Maintenance building	\$800,000	Ag	Perm
2305	Daniel & Denise Schwenk	NE32-37-11	new residence w attached garage	\$550,000	Ag	Perm
2306	Felicia DiGirolamo	604 AJ in 7-38-14	recycling operation		Ag	Disc
2307	Ashcor Technologies	SW19-40-15	mobile ash recycling facility	\$11,000,000	Ind	Disc
2308	Bill Weber	NW10-39-13	farm shop w office quarters	\$539,000	Ag	Perm
2309	Renschler Farms Ltd	SW4-39-12	attached double garage	\$80,000	Ag	Perm
2310	Brenda Rintoul	NW22-38-10	detached double garage	\$50,000	Ag	Perm
2311	Bruce & Heide Downey	NW9-37-14	manufactured home placement	\$25,000	Ag	Perm
2312	Clayton Price	SE31-39-10-W4	new residence & shop	\$400,000	Ag	Perm
2313	Brad & Jess Plehnert	NW22-36-12	new residence w attached garage	\$500,000	Ag	Perm
2314	James Richardson	NE16-39-10	residence and shop combo bldg	\$350,000	Ag	Perm
2315	Perspective Interiors, Roberto Lombaldi	Lots 24-27 Blk 2 Pln 933 AJ Fleet	Renovations to interior Fleet church	\$30,000	HR	Perm
2316	County of Paintearth	Lot 3 Blk 1 Pln 1324749 Halkirk	micro solar array install	\$350,000	Ind	Perm
2317	Luke Rausch	SW35-36-16	new residence	\$450,000	Ag	Perm
2318	Danial Weber	part of Blk C Plan 933AJ Fleet	shed placement & fence installation	\$10,000	HR	Perm
2319	Cam & Candy Brown	SE7-39-11	new residence w attached garage	\$750,000	Ag	Perm
2320	H2 Windfarm	NW4-40-15	100' MET Tower	\$50,000	Ag	Disc
2321	Capital Power H2 Windfarm	SE 9-40-15 W4M	T1 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2322	Capital Power H2 Windfarm	NW 4-40-15 W4M	T2 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2323	Capital Power H2 Windfarm	NE 4-40-15 W4M	T3 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2324	Capital Power H2 Windfarm	SE 3-40-15 W4M	T4 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2325	Capital Power H2 Windfarm	NW 3-40-15 W4M	T5 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2326	Capital Power H2 Windfarm	SW 3-40-15 W4M	T6 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2327	Capital Power H2 Windfarm	NE 34-39-15 W4M	T7 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2328	Capital Power H2 Windfarm	SE 34-39-15 W4M	T8 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2329	Capital Power H2 Windfarm	SW 9-40-15 W4M	T9 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2330	Capital Power H2 Windfarm	SW 35-39-15 W4M	T10 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2331	Capital Power H2 Windfarm	NE 2-40-15 W4M	T11 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2332	Capital Power H2 Windfarm	SE 11-40-15 W4M	T12 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2333	Capital Power H2 Windfarm	NW 1-40-15 W4M	T13 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2334	Capital Power H2 Windfarm	SW 12-40-15 W4M	T14 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2335	Capital Power H2 Windfarm	NW 12-40-15 W4M	T15 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2336	Capital Power H2 Windfarm	SE 12-40-15 W4M	T16 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2337	Capital Power H2 Windfarm	NW 7-40-14 W4M	T17 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2338	Capital Power H2 Windfarm	SW 6-40-14 W4M	T18 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2339	Capital Power H2 Windfarm	SW 8-40-14 W4M	T19 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2340	Capital Power H2 Windfarm	SE 8-40-14 W4M	T20 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2341	Capital Power H2 Windfarm	NE 4-40-14 W4M	T21 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2342	Capital Power H2 Windfarm	SW 9-40-14 W4M	T22 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2343	Capital Power H2 Windfarm	SW12-40-15	substation laydown yard	\$0	Ag	Perm
2344	Capital Power H2 Windfarm	NE34-39-15	main laydown yard & concrete plant	\$0	Ag	Perm
2345	Capital Power H2 Windfarm	NW 11-40-14 W4M	T26 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2346	Capital Power H2 Windfarm	SW 34-39-14 W4M	T27 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2347	Capital Power H2 Windfarm	SE 35-39-14 W4M	T28 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2348	Capital Power H2 Windfarm	NW 35-39-14 W4M	T29 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2349	Capital Power H2 Windfarm	NE 26-39-14 W4M	T30 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2350	Capital Power H2 Windfarm	SE 26-39-14 W4M	T31 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2351	Capital Power H2 Windfarm	SW 26-39-14 W4M	T32 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2352	Capital Power H2 Windfarm	SW 25-39-14 W4M	T33 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2353	Capital Power H2 Windfarm	SE 10-40-14 W4M	T35 Wind Turbine 5 MW Vestas	\$5,000,000	Ag	Disc
2354	Jaydon Smith	SE2-38-9	1800 ft2 residence moved in	\$100,000	Ag	Perm
2355	County of Paintearth	Lot 10MR Blk 3 Pln 1125690	micro solar array install	\$350,000	RCII	Perm
2356	Kevin Thornton	SE21-36-11	40x40 shop addition	\$80,000	Ag	Perm
2357						
2358						
2359						
2360			Totals	\$172,084,000		
2361						
2362						



Community Benefit Fund Application Pinteearth Wind Project

In 2024, the Pinteearth Wind Project entered into an agreement with the County of Pinteearth to establish a Community Benefit fund that would allocate a maximum of \$10,000 annually to be distributed through an open application process to community organizations.

Open Allocation (maximum of \$10,000 annually):

Funding through the Community Benefit fund is available to County of Pinteearth based groups/organizations for projects or events that enhance and enrich our community in one of more of the following categories:

- ❖ Environmental Enhancement – projects, events or initiatives that improve environment quality, reduce environmental degradation, or increase community awareness of environment issues.
- ❖ Social Welfare – projects, events or initiatives that provide support to at-risk groups or individuals within the community.
- ❖ Arts and Culture – projects, events or initiatives that celebrate local artists or culture or provide opportunities for groups or individuals to experience or create art.
- ❖ Health, Wellness, Recreation and Leisure – projects, events or initiatives that promote healthy lifestyles and choices and general community wellness programs, activities, and facilities to enable such
- ❖ Education & Science – projects, events or initiatives that support learning and use of technology and innovation to improve the community.
- ❖ Emergency Relief – projects, events or initiatives that support individuals or businesses to adapt or recover from emergency situations.

Eligibility

- ❖ Local registered charities, not for profit societies, organizations & associations, schools, and other groups as deemed appropriate.

Projects Could Include

- ❖ Capital projects and equipment for the enhancement of community facilities, as well as community activities or events related to funding categories, or education programs.
- ❖ Emergency Relief – projects, events or initiatives that support individuals or businesses to adapt or recover from emergency situations.

Approval Criteria

- ❖ Community enhancement/enrichment
- ❖ Environmental protection/enhancement
- ❖ Overall community impact
- ❖ Efficient use of funds

For additional information on the programs, criteria and distribution please review the Pinteearth Wind Project Community Benefit Fund or contact County of Pinteearth's Director of Community Services (403)-882-3211 or tpawsey@countypinteearth.ca

Deadline for applications is March 1st, with allocation decisions to be published by May 15th.



Community Benefit Fund Application Paintearth Wind Project

Type of Application (please check)

Open Allocation (Please choose from options below)

Environmental Enhancement

Social Welfare

Arts & Culture

Health, Wellness, Recreation

Education & Science

Emergency Relief

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Applicant Information

Organization Name

Contact Name

Mailing Address

Phone

Email

Type of Organization (Please choose from options below)

Charitable Organization

Not-For-Profit Organization

School

Individual or Group

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Program/Event/Activity Information

Name of Program/
Event/Activity

Date Being Held

Description

Amount of Funds
Requested



Community Benefit Fund Application Paintearth Wind Project

Community Involvement

Community Enhancement

Environmental Enrichment
or Enhancement

Community Impact

Overall Use of Volunteers

Effective Use of Funds
Requested

Number of People
Impacted

Recognition of
Sponsorship

Any Additional
Information



Community Benefit Fund Application Paintearth Wind Project

Budget (a separate attachment may be used)

Revenues

List all sources of revenue including the requested community benefit grant amount as well as any applicant funds used also.

Expenses

List all anticipated expenditures/ costs (CBF may request copies of quotes, etc)

Have you attached additional information to support this application: Yes No

I, _____, as representative for the _____ (organization) acknowledge that the information provided is accurate to the best of my knowledge. It is understood that any funds allocated and not exclusively utilized for the program identified will need to be returned to the County of Paintearth. It is understood that any funds received over the amount of \$1,000 will require a report on how funds were expended and the benefits to the community and participants.

Signature

Date

Under the Freedom of information and Protection of Privacy Act (FOIP) s.33(c) personal information is collected for the purpose of applying for the Community Grant pursuant to provisions of the Municipal Government Act. Question regarding the collection of personal information can be directed to the FOIP Coordinator at the County of Paintearth administration office.

2023 Industry & Utilities Report

As of Dec 31 2023

Approaches and Access

# Applicant	Land Location	Date Applied	Existing	New Constr.	Culvert?	Date Approved	
1	Karve Energy	NE17-38-11	22-Dec	Y		06-Jan	
2	Karve Energy	sw5-36-9	20-Jan		y	22-Jan	
3	Karve Energy	NE5-36-9	23-Jan	y		13-Feb	
4	ATCO - PW TL	NW11-38-15	10-Feb		y	13-Feb	
5	ATCO - PW TL	SE27-37-15	10-Feb		y	13-Feb	
6	Bay Oil and Gas	NW8-39-10	07-Feb	y		14-Feb	
7	Karve Energy	NE24-38-12	14-Mar	y		27-Mar	
8	AB Power 2000	NW9-35-13	12-May		y	19-May	
9	AB Power 2000	NE16-39-15	12-May	y		19-May	
10	AB Power 2000	NW10-38-12	15-May	y		19-May	
11	AB Power 2000	NE16-38-12	06-Jul		y	07-Jul	
12	AB Power 2000	SW6-39-14	19-Jul		y	27-Jul	
13	NGTL	SW3-40-16	04-Jul	y		25-Aug	
14	NGTL	NW3-40-16	04-Jul	y		25-Aug	
15	Karve Energy	SE29-38-12	12-Sep	y		18-Sep	
16	Karve Energy	NE23-38-12	12-Sep		y	18-Sep	
17	Karve Energy	SW19-38-12	12-Sep	y		18-Sep	
18	Karve Energy	NW8-38-12	12-Sep	y		18-Sep	
19	Karve Energy	NE5-38-12	12-Sep	y		18-Sep	
20	ATCO - CETO line	25 various along TR400	12-Sep	y	temp	n	17-Sep
21	NGTL	NE34-38-16	22-Sep	y			27-Sep
22	NGTL	NW24-37-16	25-Oct		y	n	01-Dec
23	NGTL	SE1-37-16	23-Nov	y			01-Dec
24	NGTL	SW3-38-13	23-Nov	y			01-Dec
25							
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Pipeline Crossings

Applicant	Land Location	Date Applied	Open/Bored	Weed Ctrl?	Profile Rec'd	Date Approved
1	Karve Energy	20 to 29-38-11	03-May	Bored		04-May
2	Karve Energy	23 to 24-38-12	18-Apr	Bored		24-Apr
3	Karve Energy	7-38-11 to 12-38-12	28-Feb	Bored		08-Mar
4	Paintearth Gas Co-op	NE19 to SE30-39-10	03-Oct	Bored		10-Oct
5	Karve Energy	29 to 20-38-12	18-Dec	Bored		05-Jan
6						
7						
8						
9						
10						
11						
12						

Proximity Requests

Applicant	Land Location	Date Applied	Date Approved
1 Karve Energy	NW12-40-14	10-Jan	10-Jan
2 Karve Energy	NE12-38-12	20-Mar	28-Mar
3 Bay Oil & Gas	NW8-39-10	10-Feb	13-Feb
4 AB Power 2000	NW9-35-13	14-May	19-May
5 AB Power 2000	NW10-38-12	14-May	19-May
6 AB Power 2000	SW6-39-14	19-Jul	27-Jul
7 Karve Energy	SW19-38-12	12-Sep	18-Sep
8 NGTL	NE34-38-16	22-Sep	27-Sep
9			
10			
11			
12			

Project Cancellations

Applicant	Land Location	Notified	Cancelled	Project
1				
2				
3				
4				
5				
6				
7				

Utility Applications

	Land Location	Project	Notified	Approved
1 ATCO	SW31-38-11	wellsite service	31-Jan	10-Feb
2 ATCO	NW11-38-12	wellsite service	01-Feb	10-Feb
3 ATCO	SE24-38-12	wellsite service	12-Feb	13-Feb
4 ATCO	NW24-38-12	wellsite service	12-Feb	13-Feb
5 ATCO	SE3-39-14 to SW34-38-15	line equip upgrades	15-Feb	20-Feb
6 ATCO	SW29-36-11	powerline tap	22-Mar	23-Mar
7 ATCO	NE20-38-11	800 m powerline install	09-Mar	23-Mar
8 ATCO	NE17-38-11	new transformer	09-Mar	23-Mar
9 ATCO	NE17-38-11	new wellsite service	09-Mar	23-Mar
10 ATCO	SE12-39-10	Wellsite salvage	09-Mar	23-Mar
11 ATCO	SE31-38-10	wellsite service upgrade	29-Mar	30-Mar
12 ATCO	SE17-39-15	new farmsite service	14-Apr	19-Apr
13 ATCO	22 to 23-38-12	multiple wellsite services	18-Apr	22-Apr
14 ATCO	SW5-35-13	salvage from GP Windfarm site	08-May	10-May
15 ATCO	W7-38-11	new line to wellsite	27-Apr	10-May
16 ATCO	NE24-38-12	wellsite services	27-Apr	10-May
17 ATCO	SW30-39-14	new yard service	01-Jun	07-Jun
18 ATCO	SW12-40-15	line to substation	11-Jul	13-Jul
19 ATCO	SE27-36-10	2 km line to pipeline stn	14-Jul	27-Jul
20 ATCO	SE23-36-16	service upgrade	02-Aug	14-Aug
21 ATCO	364 west of Coro for 3.5 km	line rebuild/relocate to ROW	15-Sep	25-Sep
22 ATCO	384 west of Halkirk	new 3 ph service	20-Sep	25-Sep
23 ATCO	NE24-38-11	redirecting service	25-Oct	06-Nov
24 ATCO	SE36-35-11	salvage of service	27-Oct	06-Nov
25 ATCO	NW35-37-14	service upgrade	27-Nov	27-Nov
26 ATCO	NE23-38-12	wellsite service	01-Dec	01-Dec

RUA Projects

	Land Location	Roads	Date Entered
1 Karve Energy	construction	RR124 n of 599	06-Jun
2 Cap Power - H2	NW portion of County	varies	Q3 2023
3 AB Power 2000	various	various	June
4 Bay Oil & Gas	NE portion of County	various	Feb
5 Miller Capilano Mtc Corp	south castor	372 micro	July
6			
7			

D56 & Other Notices**Exploration/Development Notices of Intent**

Applicant	Land Location	Intent Notice	Compl. Notice	Purpose
1 Karve Energy	4 to 5-38-12	05-Jan		new gas pipelines
2 Battle River Energy	SE26-37-10	06-Jan		wellsite abandonment
3 Battle River Energy	NW11-37-11	06-Jan		wellsite abandonment
4 Battle River Energy	SW28-37-11	06-Jan		wellsite abandonment
5 Battle River Energy	NE18-37-10	06-Jan		wellsite abandonment
6 Battle River Energy	SW18-37-10	06-Jan		wellsite abandonment
7 Battle River Energy	E15-37-10	06-Jan		wellsite abandonment
8 Battle River Energy	SE8-37-10	06-Jan		wellsite abandonment
9 Battle River Energy	SW2-37-10	06-Jan		wellsite abandonment
10 Battle River Energy	NE35-36-10	06-Jan		wellsite abandonment
11 Battle River Energy	NE35-36-10	06-Jan		wellsite abandonment
12 Battle River Energy	NE18-35-11	06-Jan		wellsite abandonment
13 Battle River Energy	NE10-38-10	06-Jan		wellsite abandonment
14 Battle River Energy	SE2-40-10	06-Jan		wellsite abandonment
15 Battle River Energy	SW32-39-14	06-Jan		wellsite abandonment
16 Axiom Oil and Gas	NE16-36-11	06-Jan		multi well oil battery
17 Battle River Energy	NW23-37-10	19-Jan		wellsite abandonment
18 Battle River Energy	NW9-35-13	19-Jan		wellsite abandonment
19 Battle River Energy	NW27-39-10	19-Jan		wellsite abandonment
20 Battle River Energy	SE21-39-9	19-Jan		wellsite abandonment
21 Battle River Energy	NE28-39-9	19-Jan		wellsite abandonment
22 Battle River Energy	NW29-39-9	19-Jan		wellsite abandonment
23 Battle River Energy	SW35-39-9	19-Jan		wellsite abandonment
24 Battle River Energy	NE19-39-9	19-Jan		wellsite abandonment
25 Battle River Energy	SE2-38-10	19-Jan		wellsite abandonment
26 AlphaBow Energy	NE32-38-13	19-Jan		cut n cap reclamation
27 Karve Energy	SW5-36-9	20-Jan		multi well padsite
28 Parkland Geo	40-15 & 40-16	25-Jan		seismic agreement for ROW use
29 Karve Energy	14 to 15-37-9	01-Feb		gas pipeline abandonment
30 Karve Energy	NE5-36-9	23-Jan		multi well padsite
31 Karve Energy	NE5-39-10	01-Feb		new gas wellsite
32 Orphan Well Assoc	32 to 33-36-9	09-Feb		pipeline abandonment
33 Orphan Well Assoc	33 to 34-36-9	09-Feb		pipeline abandonment
34 Bay Oil and Gas	NW8-39-10	10-Feb		additional well on existing padsite
35 Crescent Point Energy	NE16-40-15	08-Mar		wellsite abandonment
36 Crescent Point Energy	NE18-37-15	08-Mar		wellsite abandonment
37 Karve Energy	NE9-39-15	13-Mar		lease reclamation
38 Karve Energy	SW6-39-10	14-Mar		lease reclamation
39 Karve Energy	SW4-39-10	14-Mar		lease reclamation
40 Karve Energy	NE15-38-14	14-Mar		lease reclamation
41 Karve Energy	NW20-37-14	14-Mar		lease reclamation
42 Karve Energy	SE6-38-11	14-Mar		lease reclamation
43 Karve Energy	SE7-38-11	14-Mar		lease reclamation
44 Karve Energy	NE24-38-12	14-Mar		additional well on existing padsite
45 Karve Energy	SE28-38-13	24-Mar		lease reclamation
46 Karve Energy	NE12-38-12	03-Apr		salt water pipeline
47 Karve Energy	18 to 17-38-11	06-Apr		salt water pipeline
48 Karve Energy	5 to 4-36-9	11-Apr		oil and salt water pipeline
49 Orphan Well Assoc	35 to 36-39-12	20-Apr		pipeline abandonment
50 Orphan Well Assoc	12 to 1-40-15	20-Apr		pipeline abandonment
51 Orphan Well Assoc	1 to 2-40-10	20-Apr		pipeline abandonment
52 Karve Energy	NW15-39-15	27-Apr		rec certificate issued
53 Karve Energy	23 to 24-38-12	25-Apr		oil pipeline
54 Karve Energy	17-38-11	25-Apr		oil pipeline
55 Karve Energy	17-38-11	25-Apr		oil pipeline
56 Karve Energy	20-38-11	25-Apr		oil pipeline
57 Karve Energy	20 to 29 38-11	25-Apr		gas pipeline
58 AB Power 2000	NE16-39-15	12-May		carbon sequestration well
59 AB Power 2000	NW9-35-13	12-May		carbon sequestration well
60 AB Power 2000	NW10-38-12	15-May		carbon sequestration well
61 Crescent Point Energy	14 to 22-39-14	05-Jun		pipeline abandonment
62 Karve Energy	24-38-12	14-Jun		oil pipeline
63 Karve Energy	NE9-37-14	19-Jun		rec certificate issued
64 Crescent Point Energy	NE22-40-15	26-Jun		wellsite abandonment
65 AB Power 2000	NE16-38-12	10-Jul		carbon sequestration well
66 AB Power 2000	SW6-39-14	28-Jul		carbon sequestration well

67	Canadian Natural	10-37-14	11-Aug	pipeline abandonment
68	Canadian Natural	10-37-14	11-Aug	pipeline abandonment
69	Karve Energy	SE29-38-12	12-Sep	new oil well(s)
70	Karve Energy	NE23-38-12	12-Sep	new oil well(s)
71	Karve Energy	SW19-38-12	12-Sep	new oil well(s)
72	Karve Energy	NW8-38-12	12-Sep	new oil well(s)
73	Karve Energy	NE5-38-12	12-Sep	new oil well(s)
74	Karve Energy	NW27-39-14	27-Jul	rec certificate issued
75	Battle River Energy	8-35-13	24-Oct	pipeline abandonment
76	Karve Energy	SE12-39-13	09-Nov	rec certificate issued
77	Karve Energy	29 to 20-38-12	18-Dec	oil pipeline
78				
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Strategic Initiatives Manager Report

Meeting: Regular Council Meeting

Meeting Date: January 16, 2024

Project Updates:

- Agri-Class re: NRED Grant Application – Submitted December 20, 2023.
- Exploration of Vet Clinic re: Site Visit Dates.

Upcoming Events – Q1 2024:

1. February 2, 2024 – CMRA District 2 Meeting - CPE Hosting
2. February 9, 2024 – RMRF, Edmonton
 - Topics Include: (1) Municipal Liability, (2) Fortification and Surveillance, (3) Use and Occupation of Municipal Roads, (4) Employment & Labour, (5) Construction, (6) Acquiring and Accessing Land, and (7) Code of Conduct Bylaws.
3. February 15, 2024 – Brownlee LLP (Virtual)
 - Topics include: Teamwork: (1) How Governance CAN Work, (2) Flushing out the Details: Clearing Up Concerns Related to Municipal Utility Bylaws, (3) Is the “just cause” test finally catching up to our new higher standards of workplace conduct and harassment free workplaces?, (4) Municipal Risk Management, (5) Recent Cases and Legislative Changes, and (6) Bear Pit Session (Open Q&A Discussion Period).
4. February 28-29, 2024 – Alberta Beef Conference
5. March 18-20, 2024 – Rural Municipalities of Alberta Spring Convention
 - Draft Agenda (attached).
 - Registration is Open – Attendance required for the same, inclusive of Urban guests (Hotel Contract Obligations).
 - EOEP Courses available: (1) Council’s Role in Land Use and Development Approvals, and (2) Council’s Role in Strategic Planning.
 - Lobbying: (1) Targeted ministry meetings during Convention and (2) Network Opportunities.
 - Invitation to meet with Honourable Ric McIver, Ministry of Municipal Affairs re: Three Topics of Submission.

2024 Spring Convention

Unless otherwise stated, events are held at the Edmonton Convention Centre.

*Denotes electronic voting device usage

MONDAY, MARCH 18, 2024

- 8:30 am – 4:30 pm **EOEP Course**
Salon 2, Assembly Level
- 8:30 am – 4:30 pm **EOEP Course**
Salon 3, Assembly Level
- 12:00 – 5:00 pm **RMA Registration / Information Desk**
Hall D Foyer, Pedway Level
- 1:00 – 2:30 pm **BREAKOUT SESSIONS (90 MIN)**
- ◆ **Session 1**
Salon 4, Meeting Level
 - ◆ **Session 2**
Salon 8, Meeting Level
 - ◆ **Session 3**
Salon 12, Meeting Level
- 3:00 – 4:30 pm **BREAKOUT SESSIONS (90 MIN)**
- ◆ **Session 4**
Salon 4, Meeting Level
 - ◆ **Session 5**
Salon 8, Meeting Level
 - ◆ **Session 6**
Salon 12, Meeting Level
- 5:00 – 6:00 pm **Mayors and Reeves Meeting**
Salon 4, Meeting Level
- 6:00 – 10:00 pm **Hospitality Suites**

TUESDAY, MARCH 19, 2024

- 6:30 – 8:00 am **Breakfast**
- 6:30 am – 3:30 pm **RMA Registration / Information Desk**
Hall D Foyer, Pedway Level
- 8:00 – 8:15 am **Opening Ceremonies & Welcome**
Hall D, Pedway Level
- 8:15 – 8:30 am **Government of Alberta Plenary**

2024 Spring Convention

Unless otherwise stated, events are held at the Edmonton Convention Centre.
*Denotes electronic voting device usage

8:30 – 9:00 am **Plenary Address**

9:00 – 10:45 am **Ministerial Forum**

10:45 – 11:00 am **Coffee Break**

11:00 am – 12:00 pm **Keynote Speaker**

12:00 – 1:00 pm **Buffet Lunch**

1:00 – 2:30 pm **BREAKOUT SESSIONS (90 MIN)**

- ◆ **Session 1**
Salon 4, Meeting Level
- ◆ **Session 2**
Salon 8, Meeting Level
- ◆ **Session 3**
Salon 12, Meeting Level

2:30 – 2:45 pm **Coffee Break**

2:45 – 3:00 pm **Plenary Address**

3:00 – 3:15 pm **Plenary Address**

3:15 – 3:30 pm **Plenary Address**

3:30 – 4:30 pm **Taking Care of Business: The Resolutions Session**

6:00 – 10:00 pm **Hospitality Suites**

WEDNESDAY, MARCH 20, 2024

6:30 – 8:00 am **Breakfast**

6:30 am – 12:00 pm **RMA Registration / Information Desk**
Hall D Foyer, Pedway Level

8:00 – 8:15 am **Morning Welcome**
Hall D, Pedway Level

8:15 – 8:30 am **Plenary Address**

2024 Spring Convention

Unless otherwise stated, events are held at the Edmonton Convention Centre.
*Denotes electronic voting device usage

8:30 – 8:45 am **Plenary Address**

8:45 – 9:00 am **Plenary Address**

9:00 – 10:45 am **Ministerial Forum**

10:45 – 11:00 am **Coffee Break**

11:00 – 11:30 am **Government of Alberta Plenary**

11:30 – 11:45 am **Convention Closing and Goodbye**

DRAFT

10.A)

COUNTY OF PAINTEARTH NO 18

For the Twelve Months Ending December 31, 2023

	<u>2022</u>	<u>2023</u>	<u>2023</u>	<u>Difference</u>	<u>% Remaining</u>
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>		
Revenue					
Sales to Other Governments	\$46,569.86	\$43,000.00	\$64,651.84	(\$21,651.84)	(\$0.50)
Sales & User Charges	353,175.55	459,658.00	297,432.09	162,225.91	0.35
Licenses & Permits	38,186.16	27,000.00	46,465.52	(19,465.52)	(0.72)
Government Transfers	341,975.00	457,907.00	602,766.10	(144,859.10)	(0.32)
Rental Revenue	350.00	200.00	345.00	(145.00)	(0.73)
Lease & Royalties	16,005.25	25,000.00	16,086.81	8,913.19	0.36
Return on Investment	790,456.82	550,450.00	1,816,661.84	(1,266,211.84)	(2.30)
Penalties & Costs	237,085.85	127,000.00	100,195.42	26,804.58	0.21
Other Revenue	22,652.40	6,000.00	18,064.63	(12,064.63)	(2.01)
Gain on Sale	228,178.04	10,000.00	150,732.66	(140,732.66)	(14.07)
Total Revenue	<u>2,074,634.93</u>	<u>1,706,215.00</u>	<u>3,113,401.91</u>	<u>(1,407,186.91)</u>	<u>(0.82)</u>
Expenses					
General	390,359.15	221,500.00	261,946.05	(40,446.05)	(0.18)
Legislative	536,244.79	655,500.00	550,450.09	105,049.91	0.16
Administration	1,540,051.99	1,819,900.00	1,680,672.98	139,227.02	0.08
Fire Protective Services	200,131.73	216,500.00	164,259.17	52,240.83	0.24
Disaster & Emergency Services	83.95	123,200.00	44,125.29	79,074.71	0.64
Ambulance Services	10,510.00	12,500.00	10,495.00	2,005.00	0.16
Bylaw Enforcement	293,521.11	352,870.00	344,999.53	7,870.47	0.02
Public Works	6,828,296.47	8,217,168.00	5,937,960.31	2,279,207.69	0.28
Water Supply	394,131.02	457,800.00	430,636.95	27,163.05	0.06
Waste Water	31,925.00	25,500.00	38,895.00	(13,395.00)	(0.53)
Family & Community Support Services	98,708.00	102,000.00	101,768.88	231.12	0.00
Municipal Planning & Development	232,708.94	216,900.00	188,029.54	28,870.46	0.13
Subdivision		85,000.00		85,000.00	1.00
Agricultural Service Board	515,495.53	576,400.00	497,173.54	79,226.46	0.14
Recreation Board	444,334.73	510,000.00	144,350.00	365,650.00	0.72
Parks & Recreation	72,367.70	93,200.00	82,953.34	10,246.66	0.11
Culture	39,651.30	41,000.00	40,840.00	160.00	0.00
Requisitions	109,197.86	117,000.00	114,625.00	2,375.00	0.02
Total Expenses	<u>11,737,719.27</u>	<u>13,843,938.00</u>	<u>10,634,180.67</u>	<u>3,209,757.33</u>	<u>0.23</u>

11.A)



ALBERTA
MUNICIPAL AFFAIRS

*Office of the Minister
MLA, Calgary-Hays*

AR112681

December 19, 2023

His Worship Matthew Peacock
Mayor
Town of Coronation
PO Box 219
Coronation AB T0C 1C0

Dear Mayor Peacock:

Through the Alberta Community Partnership (ACP) program, the Government of Alberta encourages strengthened relationships between municipalities and cooperative approaches to service delivery. By working in partnership with our neighbours, we create opportunities that support economic development and job creation. Together, we help build vibrant, resilient communities for the benefit of all Albertans.

I am pleased to inform you that the Town of Coronation has been approved for a grant of \$200,000 under the Intermunicipal Collaboration component of the 2023/24 ACP in support of your Affordable Housing Assessment project. This approval does not signify broader provincial support for any recommendation or outcome that might result from your project.

The conditional grant agreement will be sent shortly to your Chief Administrative Officer to obtain the appropriate signatures.

The Government of Alberta looks forward to celebrating your ACP-funded project with you and your municipal partnership. I encourage you to send invitations for these milestone events to my office. We ask that you advise Municipal Affairs a minimum of 15 working days prior to the proposed event. If you would like to discuss possible activities or events to recognize your ACP achievements, please contact a grant advisor, toll-free by first dialing 310-0000, then 780-422-7125, or at acp.grants@gov.ab.ca.

.../2

I congratulate the partnership on initiating this project, and I wish you every success in your efforts.

Sincerely,

A handwritten signature in black ink that reads "Ric McIver". The signature is written in a cursive style with a long, sweeping tail on the letter "y".

Ric McIver
Minister

cc: Honourable Nate Horner, MLA, Drumheller-Stettler
Stanley Schulmeister, Reeve, County of Paintearth
Quinton Flint, Chief Administrative Officer, Town of Coronation
Michael Simpson, Chief Administrative Officer, County of Paintearth

Local Government Fiscal Framework Allocation Formula Released

The formula determines how LGFF funding is distributed among all municipalities aside from Edmonton and Calgary

The Government of Alberta has released the [allocation formula](#) for the [Local Government Fiscal Framework](#) (LGFF). Beginning in the 2024 - 2025 fiscal year, the LGFF will replace the Municipal Sustainability Initiative (MSI) as the primary provincially-funded capital grant for municipalities.

The LGFF allocation formula is structured as follows:

- ◆ Population: 65% weighting
- ◆ Tangible capital assets: 15% weighting
- ◆ Amortization of tangible capital assets: 10% weighting
- ◆ Kilometres of local roads: 10% weighting
- ◆ Base amount: \$150,000 (\$60,000 for summer villages)
- ◆ Needs-based component: 3% of overall funding amount, allocated to municipalities with populations below 10,000 that have a limited local assessment base compared to their peers.

[Allocation amounts for the 2024 - 2025 and 2025 - 2026 fiscal years are available.](#) Note that the total LGFF fund will change annually at the same proportion as provincial revenues, based on a three-year lag. Total funding for all municipalities (including Edmonton and Calgary) is \$722 million in 2024 - 2025 and approximately \$820 million in 2025 - 2026.

Members are encouraged to review the [LGFF program guidelines](#) for details, such as how to apply and eligible projects.

RMA Reaction

The RMA provided the Government of Alberta with a proposed allocation formula in late 2022, and discussions among the province, the RMA, and ABMunis continued throughout much of 2023. The final formula includes some components that align closely with the RMA's approach, including the inclusion of amortization of tangible assets as a way to proxy maintenance costs for older assets, and an increased weighting of kilometres of local road in comparison to the MSI allocation formula.

The RMA is concerned with the high weighting of population in the formula, particularly as based on the RMA's analysis, population is more strongly linked to operational costs than to capital costs for municipalities in Alberta. This high weighting will also reward high-residential growth municipalities that already can generate more own-source revenues and developer-contributed infrastructure, especially if, as projected, Alberta's population growth continues to be concentrated in a relatively small number of communities. The RMA is concerned that the formula does not properly reflect current and future capital construction and maintenance

costs that will face rural municipalities as they continue to host Alberta's key industries, such as oil and gas, forestry, agriculture, and renewable energy.

Wyatt Skovron

Director of External Relations & Advocacy

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Local Government Fiscal Framework – Capital Funding

Local Government	2024 Allocation	2025 Allocation
Charter Cities		
CALGARY	223,865,417	254,980,948
EDMONTON	158,134,583	179,067,590
Charter Cities Sub-total	382,000,000	434,048,538
Other Cities		
AIRDRIE	8,022,724	9,323,778
BEAUMONT	2,377,384	2,743,339
BROOKS	1,832,503	2,100,833
CAMROSE	2,432,254	2,815,477
CHESTERMERE	2,322,425	2,661,954
COLD LAKE	2,092,889	2,411,348
FORT SASKATCHEWAN	3,377,559	3,905,018
GRANDE PRAIRIE	7,878,359	9,140,129
LACOMBE	1,789,732	2,054,696
LEDUC	4,629,986	5,350,363
LETHBRIDGE	12,323,689	14,272,235
LLOYDMINSTER	2,610,197	3,025,206
MEDICINE HAT	8,196,006	9,461,402
RED DEER	13,207,703	15,330,053
SPRUCE GROVE	4,257,264	4,929,748
ST. ALBERT	7,969,935	9,257,152
WETASKIWIN	1,645,709	1,873,886
Towns		
ATHABASCA	518,404	575,400
BANFF	1,296,389	1,486,202
BARRHEAD	744,316	853,040
BASHAW	287,914	300,508
BASSANO	338,248	385,143
BEAVERLODGE	442,929	493,622
BENTLEY	325,579	345,214
BLACKFALDS	1,379,424	1,579,440
BON ACCORD	380,306	422,612
BONNYVILLE	1,034,025	1,178,996
BOW ISLAND	511,199	561,243
BOWDEN	362,245	388,583
BRUDERHEIM	331,548	369,868
CALMAR	415,248	457,052

Local Government	2024 Allocation	2025 Allocation
CANMORE	1,976,305	2,277,648
CARDSTON	877,872	972,817
CARSTAIRS	633,155	711,202
CASTOR	333,078	355,972
CLARESHOLM	672,909	752,075
COALDALE	1,170,692	1,343,087
COALHURST	550,104	580,688
COCHRANE	3,523,342	4,104,262
CORONATION	346,676	370,489
CROSSFIELD	554,618	618,196
CROWSNEST PASS, MUNICIPALITY OF	1,069,295	1,217,178
DAYSLAND	309,652	327,436
DEVON	929,909	1,050,712
DIAMOND VALLEY	939,383	1,044,329
DIDSBURY	813,055	950,876
DRAYTON VALLEY	1,131,264	1,294,498
DRUMHELLER	1,223,169	1,406,247
ECKVILLE	328,594	352,468
EDSON	1,180,399	1,345,541
ELK POINT	337,366	414,447
FAIRVIEW	620,108	702,435
FALHER	356,302	383,612
FORT MACLEOD	531,740	592,126
FOX CREEK	500,370	552,932
GIBBONS	518,824	577,484
GRIMSHAW	665,981	731,690
HANNA	579,831	651,747
HARDISTY	222,591	233,532
HIGH LEVEL	810,115	904,792
HIGH PRAIRIE	524,344	582,048
HIGH RIVER	1,857,393	2,132,494
HINTON	1,390,171	1,586,265
INNISFAIL	1,109,729	1,265,548
IRRICANA	312,140	331,307
JASPER, MUNICIPALITY OF	714,912	805,225
KILLAM	326,039	358,924
LAMONT	444,866	505,749
LEGAL	352,514	380,028
MAGRATH	550,368	595,425
MANNING	367,912	407,724
MAYERTHORPE	439,173	504,037
MCLENNAN	359,358	386,546
MILK RIVER	328,712	348,395

Local Government	2024 Allocation	2025 Allocation
MILLET	379,834	435,956
MORINVILLE	1,407,230	1,606,276
MUNDARE	257,424	274,517
NANTON	428,480	472,619
NOBLEFORD	302,866	327,245
OKOTOKS	3,437,881	3,968,225
OLDS	1,242,219	1,416,499
ONOWAY	279,411	312,815
OYEN	375,332	369,836
PEACE RIVER	1,081,131	1,232,910
PENHOLD	559,968	627,044
PICTURE BUTTE	407,719	440,190
PINCHER CREEK	605,993	677,939
PONOKA	988,558	1,121,543
PROVOST	416,966	482,907
RAINBOW LAKE	381,439	462,904
RAYMOND	924,552	1,024,899
REDCLIFF	860,718	972,599
REDWATER	417,202	459,516
REDWOOD MEADOWS, TOWNSITE OF	269,361	288,614
RIMBEY	465,628	517,248
ROCKY MOUNTAIN HOUSE	971,354	1,104,105
SEDEGWICK	249,216	278,078
SEXSMITH	475,391	530,652
SLAVE LAKE	1,072,891	1,235,689
SMOKY LAKE	317,033	339,231
SPIRIT RIVER	347,191	372,305
ST. PAUL	914,254	1,034,152
STAVELY	225,369	237,147
STETTLER	981,743	1,111,391
STONY PLAIN	2,190,817	2,520,784
STRATHMORE	1,737,417	1,992,413
SUNDRE	479,988	532,624
SWAN HILLS	468,214	544,800
SYLVAN LAKE	1,915,180	2,197,541
TABER	1,233,406	1,408,866
THORSBY	325,786	350,504
THREE HILLS	656,823	722,761
TOFIELD	392,160	431,082
TROCHU	359,309	379,388
TWO HILLS	533,799	594,293
VALLEYVIEW	420,132	463,342
VAUXHALL	423,893	450,872

Local Government	2024 Allocation	2025 Allocation
VEGREVILLE	944,849	1,070,954
VERMILION	698,124	783,172
VIKING	366,232	407,714
VULCAN	470,147	517,684
WAINWRIGHT	897,305	1,009,633
WEMBLEY	331,414	359,503
WESTLOCK	772,054	867,568
WHITECOURT	1,471,045	1,679,098
Villages		
ACME	263,192	279,114
ALBERTA BEACH	269,636	288,797
ALIX	242,582	257,253
ALLIANCE	197,110	203,690
AMISK	200,464	207,192
ANDREW	236,523	248,281
ARROWWOOD	195,674	203,163
BARNWELL	288,957	296,813
BARONS	236,541	249,954
BAWLF	236,381	251,830
BEISEKER	257,413	274,482
BERWYN	276,167	294,916
BIG VALLEY	223,296	230,335
BITTERN LAKE	190,853	195,893
BOYLE	330,844	356,829
BRETON	242,862	257,467
CARBON	253,139	266,160
CARMANGAY	203,529	212,512
CAROLINE	278,772	293,726
CHAMPION	225,813	238,874
CHAUVIN	236,172	249,703
CHIPMAN	205,011	210,561
CLIVE	244,354	248,728
CLYDE	237,846	259,145
CONSORT	311,936	340,519
COUTTS	202,908	212,428
COWLEY	189,596	194,684
CREMONA	213,904	219,357
CZAR	201,355	209,406
DELBURNE	289,057	303,927
DELIA	195,121	201,056
DONALDA	204,626	211,562
DONNELLY	236,407	249,149
DUCHESS	335,900	374,440

Local Government	2024 Allocation	2025 Allocation
EDBERG	194,102	199,422
EDGERTON	249,518	264,188
ELNORA	215,854	224,166
EMPRESS	200,642	206,977
FOREMOST	259,512	270,246
FORESTBURG	343,366	377,831
GIROUXVILLE	231,406	241,327
GLENDON	242,867	269,451
GLENWOOD	212,459	217,129
HALKIRK	181,533	185,785
HAY LAKES	231,656	247,641
HEISLER	195,030	200,578
HILL SPRING	179,710	183,896
HINES CREEK	252,209	268,588
HOLDEN	229,107	240,867
HUGHENDEN	218,365	228,811
HUSSAR	190,903	198,147
INNISFREE	210,978	219,948
IRMA	244,886	260,260
KITSCOTY	314,254	348,641
LINDEN	259,039	276,889
LOMOND	189,270	193,019
LONGVIEW	197,056	204,415
LOUGHEED	209,356	219,113
MANNVILLE	358,484	393,297
MARWAYNE	296,086	318,822
MILO	165,296	167,823
MORRIN	211,512	221,471
MUNSON	184,564	189,236
MYRNAM	238,837	259,165
NAMPA	214,676	224,459
PARADISE VALLEY	212,047	221,483
ROCKYFORD	233,729	236,564
ROSALIND	193,482	200,093
ROSEMARY	240,607	249,459
RYCROFT	261,338	283,261
RYLEY	258,501	272,237
SPRING LAKE	223,841	235,669
STANDARD	198,141	208,628
STIRLING	407,657	428,130
VETERAN	218,459	228,324
VILNA	234,310	247,077
WARBURG	315,820	335,917

Local Government	2024 Allocation	2025 Allocation
WARNER	245,019	257,603
WASKATENAU	194,330	204,632
YOUNGSTOWN	193,932	198,132
Summer Villages		
ARGENTIA BEACH	65,450	66,334
BETULA BEACH	63,270	63,808
BIRCH COVE	66,991	68,127
BIRCHCLIFF	76,234	78,708
BONDISS	73,147	75,315
BONNYVILLE BEACH	69,049	70,528
BURNSTICK LAKE	62,291	62,656
CASTLE ISLAND	61,868	62,177
CRYSTAL SPRINGS	69,134	70,782
GHOST LAKE	70,063	71,674
GOLDEN DAYS	80,034	83,363
GRANDVIEW	75,879	78,429
GULL LAKE	80,396	83,789
HALF MOON BAY	65,370	66,182
HORSESHOE BAY	70,220	72,338
ISLAND LAKE	87,262	91,743
ISLAND LAKE SOUTH	67,413	68,651
ITASKA BEACH	63,177	63,851
JARVIS BAY	83,747	87,498
KAPASIWIN	62,308	62,669
LAKEVIEW	64,245	64,933
LARKSPUR	65,921	66,863
MA-ME-O BEACH	78,565	81,970
MEWATHA BEACH	70,911	72,720
NAKAMUN PARK	70,292	72,045
NORGLLENWOLD	92,755	97,869
NORRIS BEACH	66,868	68,004
PARKLAND BEACH	79,281	82,576
PELICAN NARROWS	78,101	81,041
POINT ALISON	61,691	62,068
POPLAR BAY	75,738	78,216
ROCHON SANDS	71,938	73,893
ROSS HAVEN	80,072	83,184
SANDY BEACH	92,543	98,831
SEBA BEACH	81,993	85,597
SILVER BEACH	69,016	70,391
SILVER SANDS	79,471	82,686
SOUTH BAPTISTE	67,698	68,584
SOUTH VIEW	68,409	69,758

Local Government	2024 Allocation	2025 Allocation
SUNBREAKER COVE	72,855	74,934
SUNDANCE BEACH	69,690	71,415
SUNRISE BEACH	77,068	79,746
SUNSET BEACH	66,988	68,119
SUNSET POINT	79,967	83,132
VAL QUENTIN	86,171	90,342
WAIPAROUS	66,547	67,829
WEST BAPTISTE	66,239	67,417
WEST COVE	80,207	83,310
WHISPERING HILLS	76,634	79,513
WHITE SANDS	74,777	77,148
YELLOWSTONE	74,308	77,069
Municipal Districts and Counties		
ACADIA NO. 34, M.D. OF	402,802	439,391
ATHABASCA COUNTY	1,704,758	1,946,652
BARRHEAD NO. 11, COUNTY OF	1,192,812	1,354,364
BEAVER COUNTY	1,564,919	1,774,404
BIG LAKES COUNTY	1,311,171	1,488,443
BIGHORN NO. 8, M.D. OF	408,920	450,102
BIRCH HILLS COUNTY	1,083,357	1,217,001
BONNYVILLE NO. 87, M.D. OF	3,053,572	3,500,847
BRAZEAU COUNTY	1,751,210	1,993,585
CAMROSE COUNTY	1,782,659	2,017,490
CARDSTON COUNTY	1,045,188	1,181,309
CLEAR HILLS COUNTY	1,086,778	1,240,211
CLEARWATER COUNTY	2,787,346	3,205,195
CYPRESS COUNTY	1,846,907	2,108,963
FAIRVIEW NO. 136, M.D. OF	635,114	707,257
FLAGSTAFF COUNTY	1,431,877	1,631,969
FOOTHILLS COUNTY	3,356,423	3,866,154
FORTY MILE NO. 8, COUNTY OF	1,613,754	1,790,509
GRANDE PRAIRIE NO. 1, COUNTY OF	4,090,770	4,721,663
GREENVIEW NO. 16, M.D. OF	2,852,787	3,067,685
KNEEHILL COUNTY	1,370,055	1,564,960
LAC STE. ANNE COUNTY	1,819,410	2,080,923
LACOMBE COUNTY	2,698,804	3,079,122
LAC LA BICHE COUNTY	2,025,000	2,327,776
LAMONT COUNTY	1,183,018	1,344,238
LEDUC COUNTY	3,739,050	4,260,582
LESSER SLAVE RIVER NO. 124, M.D. OF	854,679	949,865
LETHBRIDGE COUNTY	2,133,779	2,426,872
MACKENZIE COUNTY	2,337,409	2,693,126
MINBURN NO. 27, COUNTY OF	1,381,582	1,562,118

Local Government	2024 Allocation	2025 Allocation
MOUNTAIN VIEW COUNTY	2,758,684	3,096,588
NEWELL, COUNTY OF	1,489,319	1,705,322
NORTHERN LIGHTS, COUNTY OF	1,077,141	1,244,677
NORTHERN SUNRISE COUNTY	867,681	976,443
OPPORTUNITY NO. 17, M.D. OF	1,150,970	1,304,149
PAINTEARTH NO. 18, COUNTY OF	1,069,592	1,217,509
PARKLAND COUNTY	4,746,334	5,458,327
PEACE NO. 135, M.D. OF	479,714	529,739
PINCHER CREEK NO. 9, M.D. OF	1,021,407	1,154,810
PONOKA COUNTY	1,613,366	1,848,303
PROVOST NO. 52, M.D. OF	1,106,860	1,262,026
RANGLAND NO. 66, M.D. OF	215,534	225,663
RED DEER COUNTY	4,323,818	4,979,965
ROCKY VIEW COUNTY	5,980,785	6,901,956
SADDLE HILLS COUNTY	955,198	1,090,542
SMOKY LAKE COUNTY	884,443	995,153
SMOKY RIVER NO. 130, M.D. OF	1,053,963	1,191,172
SPIRIT RIVER NO. 133, M.D. OF	508,875	564,045
ST. PAUL NO. 19, COUNTY OF	1,372,756	1,566,121
STARLAND COUNTY	974,644	1,101,733
STETTLER NO. 6, COUNTY OF	1,820,143	2,047,660
STRATHCONA COUNTY	12,215,060	14,198,554
STURGEON COUNTY	2,972,283	3,471,770
TABER, M.D. OF	1,510,656	1,733,672
THORHILD COUNTY	1,039,196	1,172,405
TWO HILLS NO. 21, COUNTY OF	1,437,933	1,631,288
VERMILION RIVER, COUNTY OF	2,838,664	3,286,158
VULCAN COUNTY	1,434,098	1,635,763
WAINWRIGHT NO. 61, M.D. OF	1,777,910	2,029,432
WARNER NO. 5, COUNTY OF	1,321,073	1,494,057
WESTLOCK COUNTY	1,679,477	1,906,444
WETASKIWIN NO. 10, COUNTY OF	1,903,250	2,187,605
WHEATLAND COUNTY	2,460,621	2,815,251
WILLOW CREEK NO. 26, M.D. OF	1,744,567	1,967,200
WOOD BUFFALO, REGIONAL MUNICIPALITY OF	16,149,857	18,704,878
WOODLANDS COUNTY	1,233,100	1,397,712
YELLOWHEAD COUNTY	3,847,026	4,370,260
Improvement Districts and Special Areas Board		
I.D. NO. 04 (WATERTON)	198,816	206,377
I.D. NO. 09 (BANFF)	255,574	272,118
I.D. NO. 12 (JASPER NATIONAL PARK)	155,023	155,825
I.D. NO. 24 (WOOD BUFFALO)	211,412	221,213

Local Government	2024 Allocation	2025 Allocation
KANANASKIS IMPROVEMENT DISTRICT	175,386	179,353
SPECIAL AREAS BOARD	2,550,959	2,916,049
Metis Settlements		
BUFFALO LAKE	250,560	262,208
EAST PRAIRIE	232,417	241,963
ELIZABETH	240,574	251,066
FISHING LAKE	233,683	243,376
GIFT LAKE	275,454	289,985
KIKINO	293,175	309,759
PADDLE PRAIRIE	231,151	240,551
PEAVINE	235,089	244,945
Rest of Alberta Sub-total	340,000,000	386,325,924
Total	722,000,000	820,374,462

Notes:

1. Amounts above show what local governments will be entitled to in the specified years based on the *Local Government Fiscal Framework Act* and the approved allocation formula for the Local Government Fiscal Framework, subject to Ministerial commitments of the allocations.
2. LGFF allocations for the Charter Cities of Calgary and Edmonton are calculated using a formula based on population (48%), education property tax requisitions (48%) and length of local roads (4%).
3. LGFF allocations for local governments other than Calgary and Edmonton are calculated using a formula based on population (65%), tangible capital assets (15%), average cumulative amortization (10%) and length of local roads (10%). In addition, each local government receives base funding and those with a population less than 10,000 and a limited local assessment base receive needs-based funding on top of their regular allocation.
4. 2024 LGFF allocations are based mainly on 2021 data, and 2025 allocations are based mainly on 2022 data.

17.c)



ALBERTA
MUNICIPAL AFFAIRS

*Office of the Minister
MLA, Calgary-Hays*

AR113106

Dear Chief Elected Officials:

Since 2022, Municipal Affairs has been working with the Assessment Model Review Stakeholder Steering Committee consisting of industry representatives and municipal partners, such as Alberta Municipalities and Rural Municipalities of Alberta. The committee was tasked with designing an engagement process that will assist in updating the regulated property assessment models in a fair and transparent manner. I am now carefully considering the committee's proposed engagement plan.

As you are aware, in 2020, a number of tax incentives were put in place when Alberta's previous review of regulated property assessment was paused. A three-year property tax holiday on new wells and pipelines was introduced to promote new investment and economic activity in the energy sector. This tax holiday will end, as planned, after the 2024 municipal tax year. The Well Drilling Equipment Tax was also eliminated, and there are no plans to reinstate it.

Two assessment-based measures to support the viability of mature oil and gas assets were also implemented at that time: the continuation of the 35 per cent assessment reduction for shallow gas wells and pipelines (first introduced in 2019), and additional depreciation adjustments for lower-producing wells. These two measures were intended as a bridge to the implementation of new assessment models and will therefore be extended until the Assessment Model Review is completed and the regulated assessment models for wells are updated.

Thank you for continuing to work in partnership with the province. I look forward to sharing more information in early 2024 regarding further engagement on the Assessment Model Review.

Sincerely,

Ric McIver
Minister

cc: Chief Administrative Officers
Tyler Gandam, President, Alberta Municipalities
Paul McLaughlin, President, Rural Municipalities of Alberta

11.D)

Michael Simpson

From: Sandra Johnson and JD Johnson <devon3@syban.net>
Sent: January-12-24 1:31 PM
To: Terry Vockeroth; Dale Norton; George Glazier; Stan Schulmeister; Maurice Wiert; Sandy Shipton; Diane Elliott; Michael Simpson
Cc: Todd Pawsey
Subject: Solar projects in our community

To Councillors and CAO,

My neighbours and I are wondering if the county is considering a setback for solar projects or any new bylaws? The following note is long, but I feel it is better than using valuable time during a council meeting. However, if you have any questions feel free to email me or call 403-740-5992. Thank you for your time.

The AUC asked Albertan's for their opinions during the moratorium on renewable projects. If you watched or listened to the presentations the common topic was the disregard these companies had for residents who opposed the location of a project. The government including municipalities are burdened with the task of deciding what is acceptable and what is reasonable. I believe the problem can be solved in 2 simple steps by giving the power back to the residents and to the counties/municipalities.

1) Get Permission. If a company wants to build an industrial type project on a piece of land, they need permission from the landowner AND those within a kilometer of the project. WHY? Because it shows respect for the residents, currently if there are rare species of plants, or endangered wildlife, or indigenous grounds the project is put on hold. But the actual residents within close proximity are not a bonafied reason to halt a project. Now if the company has to get permission from all residents it will realize if this project is wanted in this particular area. If the residents agree, perfect the project goes ahead. However, if the company cannot get the permission from the neighbours the project should be in a better location.

Should I have the right to decide what my neighbour does with his property? Absolutely, if :

a) the project will affect my quality of life, or lower my property value, or endanger my health

b) the project is in excess of 1 million dollars (now we are rezoning agricultural land into industrial land.)

"owners of power plants with a capability of one megawatt or greater and less than 10 megawatts that are generating electric energy solely for the owner's own use can proceed without filing an application with the AUC, if all of the following criteria are satisfied. No person is directly and adversely affected" - bulletin 2022-04 with the AUC. So does this apply only to small projects, but not large ones?

2) Allow the municipalities to decide if agricultural land should be rezoned to industrial land. Which is basically what is happening when you take producing agricultural land and build a power plant. The municipalities and the people in charge know which land should and should not be moved from agricultural to industrial. We need to trust those closest to the affected lands to make the right decisions before it is granted a license from the provincial government.

I will now elaborate on a project that is close to our home and will change our quality of life forever as well as the next generation. Obton, a Danish power company, is building a 300 acre power plant in amongst the only homes in our sparsely populated part of the county. They did not acknowledge that people will be living beside their plant, because of the current regulations they do not have to. They choose an absentee landowner, who lives in another county, because they knew he would be agreeable and the land is close to a power line. The residents didn't matter because the current regulations do not require permission. By people, I mean farms that have been here over 100 years and cannot move and helped to build this province. However, they have done searches on the land for unique species of plants, because the regulations require them to. They did search for specific species of animals, because they had to. These studies all take time and for this reason they will not consider relocating, even when offered similar or less producing land at a fraction of the rent. BESS (Battery Electrical Storage Systems. Electrical hazards are present in each BESS type due to the power control systems for grid integration. Lithium-ion battery cells vent combustible gases under abnormal conditions. Hydrogen fluoride, HF, hydrogen cyanide (HCN) are toxic gases vented from the battery found in BESS in thermal runaway events (Gully, 2019)). Fires and explosions are occurring more often as more BESS systems are developed. (75 recently according to Wikipedia). A bomb is made by storing energy, a BESS system should not be located near people when the option is available to build it away from residents.

With these examples it should be clear what is wrong with the current regulations, the affected people do not have a say until the appeal process. These projects need to be approved on a county/municipality basis in the very early stages. If a better location is found it needs to be quick and easy to relocate, assuming the land is similar. I belong to a group of neighbours called the RSL group (responsible solar locations) no one in our group is against green energy, but we think it is an oxymoron when a company claims to have the best interests of the people in mind i.e. green energy, however is willing to step on the toes of those who will be negatively affected by the project.

Why did wind projects in our area, Halkirk 2 (north of Halkirk) take so long to get approval and have a long appeal process? Basically because the power company never consulted with all of the people affected. In this community there were people who wanted wind turbines and those who didn't. What the power company did was turn these people, who were good friends and neighbours into bitter enemies something that will never be re bridged.

Many years ago I read that when wind turbines were being built in the US on farm land they tried to put only 1 or 2 on every farm as a subsidy for the farmer. I still think this is a great idea. The other very simple, reasonable plan would be to show the entire community a drawing of where they would "like" to place the turbines, if people object to a particular location or simply do not want them on their land, remove them. In other words, start with lots, and in a couple hours you'd know if this community was a fit for your project. In the case of the power plant being built across the road from me, beside two major waterways that run into my property, if the company would have shown 3-5 possible locations, I believe

they could have found a location with almost zero objection. Because now the people will recognize or see that perhaps this location is the least obtrusive of the 5. THEN start planning the project.

I know this sounds too easy and too simple, but perhaps that is why it would work. I would help my county and province in anyway I could if it would help the people most affected.

Thank you for considering my options,

JD and Sandra Johnson

P.S. I know that the county does not want to infringe on land owners rights, or get in the way of new corporate development. But all of you are Councillors, because you want to make the county a better place. Tony and Clara Nibourg have done more for the Halkirk community than anyone I know. Building the bullarma shed to helping at every event to supporting events in Castor. Darcy Mabbott is the bus driver, and was the head of 4H for years. Katie Baker and her Mom never cause any issues and Katie joined the volunteer fire department. Sandra and I try to support every event and help out whenever we can. In other words all of us have helped make this county a better place, this can not be said for Rod and Shirly Strauss (even though they are good people) or Obton power. Maybe we do deserve a voice in this decision.



FEDERATION
OF CANADIAN
MUNICIPALITIES

FÉDÉRATION
CANADIENNE DES
MUNICIPALITÉS

Membership Invoice
2024-2025
Facture d'adhésion

11.E)

24, rue Clarence Street,
Ottawa, Ontario, K1N 5P3
T. 613-241-5221

Michael Simpson
County of Paintearth No. 18
PO Box 509 4901 50th Avenue
Castor, AB, T0C 0X0
Attn: Chief Administrative Officer

ORDER / COMMANDE: ORD-61391-L9N6N8
DATE: 11/17/2023
ACCOUNT/COMPTE: 31838
DUE DATE/DATE LIMITE: 03/31/2024

ITEM / DESCRIPTION	QTY / QTE	RATE / TAUX	SUB-TOTAL / SOUS-TOTAL	GST / TPS	TOTAL
Base fee per your population / Taux de base selon votre population	1	\$220.00	\$220.00	\$11.00	\$231.00
Per capita dues calculated per your population / Frais de cotisation calculés selon votre population	1,990	\$0.2186	\$435.01	\$21.75	\$456.76
TOTAL			\$655.01	\$32.75	\$687.76

PAYMENT/PAIEMENT

Cheque payable to / Chèque à l'ordre de:

Federation of Canadian Municipalities
Fédération canadienne des municipalités

HST # / No. de TVH: 11891 3938 RT0001

QST # / No. de TVQ: 1202728231 TQ 0001

Electronic Funds Transfer/Transfert électronique de fonds

Royal Bank of Canada (RBC) / Banque Royale du Canada

Institution Number / Numéro de l'institution: 003

Transit Number / Numéro de transit: 00006

Account Number / Numéro de compte: 1113307

accountsreceivable@fcm.ca/comptesrecevables@fcm.ca

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strengthen their communities and shape a brighter future
for all Canadians.**

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11. F)

Inside Outside Studios Inc
County Map Sales Annual Report
info@ihunterapp.com
January 12, 2024

2023 County Map Sales Annual Report

Greetings,

Inside Outside Studios and the iHunter Alberta app team would like to thank you once again for your continued participation in the landowner map program. We have added six new counties / MDs to the program this year, improving the offering and making iHunter the go to destination for hunters, businesses and landowners for digital land ownership maps.

Sales have increased or remained stable for most counties, and the average royalties have increased again as we continue to reduce our sales overhead. We have introduced <https://store.ihunterapp.com> as an alternative purchasing location for users, which allows us to sell the same digital content with much lower fees than Google or Apple stores. These cost savings continue to be passed on to the County / MD. In light of the cost savings, and to incentivize users to update to the latest version of each map, we are providing a 20% discount when updating from a previous version of the same map (on the new store). The total revenue stays the same as a purchase from Apple/Google, users are happier and more willing to update, and we get the latest version of landowner data in more people's hands.

Due to inflation, we would still recommend increasing the end user map pricing if you feel it is appropriate. We suggest a minimum map pricing of \$19.99 instead of \$14.99, but are willing to consider higher pricing if preferred. For counties that changed this price last year, it doesn't seem to have affected sales.

There are some US-based companies entering the land ownership market, and we anticipate counties may be approached to license your maps. Although our license agreements are not exclusive, we appreciate your continued support of our small Canadian business, and hope that our partnership can continue in a mutually beneficial manner. We are available to discuss our license agreement, exclusive licensing, or any questions you may have.

Thanks again for your continued participation. Reference the data included below to see how your county map sales are comparing to other counties and to previous years. Let us know if there are any questions or concerns about the sales, revenues, or pricing for the upcoming

year. Finally, if you have a new map available, please send it our way and we will get it integrated into the app.

Thanks,

Mark Stenroos

Inside Outside Studios Inc (iHunter Alberta)

	2023	2022	2021	2020	2019
Acadia (2022)	151	133	134	165	106
Beaver (2023)	636	538	620	593	433
Big Lakes (2023)	508	439	-	-	-
Bonnyville (2023)	650	354	541	559	361
Brazeau (2023)	567	479	526	523	365
Camrose (2023)	555	362	419	492	420
Cardston (2023)	630	507	469	576	426
Clear Hills (2021)	368	379	459	393	310
Clearwater (2020)	1199	1001	1244	1435	705
Flagstaff (2022)	474	511	605	587	456
Greenview (202_)	1174	-	-	-	-
Kananaskis I.D. (2009)	289	286	329	395	-
Lac Ste Anne (2021)	525	553	660	624	413
Lacombe (2022)	446	445	454	424	368
Lethbridge (2023)	409	285	373	375	249
Mackenzie (2023)	252	-	-	-	-
Minburn (2023)	405	340	246	276	-
Mountain View (2022)	681	666	-	-	-
Northern Lights (2023)	683	623	-	-	-
Northern Sunrise (2022)	300	327	322	268	256
Paintearth (2023)	414	356	410	404	280
Peace (2022)	231	215	168	191	137
Ponoka (2023)	524	428	430	437	359
Red Deer (2022)	632	668	674	654	490
Saddle Hills (2023)	1283	1133	1167	1038	806
Smoky Lake (2023)	345	326	318	333	226
Smoky River (2023)	373	-	-	-	-
Special Area No. 2 (2023)	660	-	-	-	-
Special Area No. 3 (2023)	378	-	-	-	-
Special Area No. 4 (2023)	382	-	-	-	-
Stettler (2020)	452	460	568	606	539
Sturgeon (2023)	474	300	376	424	253
Taber (2022)	419	450	438	366	295
Wainwright (2023)	548	442	522	489	403
Warner (2023)	577	517	483	536	424
Wetaskiwin (2023)	456	361	-	-	-
Wheatland (2022)	378	438	529	461	301
Woodlands (2022)	753	775	761	704	596